

ATTACHMENT A

Core Operating Limits Report

for

LaSalle County Station

Unit 1, Reload 5 (Cycle 6)

ZWLAP

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CORE OPERATING LIMITS REPORT

ISSUANCE OF CHANGES SUMMARY

Affected Section	Affected Pages	Summary of Changes	Date
All	All	Original Issue (Cycle 4)	12/89
All	All	Original Issue (Cycle 5)	4/91
References	iii	References for new EOOS Analysis	3/92
List of Figures	iv	Revised Title/Description for New EOOS Analysis	3/92
2.0	2-2	Revised MCPR Power Distribution Limits (all fuel types) for New EOOS Analysis	3/92
All	All	Original Issue (Cycle 6)	12/92
4.0	4-1	Rod Block Monitor Upscale SETPOINT to 114%	6/93
2.0	2-2	Revised MCPR Power Distribution Limits (all fuel types) for New TCV Slow Closure Event Analysis	6/93
2.0	2-4	MCPR Power Distribution Units (all fuel types) for Coastdown Analysis	6/93

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REFERENCES

1. Commonwealth Edison Company Docket No. 50-373, LaSalle County Station, Unit 1 Facility Operating License, License No. NPF-11.
2. Letter from D. M. Crutchfield to All Power Reactor Licensees and Applicants, Generic Letter 88-16; Concerning the Removal of Cycle-Specific Parameter Limits from Tech Specs, dated October 4, 1988.
3. Supplemental Reload License Submittal for LaSalle County Station, Unit 1, Reload 5 (Cycle 6), 23A7187, Rev. 0, June 1992.
4. LaSalle County Station, Units 1 and 2, SAFER/GESTR LOCA Loss-of-Coolant-Accident Analysis, NEDC, 3151OP (latest approved version).
5. General Electric Standard Application for Reactor Fuel (GESTAR), NEDE-24011-P-A (latest approved version).
6. Extended Operating Domain and Equipment Out-of-Service for LaSalle County Station Units 1 and 2, NEDE-31455 (latest approved version).
7. Equipment Out-of-Service in the Increased Core Flow Domain for LaSalle County Station Units 1 and 2, GE-NE-187-62-1191 (latest approved version).
8. Evaluation of a Postulated Slow Turbine Control Valve Closure Event for LaSalle County Station, Unit 1 and 2, GE-NE-187-13-0792, February, 1993. |

CORE OPERATING LIMITS REPORT

1.0 AVERAGE PLANAR LINEAR HEAT GENERATION RATE (3/4.2.1)

1.1 Tech Spec REFERENCE:

Tech Spec 3.2.1.

1.2

TABLE for
Maximum Average
Planar Heat
Generation Rates
(MAPLHGR)

Fuel Type

1.2-1	BP8CRB299L
1.2-2	BC301A
1.2-3	BC320B
1.2-4	NBC301G
1.2-5	NBC325A
1.2-6	P8CW303-9GZ
1.2-7	P8CW313-9GZ
1.2-8	P8CW314-9GZ

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE BP8CEB299L (GK7B-P8CEB299-6G3.0)

CORE OPERATING LIMITS REPORT

TABLE 1.2-1

CMC BUNDLE TYPE 5

Exposure (MWD/ST)	Lattice Specific MAPLGR (kw/ft)	
	P8C1L071 NOG	P8CRL319 6G3.0
200	10.80	10.80
1000	11.00	11.00
5000	11.80	11.80
10000	12.30	12.30
15000	12.40	12.40
20000	12.30	12.30
25000	11.80	11.80
35000	10.70	10.70
45000	9.20	9.20
CMC LATTICE TYPE	25	8

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE BC301A (GE8B-P8CQ8301-8GZ)

CORE OPERATING LIMITS REPORT

TABLE 1.2-2

CMC BUNDLE TYPE 6

Exposure (MWD/ST)	Lattice Specific MAPLHGR (kw/ft)			
	P8CQL071 NOG	P8CQL319 6G3.0	P8CQL319 2G4.0/6G3.0	P8CQL071 8GE
0	12.44	11.77	11.32	12.44
200	12.36	-	-	12.36
1000	12.15	-	-	12.15
2000	12.08	12.33	11.93	12.08
3000	12.08	-	12.24	12.08
4000	12.10	12.91	12.56	12.10
5000	-	13.22	12.90	-
10000	12.25	13.45	13.40	12.25
12500	-	13.47	13.45	-
15000	-	13.18	-	-
25000	10.15	-	-	10.15
35000	8.60	10.71	10.69	8.60
45000	-	8.82	8.79	-
45600	5.09	-	-	5.09
50000	-	6.65	6.55	-
CMC LATTICE TYPE	10	11	12	13

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLEGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE BC320B (GE8B-P8CQL320-9GZ)

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TABLE 1.2-3

CMC BUNDLE TYPE 7

Exposure (MWD/ST)	Lattice Specific MAPLEGR (kw/ft)				
	P8CQL071 NOG	P8CQL340 7G4.0	P8CQL340 7G3.0	P8CQL340 2G4.0/7G3.0	P8CQL071 9GE
0	12.44	11.57	11.62	11.20	12.44
200	12.36	-	-	-	12.36
1000	12.15	-	-	-	12.15
2000	12.08	-	-	-	12.08
3000	12.08	-	12.21	11.86	12.08
4000	12.10	12.23	12.41	12.09	12.10
6000	-	12.57	12.83	-	-
7000	-	-	-	12.77	-
8000	-	12.94	13.06	12.90	-
10000	12.25	13.11	-	13.08	12.25
12500	-	13.04	13.04	13.02	-
15000	-	12.72	12.73	-	-
25000	10.15	-	-	-	10.15
35000	8.60	10.22	10.23	10.22	8.60
45000	-	8.59	8.64	8.55	-
45600	5.09	-	-	-	5.09
50000	-	6.08	6.13	6.04	-
CMC LATTICE TYPE	10	14	15	16	26

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE NBC301G (GE9B-P8CWL301-11GZ)

CORE OPERATING LIMITS REPORT

TABLE 1.2-4

CMC BUNDLE TYPE 8

Exposure (MWD/ST)	Lattice Specific MAPLHGR (kw/ft)					
	P8CWL071 NOG	P8CWL323 9G3.0	P8CWL323 5G4.0/4G3.0	P8CWL337 2G4.0/9G3.0	P8CWL337 9G3.0	P8CWL071 11GE
0	12.74	12.11	12.05	10.93	11.37	12.74
200	12.67	12.19	12.13	11.03	11.46	12.67
1000	12.48	12.39	12.31	11.24	11.67	12.48
2000	12.42	12.69	12.57	11.54	11.96	12.42
3000	12.41	13.02	12.87	11.86	12.26	12.41
4000	12.44	13.29	13.18	12.21	12.59	12.44
5000	12.46	13.36	13.32	12.58	12.90	12.46
6000	12.49	13.39	13.45	12.95	13.05	12.49
7000	12.51	13.44	13.57	13.10	13.18	12.51
8000	12.54	13.50	13.55	13.21	13.27	12.54
9000	12.55	13.54	13.53	13.29	13.32	12.55
10000	12.57	13.57	13.54	13.35	13.36	12.57
12500	12.41	13.59	13.57	13.30	13.31	12.41
15000	12.04	13.26	13.25	12.97	12.98	12.04
20000	11.27	12.57	12.57	12.33	12.34	11.27
25000	10.49	11.79	11.78	11.70	11.71	10.49
35000	8.95	10.33	10.32	10.41	10.42	8.95
45000	6.15	9.00	8.99	9.02	9.04	6.15
46900	5.21	-	-	-	-	5.21
51200	-	-	-	5.90	-	-
51300	-	-	-	-	5.89	-
51900	-	5.81	5.80	-	-	-
CMC LATTICE TYPE	1	3	4	5	9	7
LATTICE No.	733	843	840	842	841	844

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE WBC325A (GE9B-P8CWB325-12GX)

CORE OPERATING LIMITS REPORT

TABLE 1.2-5

CMC BUNDLE TYPE 9

Exposure (MWD/ST)	Lattice Specific MAPLHGR (kw/ft)					
	P8CWL071	P8CWL350	P8CWL365	P8CWL365	P8CWL350	P8CWL071
		7G5.0/ 3G4.0	4G5.0/ 6G4.0	6G5.0/ 6G4.0	4G5.0/ 6G4.0	12GE
	NOG					
0	12.74	11.54	11.11	10.78	11.56	12.74
200	12.67	11.57	11.17	10.86	11.60	12.67
1000	12.48	11.66	11.30	11.00	11.69	12.48
2000	12.42	11.83	11.46	11.20	11.88	12.42
3000	12.41	12.06	11.67	11.39	12.12	12.41
4000	12.44	12.30	11.85	11.60	12.33	12.44
5000	12.46	12.50	12.04	11.77	12.54	12.46
6000	12.49	12.70	12.24	11.91	12.73	12.49
7000	12.51	12.90	12.37	12.05	12.86	12.51
8000	12.54	13.07	12.52	12.23	13.03	12.54
9000	12.55	13.23	12.70	12.47	13.26	12.55
10000	12.57	13.42	12.92	12.74	13.49	12.57
12500	12.41	13.49	13.06	13.01	13.49	12.41
15000	12.04	13.14	12.80	12.79	13.14	12.04
20000	11.27	12.46	12.18	12.17	12.46	11.27
25000	10.49	11.80	11.53	11.52	11.80	10.49
35000	8.95	10.55	10.22	10.21	10.55	8.95
45000	6.15	9.13	8.65	8.54	9.14	6.15
46900	5.21	-	-	-	-	5.21
50300	-	-	-	5.87	-	-
50600	-	-	5.86	-	-	-
51700	-	5.86	-	-	5.86	-
CMC LATTICE TYPE 1	17	18	19	20	6	
LATTICE No.	733	829	830	831	832	833

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR)
vs. AVERAGE PLANAR EXPOSURE FOR FUEL TYPE P8CWL303-9GE

CORE OPERATING LIMITS REPORT

TABLE 1.2-6

CMC BUNDLE TYPE 10

Exposure (MWd/ST)	LATTICE SPECIFIC MAPLHGR (kw/ft)				
	P8CWL071 NOG	P8CWL327 9G5.0	P8CWL338 4G5.0/5G4.0	P8CWL327 4G5.0/5G4.0	P8CWL071 9GE
0.0	12.74	11.98	11.35	12.01	12.74
200	12.67	12.05	11.39	12.08	12.67
1000	12.48	12.17	11.48	12.22	12.48
2000	12.42	12.37	11.67	12.43	12.42
3000	12.41	12.56	11.90	12.61	12.41
4000	12.44	12.69	12.16	12.78	12.44
5000	12.46	12.81	12.38	12.91	12.46
6000	12.49	12.92	12.56	13.03	12.49
7000	12.51	13.04	12.75	13.15	12.51
8000	12.54	13.16	12.94	13.27	12.54
9000	12.55	13.29	13.13	13.37	12.55
10000	12.57	13.41	13.29	13.47	12.57
12500	12.41	13.49	13.33	13.51	12.41
15000	12.04	13.18	13.05	13.20	12.04
20000	11.77	12.54	12.46	12.55	11.27
25000	10.49	11.84	11.87	11.84	10.49
35000	8.95	10.35	10.54	10.36	8.95
45000	6.15	9.02	9.14	9.02	6.15
46900	5.21	-	-	-	5.21
51500	-	-	5.90	-	-
51800	-	5.82	-	5.81	-
CMC LATTICE TYPE 1		21	22	23	24
LATTICE No. 733		884	885	886	887

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR) VS.
AVERAGE PLANAR EXPOSURE FOR FUEL TYPE GE9B-P8CWB313-9GZ

CORE OPERATING LIMITS REPORT

TABLE 1.2-7

CMC BUNDLE TYPE 11

Exposure (MWD/ST)	Lattice Specific MAPLHGR (kw/ft)					
	P8CWL071	P8CWL339	P8CWL350	P8CWL350	P8CWL339	P8CWL071
			2G4.0/ 5G3.0		4G4.0/ 5G3.0	2G4.0/ 9GE
	NOG	7G4.0	5G3.0	5G3.0	5G3.0	9GE
0	12.74	12.34	11.79	11.32	12.35	12.74
200	12.67	12.39	11.84	11.40	12.40	12.67
1000	12.48	12.49	11.96	11.55	12.52	12.48
2000	12.42	12.63	12.12	11.73	12.68	12.42
3000	12.41	12.71	12.28	11.92	12.83	12.41
4000	12.44	12.85	12.40	12.11	12.96	12.44
5000	12.46	12.97	12.49	12.27	13.10	12.46
6000	12.49	13.10	12.58	12.39	13.19	12.49
7000	12.51	13.22	12.67	12.52	13.29	12.51
8000	12.54	13.34	12.76	12.65	13.37	12.54
9000	12.55	13.38	12.84	12.78	13.45	12.55
10000	12.57	13.38	12.91	12.89	13.41	12.57
12500	12.41	13.36	12.85	12.85	13.36	12.41
15000	12.04	13.01	12.56	12.56	13.01	12.04
20000	11.27	12.34	11.98	11.97	12.33	11.27
25000	10.49	11.69	11.38	11.37	11.69	10.49
35000	8.95	10.46	10.12	10.11	10.46	8.95
45000	6.15	9.12	8.53	8.50	9.13	6.15
46850	5.21	-	-	-	-	5.21
50360	-	-	-	5.84	-	-
50390	-	-	5.85	-	-	-
51860	-	5.84	-	-	-	-
51880	-	-	-	-	5.84	-
CMC LATTICE TYPE 29		30	31	32	33	34
LATTICE No.	733	1577	1578	1579	1580	1581

MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE (MAPLHGR)
vs. AVERAGE PLANAR EXPOSURE FOR FUEL TYPE GE9B-P8CWB314-9GZ

CORE OPERATING LIMITS REPORT

TABLE 1.2-8

CMC BUNDLE TYPE 12

Exposure (MWD/ST)	LATTICE SPECIFIC MAPLHGR (kw/ft)				
	P8CWL071 NOG	P8CWL339 7G4.0	P8CWL350 7G4.0	P8CWL350 9G4.0	P8CWL071 9GE
0.0	12.74	12.34	11.77	11.50	12.74
200	12.67	12.39	11.83	11.55	12.67
1000	12.48	12.49	11.94	11.66	12.48
2000	12.42	12.63	12.08	11.80	12.42
3000	12.41	12.74	12.22	11.93	12.41
4000	12.44	12.85	12.37	12.07	12.44
5000	12.46	12.97	12.47	12.20	12.46
6000	12.49	13.10	12.56	12.34	12.49
7000	12.51	13.22	12.65	12.49	12.51
8000	12.51	13.34	12.74	12.64	12.54
9000	12.55	13.38	12.83	12.79	12.55
10000	12.57	13.38	12.90	12.90	12.57
12500	12.41	13.36	12.84	12.84	12.41
15000	12.04	13.01	12.55	12.55	12.04
20000	11.27	12.34	11.97	11.97	11.27
25000	10.49	11.69	11.38	11.38	10.49
35000	8.95	10.46	10.12	10.11	8.95
45000	6.15	9.12	8.51	8.46	6.15
46850	5.21	-	-	-	5.21
50260	-	-	-	5.85	-
50370	-	-	5.84	-	-
51860	-	5.84	-	-	-
CMC LATTICE TYPE 35		36	37	38	39
LATTICE No. 733		1577	1582	1583	1584

CORE OPERATING LIMITS REPORT

2.0 MINIMUM CRITICAL POWER RATIO (3/4.2.3)

2.1 Tech Spec REFERENCE:

Tech Spec 3.2.3.

2.2 DESCRIPTION:

a. Single Recirculation Loop Operation

The MCPR limit when in Single Recirculation Loop Operation is determined from Figure 2.2-1* plus 0.01, times the Kf factor determined from Figure 2.2-2.

b. Two Recirculation Loop Operation

The MCPR limit when in Dual Recirculation Loop Operation is determined from Figure 2.2-1* times the Kf factor determined from Figure 2.2-2.

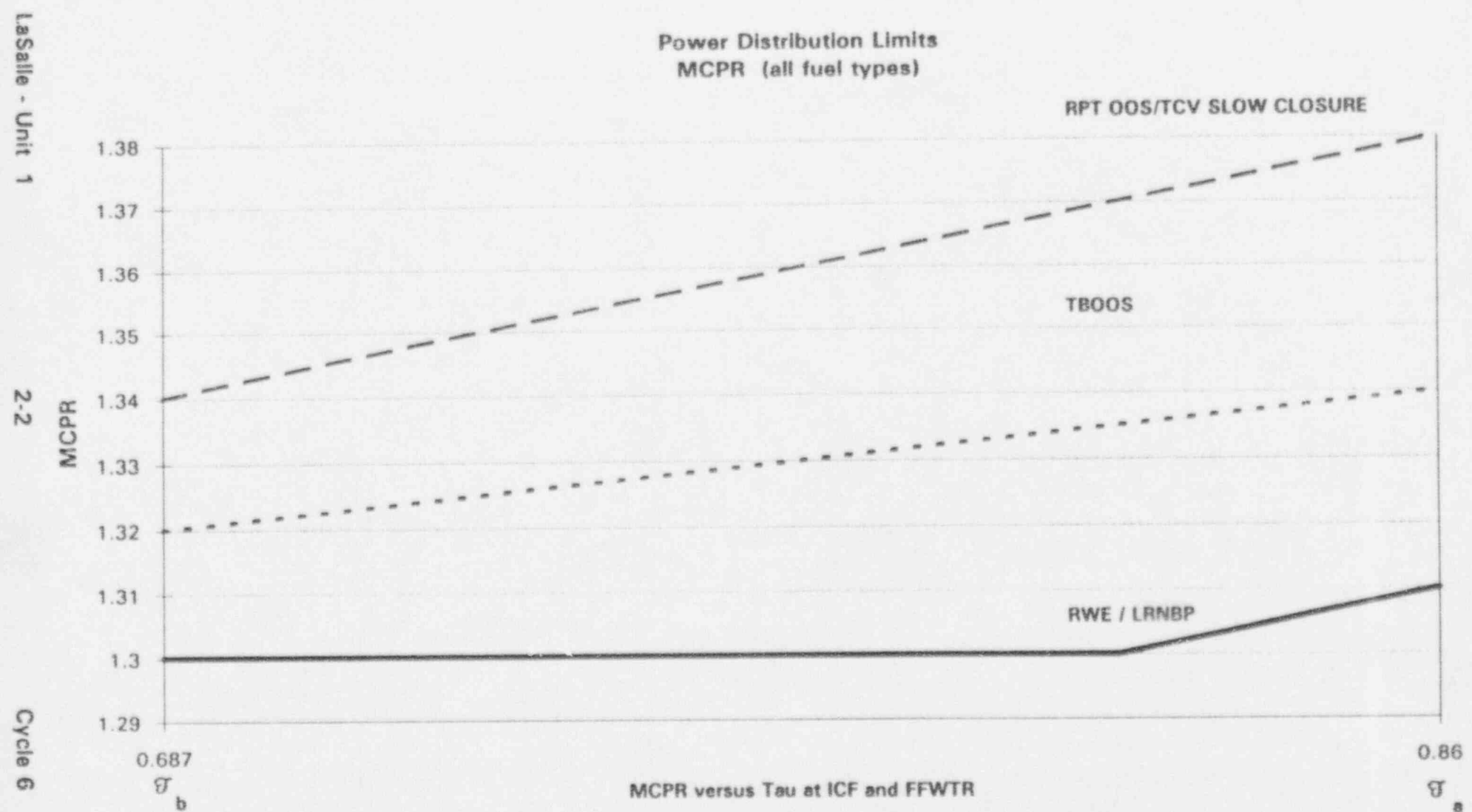
c. Two Recirculation Loop Operation with Main Turbine Bypass Inoperable

The MCPR limit when in Dual Recirculation Loop Operation with the Main Turbine Bypass Inoperable (per Tech Spec 3.7.10) is determined from Figure 2.2-1* times the Kf factor determined from Figure 2.2-2.

