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UNIT 1

OPERATING DATA REPORT

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Docket No. 50-317  
August 12, 1993  
Prepared by Frank Piazza  
Telephone: (410)260-3821

OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 1
2. REPORTING PERIOD	JUNE 1993
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	918
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date
11. HOURS IN REPORTING PERIOD	720	4,343	159,084
12. NUMBER OF HOURS REACTOR WAS CRITICAL	579.0	4,202.0	112,552.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3,019.4
14. HOURS GENERATOR ON LINE	559.5	4,182.5	110,161.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,479,117	11,217,991	278,496,842
17. GROSS ELECTRICAL ENERGY GEN'TED (MWH)	488,044	3,770,439	92,597,973
18. NET ELECTRICAL ENERGY GENERATED (MWH)	464,053	3,617,633	88,087,019
19. UNIT SERVICE FACTOR	77.7	96.3	69.2
20. UNIT AVAILABILITY FACTOR	77.7	96.3	69.2
21. UNIT CAPACITY FACTOR (USING MDC NET)	77.7	100.8	67.1
22. UNIT CAPACITY FACTOR (USING DER NET)	76.3	98.6	65.5
23. UNIT FORCED OUTAGE RATE	22.3	3.7	9.0

24. SHUTDOWNS SCHEDULED OVER THE NEXT  
SIX MONTHS (TYPE, DATE AND DURATION):  
N/A

25. IF SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
N/A

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UNIT 2

OPERATING DATA REPORT

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Docket No. 50-318  
August 12, 1993  
Prepared by Frank Piazza  
Telephone: (410)260-3821

OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 2
2. REPORTING PERIOD	JUNE 1993
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	911
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date
11. HOURS IN REPORTING PERIOD	720	4,343	142,439
12. NUMBER OF HOURS REACTOR WAS CRITICAL	451.8	1,655.4	101,619.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,296.6
14. HOURS GENERATOR ON LINE	368.5	1,570.2	100,152.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	800,569	4,022,693	255,167,485
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	257,901	1,330,548	84,289,326
18. NET ELECTRICAL ENERGY GENERATED (MWH)	236,239	1,264,911	80,533,340
19. UNIT SERVICE FACTOR	51.2	36.2	70.3
20. UNIT AVAILABILITY FACTOR	51.2	36.2	70.3
21. UNIT CAPACITY FACTOR (USING MDC NET)	39.5	35.3	63.5
22. UNIT CAPACITY FACTOR (USING DER NET)	38.8	34.5	66.9
23. UNIT FORCED OUTAGE RATE	11.4	2.9	5.9
24. SHUTDOWNS SCHEDULED OVER THE NEXT SIX MONTHS (TYPE, DATE AND DURATION):	N/A		

25. IS UNIT IS SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
N/A