

# REVISED COPY

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UNIT 1

## OPERATING DATA REPORT

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Docket No. 50-317  
August 12, 1993  
Prepared by Frank Piazza  
Telephone: (410)260-3821

## OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 1
2. REPORTING PERIOD	MAY 1993
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	918
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date
11. HOURS IN REPORTING PERIOD	744	3,623	158,364
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3,623.0	111,973.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3,019.4
14. HOURS GENERATOR ON LINE	744.0	3,623.0	109,601.9
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,996,482	9,738,874	277,017,725
17. GROSS ELECTRICAL ENERGY GEN'TED(MWH)	670,614	3,282,395	92,109,929
18. NET ELECTRICAL ENERGY GENERATED(MWH)	643,286	3,153,580	87,622,966
19. UNIT SERVICE FACTOR	100.0	100.0	69.2
20. UNIT AVAILABILITY FACTOR	100.0	100.0	69.2
21. UNIT CAPACITY FACTOR (USING MDC NET)	104.6	105.5	67.1
22. UNIT CAPACITY FACTOR (USING DER NET)	102.3	103.0	65.5
23. UNIT FORCED OUTAGE RATE	0.0	4.2	9.1

24. SHUTDOWNS SCHEDULED OVER THE NEXT  
SIX MONTHS (TYPE, DATE AND DURATION):  
N/A

25. IF SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
N/A

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UNIT 2

## OPERATING DATA REPORT

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Docket No. 50-318  
August 12, 1993  
Prepared by Frank Piazza  
Telephone: (410) 260-3821

## OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 2
2. REPORTING PERIOD	MAY 1993
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	911
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date
11. HOURS IN REPORTING PERIOD	744	3,623	141,719
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	1,203.6	101,168.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,296.6
14. HOURS GENERATOR ON LINE	0.0	1,201.7	99,783.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	0	3,222,124	254,366,916
17. GROSS ELECTRICAL ENERGY GEN'TED (MWH)	0	1,072,647	84,031,425
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0	1,028,672	80,297,101
19. UNIT SERVICE FACTOR	0.0	33.2	70.4
20. UNIT AVAILABILITY FACTOR	0.0	33.2	70.4
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0	34.4	68.7
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0	33.6	67.1
23. UNIT FORCED OUTAGE RATE	0.0	3.8	6.0
24. SHUTDOWNS SCHEDULED OVER THE NEXT SIX MONTHS (TYPE, DATE AND DURATION):			
N/A			

25. IF UNIT IS SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
N/A