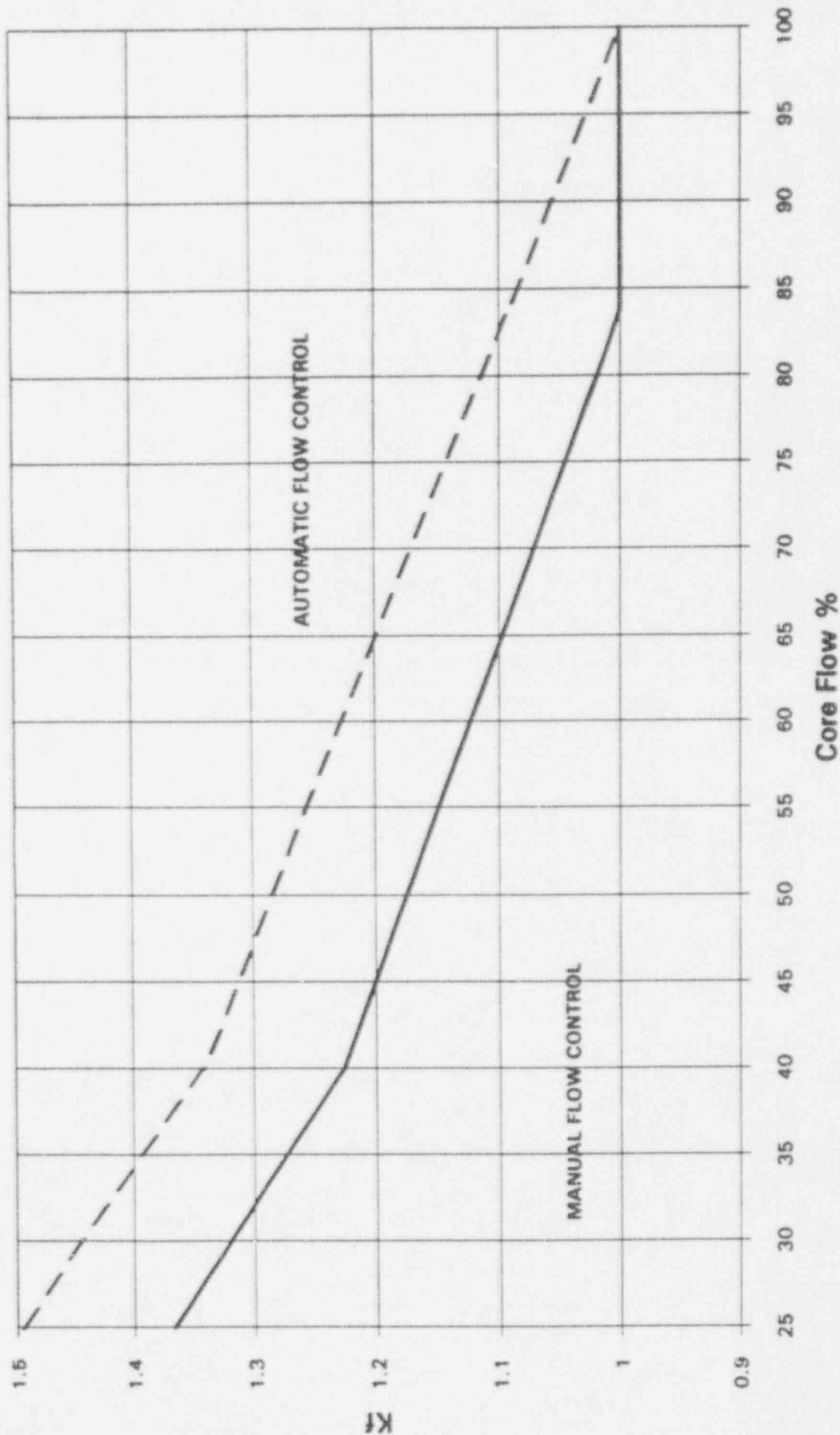
d. Two Recirculation Loop Operation with End-of-Cycle Recirculation Pump Trip System Inoperable and/or a Postulated Slow Turbine Control Valve Closure Event

