

CONTROL BLOCK: 1										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)																																																																															
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7 8 9										60 61										DOCKET NUMBER										68 69										EVENT DATE										74 75										REPORT DATE										80																			
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10										0 2										While performing LPCI valve operability surveillance (DOS 1500-1) the drywell spray																																																																					
0 3										header isolation valve (2-1501-27B) failed to open. (Tech. Spec. 4.5.A.1.d). Safety																																																																															
0 4										significance was minimal since the remaining containment spray loop was operable.																																																																															
0 5										There was no effect on public health or safety. Last occurrence was reported by																																																																															
0 6										R.O. 80-45/03L-0 on Docket 50-249.																																																																															
0 7																																																																																									
0 8																																																																																									
0 9										SYSTEM CODE										CAUSE CODE										CAUSE SUBCODE										COMPONENT CODE										COMP. SUBCODE										VALVE SUBCODE																													
7 8 9										S F 11										X 12										Z 13										V A L V O P 14										A 15										Z 16																													
17										LER/RO REPORT NUMBER										EVENT YEAR										SEQUENTIAL REPORT NO.										OCCURRENCE CODE										REPORT TYPE										REVISION NO.																													
7 8 9										8 2										0 2 2										0 3										L										0																																							
ACTION TAKEN										FUTURE ACTION										EFFECT ON PLANT										SHUTDOWN METHOD										HOURS										ATTACHMENT SUBMITTED										NPP-4 FORM 100B										PRIME COMP SUPPLIER										COMPONENT MANUFACTURER									
Z 18										Z 19										Z 20										Z 21										0 0 0 0										N 23										N 24										N 25										L 2 0 0 0									
33 34										35 36										37 38										39 40										41 42										43 44										45 46										47 48																			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27										1 0										The most probable cause of the event was a spurious trip of the thermal overloads. The																																																																					
1 1										valve operator and the thermal overload contacts were checked with no anomalies found.																																																																															
1 2										After the thermal overloads reset, the valve was successfully cycled three times. DOS																																																																															
1 3										1500-1 will continue to be performed monthly.																																																																															
1 4																																																																																									
FACILITY STATUS										% POWER										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION																																																	
E 28										0 9 7										N/A										31										Surveillance Testing										32																																							
7 8 9										10 11										12 13										14 15										16 17										18 19										20 21										22 23																			
ACTIVITY CONTENT										RELEASED OF RELEASE										AMOUNT OF ACTIVITY										N/A										N/A										LOCATION OF RELEASE										36																													
Z 33										Z 34										N/A																																																																					
7 8 9										10 11										12 13										14 15										16 17										18 19										20 21																													
PERSONNEL EXPOSURES										NUMBER										TYPE										DESCRIPTION										39										N/A																																							
0 0 0										37										Z 38																																																																					
7 8 9										11 12										13 14										15 16										17 18										19 20										21 22																													
PERSONNEL INJURIES										NUMBER										DESCRIPTION										41										N/A																																																	
0 0 0										40																																																																															
7 8 9										11 12										13 14										15 16										17 18										19 20										21 22																													
LOSS OF OR DAMAGE TO FACILITY										TYPE										DESCRIPTION										43										N/A																																																	
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Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 37
STA UNIT YEAR NO.

PART 1

TITLE OF DEVIATION

OCCURRED

Drywell Spray Valve 2-1501-27B Failure To Open

6/21/82

2109

DATE

TIME

SYSTEM AFFECTED

1500 LPCI

PLANT STATUS AT TIME OF EVENT

MODE RUN

2460

LOAD(MWE)

798

TESTING

☒ YES☐ NO

DESCRIPTION OF EVENT

While performing DOS 1500-1 (LPCI Valve Operability) valve 2-1501-27B failed to open.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE

D 21264

☐ YES☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR J. Kotowski

DATE 6/21/82

PART 2

OPERATING ENGINEER'S COMMENTS

Valve had been successfully operated at approximately 2100 on 6/20/82. The other containment spray loop was verified to be operable with no problems. Valve was again successfully operated during surveillance completed on 6/22/82. All surveillances were due to 2A containment cooling service water pump outage.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH M. Jordan (courtesy)

6/23/82

1345

REGION III

DATE

TIME

TELEGM/TELECOPY

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE

IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH F. A. Palmer

6/23/82

1449

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

D. E. Strobel for J.M.A.

6/23/82

OPERATING ENGINEER

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION