

ENCLOSURE 3

BRUNSWICK STEAM ELECTRIC PLANT, UNITS 1 AND 2  
NRC DOCKET NOS. 50-325 & 50-324  
OPERATING LICENSE NOS. DPR-71 & DPR-62  
REQUEST FOR LICENSE AMENDMENT  
SERVICE WATER SYSTEM

EER 91-0450

UNIT 2 SERVICE WATER OPERABILITY

E3-1

9308170130 930809  
PDR ADOCK 05000324  
P PDR

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...changes.

## ENGINEERING EVALUATION REPORT

EER No. 91-0450  
Rev. No. 0  
Page No. 1

1. Reference ACR, LER, WR/JO, etc. N/A File No. 4060
2. Brief description of item/activity Unit 2 Service  
Water Operability ☒ Class A (Q-List)  
☐ Class B-3 (FP-Q)  
☐ Other

3. Disposition
- ☒ a. Use/acceptable as is
  - ☐ b. Permanent repair/rework
  - ☐ c. Temporary change; Expiration date \_\_\_\_\_
    - ☐ Temporary repair
    - ☐ Temporary condition
    - ☐ QA/STSI (☐ Preliminary)
  - ☐ d. Other \_\_\_\_\_

4. Final Resolution
- ☒ a. Complies with FSAR, design, drawing, code, and quality requirements.
  - ☐ b. Acceptable deviation from FSAR, design, drawing, code, or quality requirements. Safety review (AI-109) required.

5. Follow-up Requirements
- ☐ a. Surveillance activities, responsible group(s) \_\_\_\_\_
  - ☐ b. Action items, responsible group(s) \_\_\_\_\_
  - ☒ c. None

6. Review/Approval
- |   |                        |                        |      |                 |
|---|------------------------|------------------------|------|-----------------|
|   | Responsible Engineer   | <u>Samuel P. Rater</u> | Date | <u>11/30/91</u> |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Technical Review       | <u>Michael J. Gray</u> | Date | <u>11-30-91</u> |
|   | Engineering Supervisor | <u>David S. Furr</u>   | Date | <u>12/2/91</u>  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | EQ Review              | <u>JWA</u>             | Date | <u>12/2/91</u>  |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | QA Review              | <u>NA</u>              | Date | <u>NA</u>       |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | QA Review              | <u>RC Peterson</u>     | Date | <u>12/2/91</u>  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | ANII Review            | <u>NA</u>              | Date | <u>NA</u>       |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | NAD Review             | <u>NA</u>              | Date | <u>NA</u>       |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | PNSC Review            | <u>NA</u>              | Date | <u>NA</u>       |
|   | Approved               | <u>S. A. Bistany</u>   | Date | <u>12/3/91</u>  |

7. Distribution:
- Document Control (EER File)
  - NED BESS Section Manager
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  - Supervisor - ISI
  - Responsible Engineer
  - Q-List/EDBS Coordinator - PEG
  - Operations Principal Engineer
  - Nuclear Engineering Department (NED-Raleigh)
  - Specialist - Regulatory Compliance
  - NED EQ Group - Raleigh
  - EDC - Technical Support
  - QA Engineering

Other:

\*Qualified Technical  
Reviewer if Quality  
Class A and box 4b  
checked

LIST OF EFFECTIVE PAGES

PAGE	REVISION
1-14	0

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## 1.0 EXECUTIVE SUMMARY

Data from the Service Water System hydraulic PT for Unit 2 outage B210R1 was analyzed by NED and the system was determined to be within the system design basis for operability.

## 2.0 PROBLEM DESCRIPTION

Performance Test 2-PT-24.6.4, "Service Water System Hydraulic Performance Test," was completed on November 26, 1991, for the Unit 2 outage B210R1. The purpose of this test is to demonstrate the Service Water System (SWS) is hydraulically capable of meeting the design basis flow requirements to safety related components. The purpose of this evaluation is to analyze the data collected by the PT and determine if system capabilities are within the design basis.

## 3.0 EVALUATION SUMMARY

The data produced by the PT was first reviewed for consistency. Questionable data was identified and discussed with test personnel. A review of similar data from past PT's was made. Reasonable explanations of inconsistencies were derived and appropriate adjustments and allowances were made.

The appropriate system configuration was then simulated with the KYPIPE model for the Unit 2 SWS and the model results were compared to the test data. Several minor adjustments were made to improve the accuracy of the model. Comparisons showed that, with certain exceptions, the model's predictions agreed with the data within the 5% tolerance for the model. Explanations for the exceptions (see Section 4.1) were judged to be reasonable. The model was then run for the appropriate limiting cases for design basis events. The appropriate cases were determined by reviews of Calc. G0050A-12 and the revisions made to the Unit 2 SWS model (see Section 4.2). Evaluation of the results concluded that the Unit 2 Service Water System is within the system design basis for operability.

The following sections explain the steps in this evaluation in detail.

## 4.0 EVALUATION

### 4.1 Review of Data

Since there were only minor modifications and some maintenance work (see details below) on the SWS, the PT results were expected to closely agree with the existing KYPIPE model for Unit 2. The data was reviewed and the model predictions were found to be consistent with the exceptions described below.

#### 4.1.1 Modifications and Maintenance

There were no piping modifications to the SWS during this outage. The RHR Pump Seal Coolers were replaced with direct replacements of the same size and type under preventive maintenance route numbers 91-RFK-381 and 91-RPL-381. Maintenance work on the service water piping for the diesel generators was performed to remove clam shells and fouling. The 18" header and approximately 75% of the 6" piping for DG #3 were hydrolased. The 6" piping for

DG #4 was flushed for a total of two days. All equipment coolers and heat exchangers were inspected and cleaned as deemed necessary.

Both nuclear pump motors were rebuilt by GE in 1989. Nuclear pump 2A was rebuilt this outage and put in service in November, 1991. Nuclear pump 2B has not been rebuilt recently.

#### 4.1.2 Nuclear Service Water Pump Flows

The nuclear service water pump flow measurements did not match as would normally be expected (see table below). The pumps are essentially identical and the discharge strainer differential pressures did not differ greatly. The performance of the pumps would have been expected to be close. However, nuclear pump 2A was recently rebuilt and nuclear pump 2B has been in service for some time which could mean that there is a noticeable difference between the two pumps. The following information will demonstrate that the pumps are essentially identical and the indicated pump flow differences are not reliable.

TABLE 1 - PUMP FLOW DATA COMPARED TO SYSTEM FLOW DATA FOR 2-PT-24.6.4

TABLE 1 - PUMP FLOW DATA COMPARED TO SYSTEM FLOW DATA FOR 2-PT-24.6.4											
STEP NO.	PUMP PT DATA				FLOW DIFF. BETWEEN PUMPS	PUMP FLOW TOTAL	SYSTEM PT DATA		EST'D. X-HDR. LKG. <sup>3</sup>	TOTAL SYSTEM FLOW	FLOW DIFF.= SYSTEM - PUMP TOTAL
	PUMP 2A <sup>1</sup>		PUMP 2B <sup>1</sup>				NUC. HEADER PRES. <sup>2</sup>	SYSTEM FLOW TOTAL <sup>2</sup>			
	FLOW	PRESS	FLOW	PRESS							
9.3.29	5700	58	4610	61	1090	10310	63	10550	=120	10670	360
9.3.33	5940	58	4620	60	1320	10560	61	10340	=110	10450	-110
9.3.42	5940	57	4600	60	1340	10540	62	10250	=400	10650	110
NOTES:											

NOTES:

1. Data taken from Data Sheet 3, Att. 7.3.
2. Data taken from Data Sheets 1 and 2, Att. 7.3. System flow total includes estimated 150 gpm for the RHRSW Pump Motor Coolers not measured by this PT.
3. Cross header leakage estimates are based on the calibrated KYPIPE model.

A similar mismatch was noticed for the previous Unit 1 PT, 1-PT-24.6.4. Further tests were conducted on Unit 1 (SP-91-006) which found that, when run individually, both pumps performed equally well and approximately equal to their pump curve. The differences for Unit 1 were attributed to different losses in the pump discharge strainers and inaccuracies in the installed and test instrumentation. EER 91-0039 for Unit 1 concluded that the Controlotron flow readings for the nuclear service water pumps were inaccurate and not to be relied on for this test.

For the Unit 2 PT, the strainer differential pressures are not a significant contributing factor to different flow rates because their differences are small. However, as shown in the results of SP 91-006 for Unit 1, there are significant inaccuracies to be

expected for the Controlotron instrument readings. The only available location for the Controlotron instruments is not a good location. The turbulence and the vertical pipe contribute to non-uniform flows and inaccurate readings.

A review of the ISI data (Att. 7.8) taken on November 15, 1991, for the Unit 2 nuclear pumps after the 2A nuclear pump was put in service shows that both pumps are operating very close to each other. This data was taken with each pump operating individually at 5600 gpm. The flow reading is based on the flow orifice for the RBCCW which is an established and reliable flow measurement point. The resulting pressure readings are within 1 psi of each other. This is a reliable indication that the two pumps are operating on essentially the same curve.

The pump vendor conducted a pump performance test for the rebuilt pump and produced a pump performance curve. The ISI test data does not appear to agree with the vendor's performance curve. However, since the ISI test data was taken on site after the pump was installed, it is considered to be the most applicable to this evaluation.

The individual pump flow measurements are not significant for this evaluation. As shown in Table 1, the total for the pump flows agrees within 3.5% of the total for the system flows. The close agreement of the total system flows, with the fact that Unit 1 testing for a similar mismatch determined there was no problem with the pumps, and the ISI testing data that shows the two pumps are on the same curve, are sufficient for considering the measured pump flow differences to be invalid. Therefore, the differences in the nuclear pump flows may be discounted for this evaluation.

## 4.1.3 Diesel Generator #4 Flow for Step 9.3.29

The flow measured for Diesel Generator #4 in Step 9.3.29 appears to be extraordinarily high. No flow measurement for any DG in any previous test has been nearly this high. This measurement also does not appear to be in proportion to the flows measured in the other steps.\* Since there was no change in the DG supply configuration in any of these steps it would be expected that the flow would change in proportion to the change for DG #3. On questioning test personnel about this inconsistency, it was found that the test setup for DG #4 was reset after the first step because of questionable initial readings for step 9.3.33. This provides reason to believe that the reading for DG #4 in step 9.3.29 was inaccurate. For purposes of this evaluation, a new flow quantity will be established for this data point based on the flow relationship between DG #3 and DG #4 in the other steps.

TABLE 2: DIESEL GENERATOR FLOWS<sup>1</sup>

STEP NO.	DG #3 FLOW	DG #4 FLOW	PROPORTION	NEW DG#4 FLOW
9.3.29	1496	1936 <sup>2</sup>	0.89 <sup>3</sup>	1330
9.3.33	1362	1253	0.92	NA
9.3.42	1365	1172	0.86	NA

## NOTES:

1. Data taken from Data Sheet 2, Att. 7.3.
2. DG #4 flow data for step 9.3.29 is apparently incorrect.
3. Proportion for step 9.3.29 is the average of the proportions for steps 9.3.33 and 9.3.42.

## 4.1.4 Diesel Generator Flow Balance

When comparing the two DG flows, the flow balance shows that DG #3 flows are approximately 10% higher than DG #4 flows. However, the model predicts that DG #4 would have flows approximately 10% higher than DG #3. The hydraulic balance of the model was based on testing completed in 1989. This balance would be affected by changes in the resistance of the flow paths for the DG's. The resistance would have been significantly changed by the maintenance described earlier. The resultant change in the flow balance is consistent with the maintenance performed. The majority of the flow path to DG #3 was hydrolased which would have reduced the flow restrictions and increased the flow rate. No hydrolasing was accomplished for DG #4. The flushing that was performed would not be expected to cause as great a reduction in the flow resistance. Therefore, it is concluded that this change in the flow balance is consistent with changes in the flow paths. Note that the testing showed that the total flow to the DG's was essentially unchanged.



#### 4.2 Adjustments to KYPIPE Model

The existing Unit 2 SWS KYPIPE model, Calc. G0050A-12, was used to simulate the SWS configurations tested during PT-24.6.4. The initial results pointed out several areas which could be revised to provide better agreement with the PT data. These areas and the changes incorporated into the Unit 2 model are discussed in the following sections.

##### 4.2.1 "B" Loop Vital Header Flow

The existing model over predicted "B" loop flow approximately 10%. To provide a better match to actual field conditions, the K factor for the supply line to the "B" loop was increased to reduce "B" loop vital header flow.

##### 4.2.2 Diesel Generator Flows

The existing model shows DG #4 as the higher flow DG. Since test data shows the flows to DG's 3 & 4 are almost exactly reversed from the model predictions, the model has been revised to show DG #3 as the DG with the higher flow. This was accomplished by simply switching the K factors for DG's 3 & 4 in the model. An important note is that total flow through these two DG's has hardly changed at all based on the PT data.

##### 4.2.3 NSWP Discharge Line Differential Pressure

The existing model predicts less friction loss between the NSWP strainer discharge and the NSW header than was indicated by the test data. Accordingly, the K factors for lines 3 and 6 have been increased to more closely approximate the actual differential pressure in the field.

##### 4.2.4 Other Adjustments

Other adjustments made to the existing Unit 2 model are specific to the test configurations (bay level, strainer DP, cross-header leakage, etc.) and are varied according to actual test data.

## 4.3 Comparison of Test and Model Data

The final calibrated Unit 2 SWS model is "U2CALBN2". This model includes the changes discussed above in Section 4.2. As can be seen from the following table, the revised model generally provides agreement with test data within the 5% tolerance currently utilized. The diesel generator flows vary as much as 6% but have an overall average less than 5%. Since the DG's receive much more flow than required this greater variation is acceptable. Therefore, the file "U2CALBN2" is considered to be acceptable for analysis of the U2 SWS.

**TABLE 3: COMPARISON OF FLOW DATA FROM 2-PT-24.6.4 TEST  
AND CALIBRATED KYPIPE MODEL "U2CALBN2"**  
(All flows in gpm)

COMPONENT	STEP 9.3.29		STEP 9.3.33		STEP 9.3.42	
	TEST	MODEL	TEST	MODEL	TEST	MODEL
NSWPs 2A & 2B Combined Flow	10310	10505	10560	10483	10540	10725
SW Lube Water <sup>1</sup>	0	0	0	0	0	0
DG #3 SW	1496	1408	1362	1400	1365	1386
DG #4 SW	1330 <sup>2</sup>	1258	1253	1251	1172	1238
RBCCW SW	3500	3500	3500	3500	3500	3500
RHR SW A Loop	3000	3000	0	0	3000	3000
RHRSW Pump A Motor Cooler <sup>3</sup>	--	79	0	0	--	79
RHRSW Pump C Motor Cooler <sup>3</sup>	--	72	0	0	--	70
RHR SW B Loop	0	0	3000	3000	0	0
RHRSW Pump B Motor Cooler <sup>3</sup>	0	0	--	81	0	0
RHRSW Pump D Motor Cooler <sup>3</sup>	0	0	--	78	0	0
VITAL HDR - A LOOP	520	516	520	513	510	507
VITAL HDR - B LOOP	555	553	550	547	550	543
CROSS HEADER LEAKAGE <sup>4</sup>	--	118	--	113	--	402

## NOTES:

1. Service Water Lube Water was supplied by Unit 1 for this test.
2. See Section 4.1.3 for derivation of the flow value for DG #4 in step 9.3.29.
3. These values were not measured by the PT.
4. Assumption for cross header leakage K-factor was based on a review of the test data.

File "U2CALBN2" was used to create a new master file for U2, "U2MASTR1" which incorporated the conservative K-factor for cross header leakage currently used in Calc. G0050A-12. This master was then used to create "U2SCNRIO," which was used to examine the impact of the changes on performance of the SWS during limiting DBA's. Since the changes to the model actually result in an increase in the total system resistance, all maximum flow cases would result in less pump flow and therefore are considered to be acceptable. However, the minimum pump flow and component cooling cases must be examined to ensure the greater resistance does not cause an unacceptable decrease in flow. The most limiting DBA cases are taken from Calculation G0050A-12 and are listed below.

TABLE 4: WORST CASE ACCIDENT SCENARIOS: FILE NAMES		
BAY LEVEL	ELEVATION	FILE NAME & CHANGE NOS.
Low	-6.0'	U2@POWER Change 4 (Component cooling) U2NOPOWER Change 4 (Component cooling)
Extreme Low	-8.63'	U2TYFOON Change 6 (Minimum flow) U2TYFOON Change 2 (Component cooling)

The minimum allowable pump flow is 1500 gpm. As can be seen from the results for minimum pump flow (U2SCNRIO Change 0, Att. 7.5), the minimum predicted flow is 1812 gpm. With an allowance of 5% for model accuracy, the minimum pump flow predicted is 1722 gpm. The results of the three component cooling cases are also acceptable as shown by data in Tables 5, 6, and 7.



**TABLE 5:** COMPARISON OF AFTER 10 MINUTE HEAT EXCHANGER FLOWS:  
 KYPIPE WORST-CASE SCENARIO FLOWS  
 VERSUS  
 MINIMUM HEAT EXCHANGER FLOWS FOR  
U2SCNRIO, CHANGE 1: MODES 1.2.3 LOW WATER LEVEL  
 (all flows in gpm)

HEAT EXCHANGER	KYPIPE OUTPUT FLOW	95% OF KYPIPE OUTPUT FLOW	HEAT EXCHANGER REQUIRED FLOW <sup>1</sup>
SW Lube Water	124	118	95
DG 1 SW	788	749	350
DG 2 SW	815	774	350
DG 3 SW	889	845	350
DG 4 SW	852	809	350
RHR (A Loop)	4850	4608	4500
RHRSW Pump A Motor Cooler	60	57	38
RHRSW Pump C Motor Cooler	54	51	38
Vital Header - A Loop <sup>2</sup>	393	373	233
Vital Header - B Loop <sup>2</sup>	422	401	233
RHR Pump Room Cooler A	316	300	186
CS Pump Room Cooler A	51	48	47
RHR Pump Seal Coolers A & C	26	25	0
RHR Pump Room Cooler B	331	314	186
CS Pump Room Cooler B	63	60	47
RHR Pump Seal Coolers B & D	28	27	0

## NOTES:

1. All minimum flow requirements assume 90°F Service Water.
2. Vital header minimum flow requirements established from previously accepted minimum flows for the vital header components.

**TABLE 6: COMPARISON OF AFTER 10 MINUTE HEAT EXCHANGER FLOWS:  
KYPIPE WORST-CASE SCENARIO FLOWS  
VERSUS  
MINIMUM HEAT EXCHANGER FLOWS FOR  
U2SCNRIO, CHANGE 2: MODES 4,5 LOW WATER LEVEL  
(all flows in gpm)**

HEAT EXCHANGER	KYPIPE OUTPUT FLOW	95% OF KYPIPE OUTPUT FLOW	HEAT EXCHANGER REQUIRED FLOW <sup>1</sup>
SW Lube Water	113	107	95
DG 1 SW	590	561	350
DG 2 SW	600	570	350
DG 3 SW	626	595	350
DG 4 SW	614	583	350
RHR (B Loop)	2635	2503	2500
RHRSW Pump B Motor Cooler	63	60	38
RHRSW Pump D Motor Cooler	60	57	38
Vital Header - A Loop <sup>2</sup>	395	375	233
Vital Header - B Loop <sup>2</sup>	420	399	233
RHR Pump Room Cooler A	318	302	186
CS Pump Room Cooler A	51	48	47
RHR Pump Seal Coolers A & C	26	25	0
RHR Pump Room Cooler B	330	314	186
CS Pump Room Cooler B	63	60	47
RHR Pump Seal Coolers B & D	28	27	0

## NOTES:

1. All minimum flow requirements assume 90°F Service Water.
2. Vital header minimum flow requirements established from previously accepted minimum flows for the vital header components.

**TABLE 7:** COMPARISON OF AFTER 10 MINUTE HEAT EXCHANGER FLOWS:  
KYPIPE WORST-CASE SCENARIO FLOWS  
VERSUS  
MINIMUM HEAT EXCHANGER FLOWS FOR  
U2SCNRIO, CHANGE 3: MODES 4,5 EXTREME LOW WATER LEVEL  
(all flows in gpm)

HEAT EXCHANGER	KYPIPE OUTPUT FLOW	95% OF KYPIPE OUTPUT FLOW	HEAT EXCHANGER REQUIRED FLOW <sup>1</sup>
SW Lube Water	113	107	95
DG 1 SW <sup>3</sup>	--	--	350
DG 2 SW <sup>3</sup>	--	--	350
DG 3 SW	1111	1055	350
DG 4 SW	993	943	350
RHR (A Loop)	2800	2660	2500
RHRSW Pump A Motor Cooler	62	59	38
RHRSW Pump C Motor Cooler	60	57	38
Vital Header - A Loop <sup>2</sup>	398	378	233
Vital Header - B Loop <sup>2</sup>	424	403	233
RHR Pump Room Cooler A	321	305	186
CS Pump Room Cooler A	51	48	47
RHR Pump Seal Coolers A & C	26	25	0
RHR Pump Room Cooler B	332	315	186
CS Pump Room Cooler B	63	60	47
RHR Pump Seal Coolers B & D	28	27	0

## NOTES:

1. All minimum flow requirements assume 90°F Service Water.
2. Vital header minimum flow requirements established from previously accepted minimum flows for the vital header components.
3. Diesel Generators 1 and 2 are supplied by Unit 1 under this scenario.

#### 4.4 Conclusions

Based on the above discussion, "U2MASTR1" accurately represents the Unit 2 SWS (with the exception of the assumed K-factors used for conservative cross header leakage estimates) and can be used for all U2 design analyses. Subsequent U2 files generated from "U2MASTR1" for the appropriate worst case scenarios show that all required heat exchanger flows will be provided. The model also shows that pump flows will remain above the minimum pump flow required. The maximum pump flow cases are bounded by previous model predictions since the changes to the model added more resistance to the system.

This evaluation concludes that the Service Water System remains within its design basis and is fully capable of performing its safety related function. Therefore, based on the data from the performance test 2-PT-24.6.4 completed on November 26, 1991, the Unit 2 Service Water System is confirmed as fully operable.

#### 5.0 ACTION ITEMS

No corrective actions, acceptance testing, or Action Item notifications are required by this EER. However, it is noted that the inconsistencies between individual pump flow measurements have been difficult to resolve for this EER and for EER 91-0039. It is recommended that BNP Technical Support and NED work to improve the system measurements so that this situation is not repeated each time this PT is performed. Because this recommendation is not a system operability concern, it is not being assigned as an action item.

#### 6.0 REFERENCES

- 6.1 Technical Specification Interpretation, TSI 90-03, Rev. 0
- 6.2 Calculation G0050A-12, Rev. 3, BSEP Unit 2 Service Water System Operating Limits
- 6.3 Service Water System Hydraulic Analysis Report For BSEP Units 1 & 2, dated 12/28/89
- 6.4 EER 91-0039, Rev. 0, "Evaluation of Service Water Design Basis Capability" (for Unit 1)
- 6.5 SP-91-006, Unit 1 Special Procedure, "Nuclear Service Water Pump Performance Verification"
- 6.6 2-PT-24.1-2, Service Water Pump and Discharge Valve Operability Test
- 6.7 2-PT-24.6.4, Service Water System Hydraulic Performance Test

#### 7.0 ATTACHMENTS LIST

- 7.1 10CFR50.59 Safety Review
- 7.2 Environmental Qualification Impact Form
- 7.3 2-PT-24.6.4 Data, 11/26/91 (19 pages)
- 7.4 Analysis Results for "U2CALBN2" (9 pages)
- 7.5 Analysis Results for "U2SCNRIO" (12 pages)
- 7.6 Data File for "U2CALBN2" (12 pages)
- 7.7 Data File for "U2SCNRIO" (12 pages)
- 7.8 ISI Pump Performance Log from 2-PT-24.1-2 for 2A-NUC-SW and 2B-NUC-SW pumps (2 pages)

REVISION 2

10CFR50.59 PROGRAM MANUAL

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ATTACHMENT A

CP&amp;L SAFETY REVIEW PACKAGE

Page 1 of 9

## SAFETY REVIEW COVER SHEET

DOCUMENT NO. EER 91-0450REV. NO. 0DESCRIPTION OF TITLE: Unit 2 Service Water Operability

## 1. Assigned Responsibilities:

Safety Analysis Preparer:

Garry W. Prater

Lead 1st Safety Reviewer:

Garry W. Prater

2nd Safety Reviewer:

DAVID C. FURR

## 2. Safety Analysis Preparer: Complete PART I, SAFETY ANALYSIS

Safety Analysis Preparer

Garry W. Prater

SIGNATURE

11/29/91  
DATE

## 3. Lead 1st Safety Reviewer: Complete Part II, Item Classification.

## 4. Lead 1st Safety Reviewer: Part III may be completed. If either question 1 or 2 is 'yes,' then Part IV is not required.

## 5. Lead 1st Safety Reviewer: Determine which DISCIPLINES are required for review of this item (including own) and mark the appropriate block(s) below.

## DISCIPLINES Required:

(Print Name)

Signature/Date (Step 7)

☐ Nuclear Plant Operations☐ Nuclear Engineering☒ Mechanical☐ Electrical☐ Instrumentation & Control☐ Structural☐ Metallurgy☐ Chemistry/Radiochemistry☐ Health Physics☐ Administrative ControlsGarry W. PraterGarry W. Prater 11/29/91

## 6. A QUALIFIED SAFETY REVIEWER will be assigned for each DISCIPLINE marked in step 5 and his/her name printed in the space provided. Each person listed shall perform a SAFETY REVIEW and provide input into the Safety Review Package.

## 7. The Lead 1st Safety Reviewer will assure that a Part III or Part IV is completed (see step 4 above) and a Part VI if required (see 9.b of Part II). Each person listed in step 5 shall sign and date next to his/her name in step 5, indicating completion of a SAFETY REVIEW.

## 8. 2nd Safety Reviewer: Perform a SAFETY REVIEW in accordance with Section 8.0.

2nd Safety Reviewer

David C. FurrDate 12/2/91

DISCIPLINE:

MECH.

## 9. PNSC review required? If "yes" attach Part V and mark reason below:

Yes ☐ No ☒☐ Potential UNREVIEWED SAFETY QUESTION☐ Question 9 of Part IV answered "Yes"☐ Other (specify): \_\_\_\_\_



REVISION 2

10CFR50.59 PROGRAM MANUAL  
ATTACHMENT A  
CP&L SAFETY REVIEW PACKAGE

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Page 2 of 9PART I: SAFETY ANALYSIS  
(See instructions in Section 8.4.1)  
(Attach additional sheets-as necessary)DOCUMENT NO. EER 91-0450 REV. NO. 0DESCRIPTION OF CHANGE: See attachedANALYSIS: See attachedREFERENCES: See attached

## PART I: SAFETY ANALYSIS, Attached

Description: This EER analyzes and evaluates the data taken by 2-PT-24.6.4 on 11/26/91. The purpose is to determine if any modification, maintenance, or equipment degradation has affected the Service Water System so that it can no longer be assured of meeting its safety related functions. The design basis parameters required to meet the safety related functions have been previously identified in Calculation G0050A-12, Rev. 3.

This evaluation uses the data taken from the PT to recalibrate the previously verified hydraulic analysis KYPIPE Program model for the Service Water System. The calibrated model was then used to run several worst case accident scenarios. The results of these scenarios were compared with the allowable limits for the Service Water System (the allowed nuclear service water pump flows and the required diesel generator flows for the 0-10 minute phase of a design basis accident; and the required component heat exchanger flows for the after 10 minute phase). This comparison verified that the system is capable of operating within the design basis limitations and supplying the required design basis component cooling flows.

Analysis: This EER has concluded that the Service Water System is within the design basis and is fully capable of meeting its safety related function. All credible failure modes have been analyzed and documented in Calc. G0050A-12. This evaluation shows that the SWS remains within the maximum and minimum flow limitations documented by G0050A-12. Since no changes are proposed and the system remains within the design basis requirements, there is no safety impact for this EER.

## References:

1. Tech. Spec. 3/4.7.1.2
2. TSI 90-03, Rev. 0
3. BSEP FSAR Chapters 9 & 15
4. Calculation G0050A-12, Rev. 3



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## PART II: ITEM CLASSIFICATION

DOCUMENT NO. EER 91-0450REV. NO. 0

- |  | Yes                      | No                                  |
|--|--------------------------|-------------------------------------|
| 1. Does this item represent:   |                          |                                     |
| a. A change to the facility as described in the SAFETY ANALYSIS REPORT?  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. A change to the procedures as described in the SAFETY ANALYSIS REPORT?  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. A test or experiment not described in the SAFETY ANALYSIS REPORT?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 2. Does this item involve a change to the individual plant Operating License or to its Technical Specifications?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 3. Does this item require a revision to the FSAR?  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. Does this item involve a change to the Offsite Dose Calculation Manual?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. Does this item constitute a change to the Process Control Program?  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. Does this item involve a major change to a Radwaste Treatment System?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 7. Does this item involve a change to the Technical Specification Equipment List?  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 8. Does this item impact the NPDES Permit (all 3 sites) or constitute an "unreviewed environmental question" (SHNPP Environmental Plan, Section 3.1) or a "significant environmental impact" (BSEP)? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 9. Does this item involve a change to a previously accepted:   |                          |                                     |
| a. Quality Assurance Program   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| b. Security Plan (including Training, Qualification, and Contingency Plans)?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| c. Emergency Plan?   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| d. Independent Spent Fuel Storage Installation license? (If "yes," refer to Section 8.4.2, "Question 9," for special considerations. Complete Part VI in accordance with Section 8.4.6)              | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

SEE SECTION 8.4.2 FOR INSTRUCTIONS FOR EACH "YES" ANSWER.

REFERENCES. List FSAR and Technical Specification references used to answer questions 1-9 above. Identify specific reference sections used for any "Yes" answer.

Tech Spec 3/4.7.1.2TSI 40-03FSAR Chapters 9 & 15

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## PART III: UNREVIEWED SAFETY QUESTION DETERMINATION SCREEN

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1. Is this change fully addressed by another completed  
UNREVIEWED SAFETY QUESTION determination? (See  
Sections 7.2.1, 7.2.2.5, and 7.9.1.1)

☐ ☒

REFERENCE DOCUMENT: \_\_\_\_\_

REV. \_\_\_\_\_

Yes No

2. For procedures, is the change a non-intent change which only (check  
all that apply): (See Section 7.2.2.3)

☐ ☒

- ☐ Corrects typographical errors which do not alter the meaning or intent  
of the procedure; or,
- ☐ Adds or revises steps for clarification (provided they are consistent  
with the original purpose or applicability of the procedure); or,
- ☐ Changes the title of an organizational position; or,
- ☐ Changes names, addresses, or telephone numbers of persons; or,
- ☐ Changes the designation of an item of equipment where the  
equipment is the same as the original equipment or is an authorized  
replacement; or,
- ☐ Changes a specified tool or instrument to an equivalent substitute; or,
- ☐ Changes the format of a procedure without altering the meaning,  
intent, or content; or
- ☐ Deletes a part or all of a procedure, the deleted portions of which are  
wholly covered by approved plant procedures?

If the answer to either Question 1 or Question 2 in PART III is "Yes," then PART IV need not be  
completed.

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## PART IV: UNREVIEWED SAFETY QUESTION DETERMINATION

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Using the SAFETY ANALYSIS developed for the change, test or experiment, as well as other required references (LICENSING BASIS DOCUMENTATION, Design Drawings, Design Basis Documents, codes, etc.), the preparer of the Unreviewed Safety Question Determination must directly answer each of the following seven questions and make a determination of whether an UNREVIEWED SAFETY QUESTION exists.

## A WRITTEN BASIS IS REQUIRED FOR EACH ANSWER

- |  | Yes                      | No                                  |
|--|--------------------------|-------------------------------------|
| 1. May the proposed activity increase the probability of occurrence of an accident evaluated previously in the SAFETY ANALYSIS REPORT?<br><u>See attached</u>                                    | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 2. May the proposed activity increase the consequences of an accident evaluated previously in the SAFETY ANALYSIS REPORT?<br><u>See attached</u>   | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 3. May the proposed activity increase the probability of occurrence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT?<br><u>See attached</u> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. May the proposed activity increase the consequence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT?<br><u>See attached</u>               | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. May the proposed activity create the possibility of an accident of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT?<br><u>See attached</u>                       | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

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Yes No

6. May the proposed activity create the possibility of a malfunction of equipment important to safety of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT?

☐ ☒*See attached*

7. Does the proposed activity reduce the margin of safety as defined in the basis of any Technical Specification?

☐ ☒*See attached*

8. Based on the answers to questions 1 - 7, does this item result in an UNREVIEWED SAFETY QUESTION? If the answer to any of the questions 1-7 is "Yes", then the item is considered to constitute an UNREVIEWED SAFETY QUESTION.

☐ ☒

9. Is PNSC review required for any of the following reasons?

☐ ☒

If, in answering question 1 or 3 "No," it was determined that the probability increase was small relative to the uncertainties; or, in answering question 2 or 4 "No," it was determined that the doses increased, but the dose was still less than the NRC ACCEPTANCE LIMIT; or, in answering question 7 "No," a parameter would be closer to the NRC ACCEPTANCE LIMIT, but the end result was still within the NRC ACCEPTANCE LIMIT: then PNSC review is required.

## REFERENCES:

*See attached*

This Unreviewed Safety Question Determination is for the following DISCIPLINE(s):  
(Additional Part IV forms may be included as appropriate.)

- ☐ Nuclear Plant Operations  
☐ Nuclear Engineering  
☒ Mechanical  
☐ Electrical  
☐ Instrumentation & Control

- ☐ Structural  
☐ Metallurgy  
☐ Chemistry/Radiochemistry  
☐ Health Physics  
☐ Administrative Controls

## PART IV: UNREVIEWED SAFETY QUESTION DETERMINATION, Attached

DISCUSSIONS

1. May the proposed activity increase the probability of occurrence of an accident evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to mitigate the consequences of an accident and is not directly capable of initiating any design basis accident. However, the system supports other systems that are capable of initiating a design basis accident. There were no design changes that affected the safety related function of the system. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not increase the probability of occurrence of an accident evaluated previously in the SAFETY ANALYSIS REPORT.

2. May the proposed activity increase the consequences of an accident evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to mitigate the consequences of an accident. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not increase the consequences of an accident evaluated previously in the SAFETY ANALYSIS REPORT.

3. May the proposed activity increase the probability of occurrence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to support the cooling requirements of equipment important to safety. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not increase the probability of occurrence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT.

4. May the proposed activity increase the consequence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to support the cooling requirements of equipment important to safety. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not increase the consequence of a malfunction of equipment important to safety evaluated previously in the SAFETY ANALYSIS REPORT.



5. May the proposed activity create the possibility of an accident of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to mitigate the consequences of an accident and is not capable of initiating any design basis accident. There were no design changes that affected the safety related function of the system. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not create the possibility of an accident of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT.

6. May the proposed activity create the possibility of a malfunction of equipment important to safety of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT?

The Service Water System is designed to support the cooling requirements of equipment important to safety. There were no design changes that affected the safety related function of the system. The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. Therefore, the proposed activity will not create the possibility of a malfunction of equipment important to safety of a different type than any evaluated previously in the SAFETY ANALYSIS REPORT.

7. Does the proposed activity reduce the margin of safety as defined in the basis of any Technical Specification?

The subject EER concludes that the Service Water System remains within the design basis and remains fully capable of performing it's safety related function. No Technical Specification is affected by the EER. Therefore, the proposed activity will not reduce the margin of safety as defined in the basis of any Technical Specification.

#### References:

1. Tech. Spec. 3/4.7.1.2
2. TSI 90-03, Rev. 0
3. BSEP FSAR Chapters 9 & 15
4. Calculation G0050A-12, Rev. 3

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FORM 3

ENGINEERING EVALUATION REPORT  
ENVIRONMENTAL QUALIFICATION IMPACT FORM (EER-EQIF)

Will the evaluation, on either a temporary or permanent basis:

1. Justify the deletion of equipment/common components from the BSEP EQ program?  
☐ Yes ☒ No
2. Justify the addition of (already existing) equipment/common components to the BSEP EQ program?  
☐ Yes ☒ No
3. Authorize the repair of EQ equipment/common components with other than qualified like-in-kind equipment/component parts?  
☐ Yes ☒ No
4. Affect the existing installation or interface (of EQ equipment/common component applications) as may be designated in EDBS and/or in the qualification data package (including changing the type of interface/installation)?  
☐ Yes ☒ No
5. Justify the (quality class) upgrade of equipment/common components or component parts which could be utilized in EQ applications?  
☐ Yes ☒ No
6. (Re)Define qualification parameters (e.g., normal or LOCA/HELB environmental conditions, postaccident operating time requirements, essential passive/active postaccident operating requirements, qualified life assumptions/results, etc.) for specific EQ equipment?  
☐ Yes ☒ No
7. Provide an EQ-related justification for continued operation (as required per PLP-02, Section 4.4.3.3 or 4.4.4)?  
☐ Yes ☒ No
8. Provide the resolution of a qualification problem (as required per PLP-02, Section 4.4.4)?  
☐ Yes ☒ No

- NOTES:
1. If all no, then no further EQ consideration is required. Mark the EER Traveler accordingly as required by ENP-12 and include this completed EER-EQIF within the EER package. An EQ Technical Review is not required.
  2. If any yes, an EQ impact assessment (per Section 5.3) must be performed during the evaluation process. Mark the EER Traveler accordingly and include this completed EER-EQIF within the EER package. An EQ technical review is required.



DATA SHEET 1

CONTROL ROOM

STEP NO.	TIME	CANAL TEMP COMP POINT C382	CANAL LEVEL 2-SCV- LR-285	RUC HDR PRESS 2-SV-PI -143-1	CONV HDR PRESS 2-SV-PI -131-1	RHRSV A(B)-LOOP FLOW 2-ELL -PI- R602A(B) * (990-)	RBCCV SV FLOW 2-SV -PI- 1158-1 (990-)	VITAL HDR FLOW A-LOOP 2-SV-PI -5114 (990-)	VITAL HDR FLOW B-LOOP 2-SV-PI -5115 (990-)
9.3.29	17:30	55.9°F	+1.0	63 psi	60 psi	3000 - A loop	3500	520	555
9.3.33	18:27	54.6°F	-0.8	61 "	59.5 "	3000 - B loop	3500	520	550
9.3.42	16:25	54.5°F	-1.4	62 "	12 "	3000 - A loop	3500	510	550

\* Note the operating RHR SV LOOP (A or B) with the recorded data.

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## DATA SHEET 2

DIESEL GENERATORS  
SERVICE WATER FLOWS

STEP NO.	DIESEL GENERATOR #3 JACKET WATER COOLER SW FLOW	DIESEL GENERATOR #4 JACKET WATER COOLER SW FLOW
9.3.29	1.996 Kgal/min	1.936 Kgal/min
9.3.33	1.362 Kgal/min	1.253 Kgal/min
9.3.42	1.375 Kgal/min	1.172 Kgal/min

1.363

8X

11/20/01

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 4

SITE NAME:

3 ADGJKT *glt*  
*11/26/91*

STEP NO.:

9.3.29

DATE:

11/26/91

TIME	V <sub>6</sub>	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1332	1387.1	50	3191.45K	
1333	1387.0	50	3192.94K	1.49K
1334	1387.1	50	3194.44K	1.50K
1335	1387.0	50	3195.94K	1.50K
1336	1387.0	50	3197.43K	1.49K
1337	1387.0	50	3198.93K	1.50K
1338	1387.0	50	3200.43K	1.50K
				Average <u>1.42K</u>

*glt*  
*11/26/91*  
*1.496 Kg/min*

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UNIT 2  
PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 3SITE NAME: 3 DG JKTSTEP NO.: 9.3.33DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1530	1347.1	50	3365.22 K	
1531	1347.1	50	3366.58 K	1.36 K
1532	1347.2	50	3367.94 K	1.36 K
1533	1347.2	50	3369.30 K	1.36 K
1534	1347.2	50	3370.67 K	1.37 K
1535	1347.2	50	3372.03 K	1.36 K
1536	1347.0	49	3373.39 K	1.36 K
				Average 1.362 Kg/mik

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UNIT 2  
PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 3SITE NAME: 3 DG JKTSTEP NO.: 9.3.92DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1627	1347.0	50	3443.50K	
1628	1347.0	50	3444.86K	1.36 K
1629	1347.0	50	3446.23K	1.37 K
1630	1346.7	50	3447.59K	1.36 K
1631	1346.8	50	3448.96K	1.37 K
1632	1346.7	50	3450.32K	1.36 K
1633	1346.6	50	3451.69 K	1.37 K
				Average 1.375K g/min

1.365

SR

11-26-91

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UNIT 2  
PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.:

3

SITE NAME:

806JKT <sup>4</sup> 9/26/91

STEP NO.:

9.3.29

DATE:

11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1333	1420.5	70	117.64 K	
1334	1420.4	70	119.58 K	1.94 K
1335	1420.5	70	121.51 K	1.93 K
1336	1420.5	70	123.45 K	1.94 K
1337	1420.5	70	125.39 K	1.94 K
1338	1420.5	70	127.32 K	1.93 K
1339	1420.5	70	129.26 K	1.94 K
				Average 1.936 K/mi.



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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 4SITE NAME: ADG JKTSTEP NO.: 9.3.33DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1544	1439.0	69	0.95K	
1545	1441.7	61	2.16K	1.21K
1546	1439.0	61	3.42K	1.26K
1547	1440.3	61	4.69K	1.27K
1548	1441.7	61	5.95K	1.26K
1549	1441.7	61	7.21K	1.26K
1550	1441.7	61	8.47K	1.26K
				AVERAGE 1.253K 9/min



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UNIT 2  
PT-24.6.6

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 4SITE NAME: 406 JKTSTEP NO.: 9.3.42DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1627	1438.6	69	52.69 K	+1.17K <sup>9.3.42</sup>
1628	1439.0	69	53.86 K	1.17K
1629	1438.7	69	55.04 K	1.18K
1630	1438.7	69	56.21 K	1.17K
1631	1438.7	70	57.38 K	1.17K
1632	1438.6	69	58.55 K	1.17K
1633	1438.7	69	59.72 K	1.17K
				Average 1.172K <sub>g/min</sub>

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UNIT 2

PT-24.6.4

## DATA SHEET 3

## SERVICE WATER BUILDING

STEP NO.	NSW PUMP 2A FLOW	NSW PUMP 2B FLOW	CONV HDR PRESS TEST GAUGE #1 at PS-3213	NUC HDR PRESS TEST GAUGE #2 at PS-3214	NSW PMP A DISCH PRESS PI-144	NSW PMP B DISCH PRESS PI-145	NSW PMP A DISCH STRN ΔP PDIC -138	NSW PMP A DISCH STRN ΔP PDIC -140
9.3.29	5.7 K&B MIN	4.61 K&B MIN	60.2 psi	63.4 psi	58 psi	61 psi	0.6 psi	0.9 psi
9.3.33	5.94 K&B MIN	4.68 K&B MIN	59.6 psi	62 psi	58 psi	60 psi	0.6 psi	0.3 psi
9.3.42	5.53 K&B MIN	4.60 K&B MIN	10.4 psi	61.8 psi	57 psi	60 psi	0.6 psi	0.4 psi

Test Gauge #1 Data:

CP&L No. G136 Range: 0-150 psi Installed El.: 6'0"Cal Date: 11-20-91 Cal. Due Date: 12/16/91

Test Gauge #2 Data:

CP&L No. G125 Range: 0-150 psi Installed El.: 6'0"Cal Date: 11-20-91 Cal. Due Date: 12/16/91

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 1SITE NAME: ZANPMPSTEP NO.: 9.3.29DATE: 11 / 26 / 91

TIME	V8	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
13:31	1444.4 M/s	49	237.61 Kcal	5.67 Kcal/min
13:32	1444.4	49	243.28	5.67
13:33	1444.4	49	248.95	5.69
13:34	1444.4	49	254.64	5.70
13:35	1444.4	49	260.34	5.72
13:36	1444.4	49	266.06	5.74
13:37	1444.4	50	271.80	
				Average 5.70 Kcal/min

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 1SITE NAME: ZANPMPSTEP NO.: 9.3.33DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
15:28	1443.5	49	367.07 <sup>Kgal</sup>	5.95 <sup>Kgal</sup>
15:29	1443.6	48	373.02	5.97
15:30	1443.5	49	378.99	5.92
15:31	1443.8	48	384.91	5.93
15:32	1443.5	49	390.84	6.01
15:33	1443.4	48	396.85	5.93
15:34	1443.4	49	402.78	5.83
15:35	1443.5	48	408.71	
				Average 5.94 <sup>Kgal/min</sup>

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UNIT 2

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## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 1SITE NAME: 2AN PMPSTEP NO.: 9.3.92DATE: 11/18/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1624	1443.1	49	184.05	5.88
1625	1443.1	49	190.03	5.95
1626	1443.1	49	195.98	5.90
1627	1443.2	49	201.88	5.96
1628	1443.2	49	207.84	5.97
1629	1443.2	49	213.81	5.86
1630	1443.2	49	219.69	5.82
1631	1443.1	49	225.61	
				Average 5.93

11-26-91

Kgal/min

5.94

92  
11-26-91



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UNIT 2

PT-24.6.6

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 2SITE NAME: 2BNPMPSTEP NO.: 9.3.29DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
13:55	1444.3	74	35.06 Kcal	4.61
13:56	1444.3	74	39.67	4.63
13:57	1444.4	74	44.30	4.64
13:58	1444.3	74	48.94	4.60
13:59	1444.3	74	53.54	4.62
14:00	1444.3	74	58.16	4.61
14:01	1444.5	74	62.77	
				Average 4.61 Kcal/min

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 2SITE NAME: ZBNPMPSTEP NO.: 9.3.33DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
15:39	1443.5	74	10.29 <sup>KGAL</sup>	4.66 <sup>KGAL MIN</sup>
1540	1443.7	74	14.95	4.63
1541	1443.6	74	19.58	4.59
1542	1443.6	74	24.17	4.62
1543	1443.6	74	28.79	4.65
1544	1443.6	74	33.44	4.60
1545	1443.6	74	38.04	4.64
1546	1443.7	74	42.68	
				Average 4.62 <sup>KGal/min</sup>

EER No. 91-0450

REVISION No. 0

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 2SITE NAME: ZENPMPSTEP NO.: 9.3.42DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1634	1443.2	74	12.23	4.63
1635	1443.2	74	16.86	4.65
1636	1443.1	74	21.51	4.61
1637	1443.2	74	26.17	4.55
1638	1443.2	74	30.91	4.58
1639	1443.1	74	35.29	4.64
1640	1443.2	74	39.93	4.59
1641	1443.1	74	44.52	
				Average 4.60

K601/min

EER No. 91-0450  
REVISION No. 0  
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UNIT 2  
PT-24.6.4

## DATA SHEET 4

REACTOR BUILDING EL. -17'

STEP NO.	VITAL HDR SW FLOW  (kgal/min)	VITAL HDR A LOOP PRESS TEST GAUGE # 3 at PI-821 (psi)	VITAL HDR B LOOP PRESS TEST GAUGE # 4 at PI-819 (psi)
9.3.29	1.0467	63 1/2	66
9.3.33	1.059	63	65
9.3.42	1.067	63	64 1/2

Test Gauge #3 Data:

CP&L No. 6-179 Range: 0-100 psi Installed El.: (-) 12.625Cal Date: 11-19-91 Cal. Due Date: 12/16/91

Test Gauge #4 Data:

CP&L No. 6-207 Range: 0-100 psi Installed El.: (-) 13.0Cal Date: 11-11-91 Cal. Due Date: 12/9/91

EER No. 91-0450

REVISION No. 0

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 5SITE NAME: VITHDRSTEP NO.: 9.3.29DATE: 11 / 26 / 91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
13:30	1433.7	85	334.61	
13:31	1433.8	85	335.65	1.04
13:32	1434.0	85	336.70	1.05
13:33	1433.8	85	337.75	1.05
13:34	1433.5	85	338.80	1.05
13:35	1433.5	85	339.85	1.05
13:36	1433.8	84	340.89	1.04
				Average 1.046 Kge/min



EER No: 91-0450

REVISION No. 0

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 5SITE NAME: VITHORSTEP NO.: 9.3.33DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1528	1433.2	85	0.490 <sup>KG</sup>	1.06
1529	1433.1	85	1.55	1.04
1530	1432.8	85	2.59	1.05
1531	1433.0	84	3.64	1.06
1532	1432.9	85	4.70	1.06
1533	1432.6	85	5.76	
				Average 1.05A <sup>KG/mi</sup>

EER No. 91-0450

REVISION No. 0

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UNIT 2

PT-24.6.4

## DATA SHEET 5

## DATA ACQUISITION SHEET

ATTACHMENT NO.: 5SITE NAME: VITHDRSTEP NO.: 9.3.42DATE: 11/26/91

TIME	Vs	VALC	FLOW TOTAL	FLOW TOTAL DIFFERENCE
1624	1432.7	85	2.24	—
1625	1432.4	85	3.30	1.06 <u>KG PER MIN</u>
1626	1432.4	85	4.37	1.07
1627	1432.6	85	5.44	1.07
1628	1432.4	85	6.50	1.06
1629	1432.3	85	7.56	1.06
1630	1432.4	85	8.64	1.08
				Average 1.067 <u>KG PER MIN</u>

ANALYSIS RESULTS FOR "U2CALBN2"

FLOWRATE IS EXPRESSED IN GPM AND PRESSURE IN PSIG

THE DARCY WEISBACH HEAD LOSS EQUATION IS USED, THE KINEMATIC VIS. = .0000070

THE SPECIFIC GRAVITY OF THIS LIQUID = 1.03

A SUCCESSFUL GEOMETRIC VERIFICATION HAS BEEN COMPLETED

OUTPUT SELECTION: THE FOLLOWING RESULTS ARE OUTPUT  
 RESULTS ARE OUTPUT FOR ALL PIPES WITH PUMPS - CLOSED PIPES ARE NOTED  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 5 2 16 31 34 38 41 47 50  
 57 62 79 88 92 97 101 105 109 116 120  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 128 134 146 152 168 176 182 188 198  
 501 503 32 58 63 110 117 121 218 224 234  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 59 111 235 197 233  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 1 2 14 15 16 27 28  
 36 37 49 50 66 70 74 75  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 90 91 100 101 109 110 143  
 144 156 157 18 23 98 165 302  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 204 205

THIS SYSTEM HAS 247 PIPES WITH 212 JUNCTIONS , 31 LOOPS AND 5 FGNS

THE RESULTS ARE OBTAINED AFTER 6 TRIALS WITH AN ACCURACY = .00102

U2CALBN2 - CHANGE 0: SIMULATES STEP 9.3.29 OF PT-24.6.4  
 A LOOP RHRSW IN SERVICE AT 3000 GPM (2 RHRSWP'S)-RBCCW AT 3500 GPM-2 NSWP'S  
 VITAL HDR IN SERVICE-DG'S 3 & 4 IN SERVICE-NO LUBE WATER

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	5233.66	.02	156.74	.00	7.73	18.55
2	1 2	5233.66	.18	.00	1.98	7.73	18.55
4	0 4	5270.63	.02	156.12	.00	7.78	18.81
5	4 5	5270.63	.18	.00	1.30	7.78	18.81
16	12 13	.00	.00	.00	.00	.00	.00
31	27 28	82.51	.06	.00	8.83	6.26	64.48
32	28 29	82.51	9.97	.00	54.76	11.66	316.40
34	304 305	553.19	.97	.00	3.13	15.48	202.53
38	36 37	109.56	.11	.00	31.88	8.31	111.43
41	38 39	107.58	.11	.00	30.74	8.16	107.55
47	41 42	109.50	.11	.00	31.84	8.31	111.30
50	43 44	107.18	.11	.00	30.51	8.13	106.79

ANALYSIS RESULTS FOR "U2CALBN2"

57	49	50	18.52	.33	.00	47.41	8.21	328.45
58	50	51	18.52	5.65	.00	17.79	8.21	328.45
59	51	52	36.86	.20	.00	.82	7.68	179.45
62	53	54	18.33	.32	.00	46.44	8.13	321.93
63	54	51	18.33	2.90	.00	17.94	8.13	321.93
LINE 79	IS	CLOSED						
88	74	75	103.54	.10	.00	28.47	7.86	99.88
92	76	77	104.26	.10	.00	28.87	7.91	101.24
97	81	82	104.88	.10	.00	29.21	7.96	102.40
101	83	84	103.13	.10	.00	28.24	7.83	99.11
105	88	68	515.97	1.34	.00	5.28	5.72	16.65
109	90	91	16.87	.27	.00	39.34	7.48	274.32
110	91	92	16.87	6.58	.00	33.24	7.48	274.32
111	92	93	33.89	.14	.00	.17	7.06	152.66
116	96	97	17.02	.28	.00	40.02	7.54	278.91
117	97	92	17.02	3.12	.00	33.57	7.54	278.91
120	100	101	66.26	.04	.00	5.69	5.03	42.35
121	101	88	66.26	1.46	.00	89.63	5.03	42.35
LINE 128	IS	CLOSED						
LINE 134	IS	CLOSED						
146	125	126	1408.25	.03	.00	25.34	9.03	28.90
152	131	132	1257.91	.02	.00	45.49	8.07	23.22
LINE 166	IS	CLOSED						
168	145	146	.00	.00	.00	.00	.00	.00
LINE 174	IS	CLOSED						
176	158	146	.00	.00	.00	.00	.00	.00
LINE 179	IS	CLOSED						
182	151	152	.00	.00	.00	.00	.00	.00
LINE 185	IS	CLOSED						
188	163	164	.00	.00	.00	.00	.00	.00
197	170	171	.00	.00	.00	.00	.00	.00
198	302	165	.00	.00	.00	.00	.00	.00
205	177	178	1498.62	.03	749.29	.00	9.61	32.61
213	185	186	1501.38	.03	749.19	.00	9.63	32.73
218	189	190	79.32	13.48	.00	7.17	16.53	797.57
224	195	196	71.72	10.74	.00	5.86	14.95	654.77
233	203	204	3000.00	.01	.00	.00	5.27	4.69
LINE 234	IS	CLOSED						
235	70	205	3500.00	.00	.00	.28	6.15	6.30
501	86	301	415.81	.03	.00	63.09	4.61	11.01
503	46	303	433.82	.07	.00	51.90	4.81	11.94
LINE 700	IS	CLOSED						
LINE 701	IS	CLOSED						
LINE 702	IS	CLOSED						
LINE 703	IS	CLOSED						

JUNCTION NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1	.00	177.72	43.10	60.09
2	.00	175.57	42.40	59.44
14	.00	170.88	26.50	64.44
15	.00	171.33	26.50	64.64
16	.00	171.33	26.50	64.64

ANALYSIS RESULTS FOR "U2CALBN2"

18	.00	168.23	36.30	58.88
23	.00	142.30	12.50	57.93
27	.00	121.60	11.00	49.37
28	.00	112.71	10.80	45.49
36	.00	138.95	17.50	54.21
37	.00	106.96	17.50	39.93
49	.00	125.08	8.30	52.12
50	.00	77.34	8.30	30.82
66	3500.00	161.80	77.20	37.76
70	-3500.00	42.75	74.10	-13.99
74	.00	153.05	17.50	60.50
75	.00	124.48	17.50	47.75
90	.00	140.26	31.60	48.50
91	.00	100.65	31.60	30.82
98	.00	156.63	16.80	62.41
100	.00	144.10	11.40	59.23
101	.00	138.37	28.50	49.04
109	.00	165.82	44.40	54.19
110	.00	31.13	44.40	-5.92
143	.00	167.87	72.80	42.43
144	.00	40.41	74.20	-15.08
156	.00	167.84	72.80	42.42
157	.00	40.41	74.20	-15.08
165	.00	40.41	58.80	-8.21
204	3000.00	911.33	33.10	391.98
205	-3000.00	42.46	71.90	-13.14
302	.00	40.41	34.20	2.77

THE NET SYSTEM DEMAND = .00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	5233.66
4	5270.63
158	-2666.16
161	-7720.20
600	-117.93

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 10504.29  
 THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -10504.29

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
204	.00
205	.00
302	3000.00



ANALYSIS RESULTS FOR "U2CALBN2"

165 -3000.00  
 LINE 166 IS OPEN  
 LINE 174 IS OPEN  
 LINE 179 IS OPEN  
 LINE 185 IS OPEN  
 LINE 205 IS CLOSED  
 LINE 213 IS CLOSED  
 LINE 218 IS CLOSED  
 LINE 224 IS CLOSED  
 LINE 234 IS OPEN  
 LINE 198 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 19.2

FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 19.2

FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 160.0

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	2.15	.00
5	4 5	9.7	16.6	5.0	1.40	.00

THE RESULTS ARE OBTAINED AFTER 6 TRIALS WITH AN ACCURACY = .00020

U2CALBN2 - CHANGE 1: SIMULATES STEP 9.3.33 OF PT-24.6.4  
 B LOOP RHRSW NOW IN SERVICE AT 3000 GPM  
 REST OF LINEUP IS THE SAME

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	5222.99	.02	156.92	.00	7.71	18.47
2	1 2	5222.99	.18	.00	1.99	7.71	18.47
4	0 4	5259.88	.02	156.30	.00	7.77	18.73
5	4 5	5259.88	.18	.00	1.31	7.77	18.73
16	12 13	.00	.00	.00	.00	.00	.00
31	27 28	81.63	.06	.00	8.64	6.19	63.16
32	28 29	81.63	9.76	.00	53.59	11.54	309.82
34	304 305	547.28	.95	.00	3.06	15.32	198.31
38	36 37	108.39	.11	.00	31.20	8.23	109.14
41	38 39	106.43	.11	.00	30.08	8.08	105.34
47	41 42	108.33	.11	.00	31.16	8.22	109.01
50	43 44	106.04	.10	.00	29.86	8.05	104.59
57	49 50	18.33	.32	.00	46.40	8.12	321.70
58	50 51	18.33	5.53	.00	17.41	8.12	321.70
59	51 52	36.46	.19	.00	.81	7.60	175.76
62	53 54	18.14	.32	.00	45.45	8.04	315.31
63	54 51	18.14	2.84	.00	17.56	8.04	315.31
LINE 79 IS CLOSED							
88	74 75	102.98	.10	.00	28.16	7.82	98.84