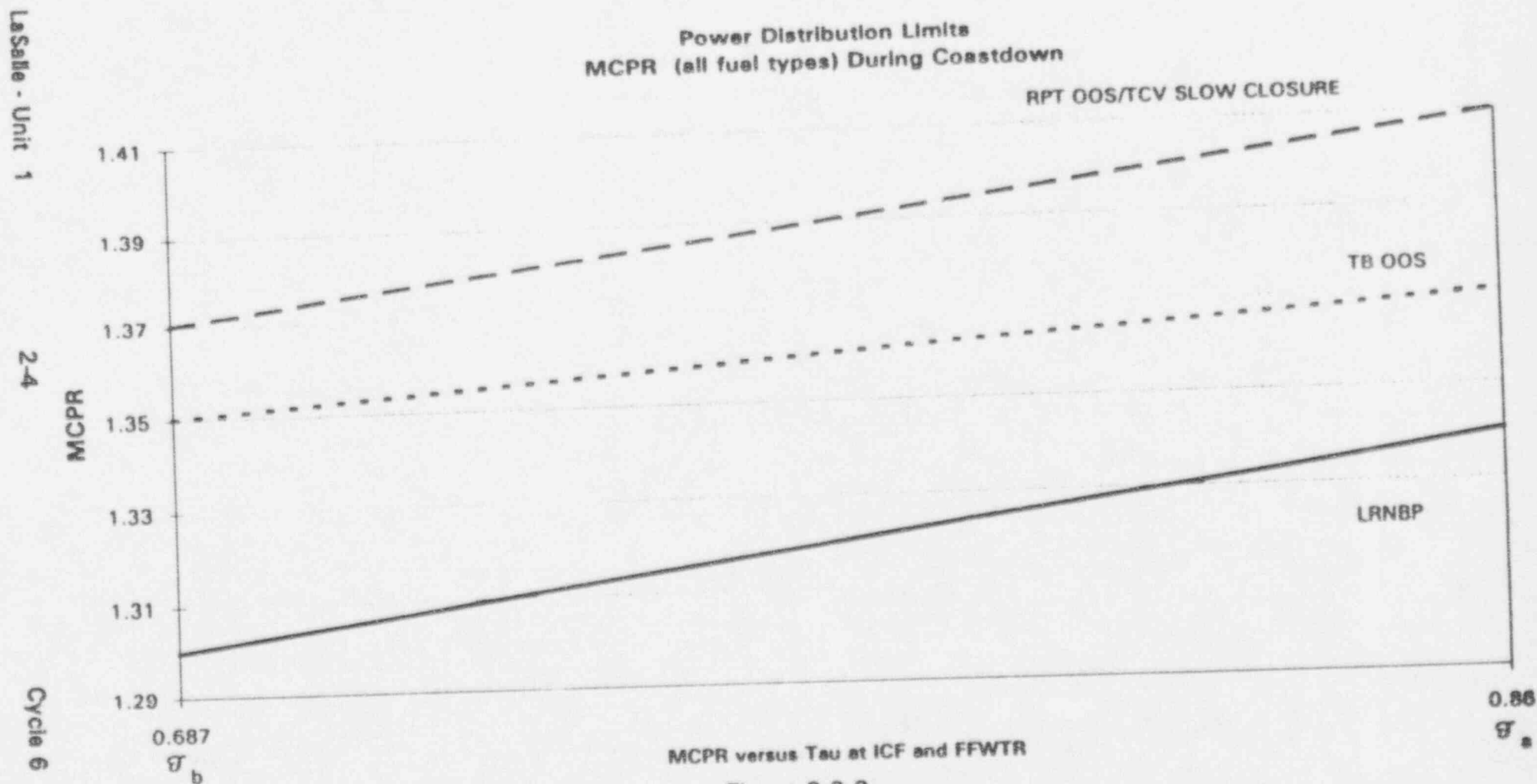
The MCPR limit when in Dual Recirculation Loop Operation with the End-of-Cycle Recirculation Pump Trip System (RPT) Inoperable (per Tech Spec 3.3.4.2) and/or one or more Turbine Control Valve slow closing is determined from Figure 2.2-1* times the Kf factor determined from Figure 2.2-2.

* If, during Unit Coastdown, power operation exceeding the equilibrium power level is desired, then Figure 2.2-3 shall be used.



Kf FACTOR
Figure 2.2-2





CORE OPERATING LIMITS REPORT

3.0 LINEAR HEAT GENERATION RATE (3/4.2.4)

3.1 Tech Spec REFERENCE:

Tech Spec 3.2.4.

3.2 DESCRIPTION:

- a. The LHGR limit is 13.4 kw/ft for fuel type:
 - 1. BP8CRB299L
- b. The LHGR limit is 14.4 kw/ft for fuel types:
 - 1. BC301A
 - 2. BC320B
 - 3. NBC301G
 - 4. NBC325A
 - 5. P8CWB303-9GZ
 - 6. P8CWB313-9GZ
 - 7. P8CWB314-9GZ

CORE OPERATING LIMITS REPORT

4.0 CONTROL ROD WITHDRAWAL BLOCK INSTRUMENTATION (3/4.3.6)

4.1 Tech Spec REFERENCE:

Tech Spec Table 3.3.6-2.

4.2 DESCRIPTION:

- a. The Rod Block Monitor Upscale Instrumentation Setpoints are determined from the relationships shown in Table 4.2-1.

TABLE 4.2-1

CONTROL ROD WITHDRAWAL BLOCK INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
1.0 <u>ROD BLOCK MONITOR</u>		
A. <u>UPSCALE</u>		
1. Two Recirculation * Loop Operation	$\leq 0.66 W + 45 \% **$	$\leq 0.66 W + 48 \% **$
2. Single Recirculation* Loop Operation	$\leq 0.66 W + 39.7 \% **$	$\leq 0.66 W + 42.7 \% **$

* This setpoint may be lower and will still comply with the RWE Analysis.

** Clamped, with an allowable value not to exceed the allowable value for recirculation loop flow (W) of 100%.