ANALYSIS RESULTS FOR "U2CALBN2"

92	76	77	103.70	.10	.00	28.56	7.87	100.18
97	81	82	104.32	.10	.00	28.90	7.92	101.34
101	83	84	102.57	.10	.00	27.94	7.78	98.08
105	88	68	513.18	1.32	.00	5.23	5.69	16.47
109	90	91	16.78	.27	.00	38.91	7.44	271.46
110	91	92	16.78	6.51	.00	32.88	7.44	271.46
111	92	93	33.71	.14	.00	.17	7.03	151.07
116	96	97	16.93	.28	.00	39.59	7.50	276.01
117	97	92	16.93	3.09	.00	33.21	7.50	276.01
120	100	101	65.91	.04	.00	5.63	5.00	41.91
121	101	88	65.91	1.45	.00	88.66	5.00	41.91
LINE 128	IS	CLOSED						
LINE 134	IS	CLOSED						
146	125	126	1400.16	.03	.00	25.05	8.98	28.58
152	131	132	1250.69	.02	.00	44.97	8.02	22.96
166	143	144	1501.71	.03	749.18	.00	9.63	32.74
168	145	146	1501.71	.07	.00	.26	4.26	4.15
174	156	157	1498.29	.03	749.30	.00	9.61	32.60
176	158	146	1498.29	.13	.00	.30	4.25	4.14
182	151	152	80.65	16.40	.00	10.61	16.81	823.91
188	163	164	77.58	15.19	.00	8.97	16.17	763.49
197	170	171	3000.00	.02	.00	.21	5.27	4.69
LINE 198	IS	CLOSED						
LINE 205	IS	CLOSED						
LINE 213	IS	CLOSED						
LINE 218	IS	CLOSED						
LINE 224	IS	CLOSED						
233	203	204	.00	.00	.00	.00	.00	.00
234	204	205	.00	.00	.00	.00	.00	.00
235	70	205	3500.00	.00	.00	.28	6.15	6.30
501	86	301	413.57	.03	.00	62.41	4.58	10.89
503	46	303	429.19	.07	.00	50.80	4.76	11.69
LINE 700	IS	CLOSED						
LINE 701	IS	CLOSED						
LINE 702	IS	CLOSED						
LINE 703	IS	CLOSED						

JUNCTION	NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1		.00	176.10	43.10	59.36
2		.00	173.93	42.40	58.71
14		.00	169.27	26.50	63.72
15		.00	169.27	26.50	63.72
16		.00	169.27	26.50	63.72
18		.00	166.62	36.30	58.17
23		.00	141.20	12.50	57.44
27		.00	120.94	11.00	49.07
28		.00	112.24	10.80	45.28
36		.00	137.92	17.50	53.75
37		.00	106.61	17.50	39.77
49		.00	124.35	8.30	51.80
50		.00	77.63	8.30	30.94
60		3500.00	160.19	77.20	37.04

ANALYSIS RESULTS FOR "U2CALBN2"

70	-3500.00	41.28	74.10	-14.65
74	.00	151.65	17.50	59.88
75	.00	123.39	17.50	47.26
90	.00	139.00	31.60	47.93
91	.00	99.81	31.60	30.45
98	.00	155.19	16.80	61.77
100	.00	142.79	11.40	58.65
101	.00	137.12	28.50	48.48
109	.00	164.25	44.40	53.49
110	.00	31.11	44.40	-5.93
143	.00	165.47	72.80	41.36
144	.00	914.62	74.20	375.11
156	.00	165.44	72.80	41.35
157	.00	914.71	74.20	375.15
165	-3000.00	41.62	58.80	-7.67
204	.00	40.99	33.10	3.52
205	.00	40.99	71.90	-13.80
302	3000.00	909.67	34.20	390.75

THE NET SYSTEM DEMAND = .00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	5222.99
4	5259.88
158	-2650.85
161	-7718.68
600	-113.34

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 10482.86  
THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -10482.87

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

LINE 166 IS CLOSED  
LINE 174 IS CLOSED  
LINE 179 IS CLOSED  
LINE 185 IS CLOSED  
LINE 205 IS OPEN  
LINE 213 IS OPEN  
LINE 218 IS OPEN  
LINE 224 IS OPEN  
LINE 198 IS OPEN  
LINE 234 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 49.8

ANALYSIS RESULTS FOR "U2CALBN2"

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 18.6  
FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 18.6

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	1.90	.00
5	4 5	9.7	16.6	5.0	1.48	.00

THE RESULTS ARE OBTAINED AFTER 5 TRIALS WITH AN ACCURACY = .00126

U2CALBN2 - CHANGE 2: SIMULATES STEP 9.3.42 OF PT-24.6.4  
CONVENTIONAL SW HEADER DEPRESSURIZED-A LOOP RHRSW IN SERVICE  
REST OF LINEUP IS SAME AS CHANGE 0

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	5351.63	.02	154.74	.00	7.90	19.39
2	1 2	5351.63	.19	.00	1.84	7.90	19.39
4	0 4	5373.01	.02	154.38	.00	7.94	19.54
5	4 5	5373.01	.19	.00	1.45	7.94	19.54
16	12 13	.00	.00	.00	.00	.00	.00
31	27 28	81.05	.06	.00	8.52	6.15	62.30
32	28 29	81.05	9.63	.00	52.83	11.46	305.58
34	304 305	543.43	.94	.00	3.02	15.21	195.58
38	36 37	107.63	.11	.00	30.77	8.17	107.66
41	38 39	105.68	.10	.00	29.66	8.02	103.92
47	41 42	107.57	.11	.00	30.73	8.16	107.53
50	43 44	105.29	.10	.00	29.44	7.99	103.18
57	49 50	18.20	.32	.00	45.75	8.07	317.33
58	50 51	18.20	5.46	.00	17.17	8.07	317.33
59	51 52	36.21	.19	.00	.80	7.55	173.38
62	53 54	18.01	.31	.00	44.81	7.98	311.03
63	54 51	18.01	2.80	.00	17.31	7.98	311.03
LINE 79	IS CLOSED						
88	74 75	101.70	.10	.00	27.47	7.72	96.49
92	76 77	102.42	.10	.00	27.86	7.77	97.80
97	81 82	103.03	.10	.00	28.19	7.82	98.93
101	83 84	101.30	.10	.00	27.25	7.69	95.75
105	88 89	506.83	1.29	.00	5.10	5.62	16.08
109	90 91	16.57	.26	.00	37.95	7.35	264.99
110	91 92	16.57	6.36	.00	32.07	7.35	264.99
111	92 93	33.29	.13	.00	.16	6.94	147.48
116	96 97	16.72	.27	.00	38.61	7.41	269.44
117	97 92	16.72	3.02	.00	32.39	7.41	269.44
120	100 101	65.09	.04	.00	5.49	4.94	40.93
121	101 88	65.09	1.41	.00	86.48	4.94	40.93
LINE 128	IS CLOSED						
LINE 134	IS CLOSED						
146	125 126	1385.66	.03	.00	24.53	8.89	28.01
152	131 132	1237.73	.02	.00	44.04	7.94	22.50
LINE 166	IS CLOSED						

ANALYSIS RESULTS FOR "U2CALBN2"

168	145	146	.00	.00	.00	.00	.00	.00
LINE 174	IS	CLOSED						
176	158	146	.00	.00	.00	.00	.00	.00
LINE 179	IS	CLOSED						
182	151	152	.00	.00	.00	.00	.00	.00
LINE 185	IS	CLOSED						
188	163	164	.00	.00	.00	.00	.00	.00
197	170	171	.00	.00	.00	.00	.00	.00
198	302	165	.00	.00	.00	.00	.00	.00
205	177	178	1498.62	.03	749.29	.00	9.61	32.61
213	185	186	1501.38	.03	749.19	.00	9.63	32.73
218	189	190	78.51	13.21	.00	7.02	16.36	781.53
224	195	196	70.48	10.38	.00	5.66	14.69	632.69
233	203	204	3000.00	.01	.00	.00	5.27	4.69
LINE 234	IS	CLOSED						
235	70	205	3500.00	.00	.00	.28	6.15	6.30
501	86	301	408.45	.02	.00	60.88	4.53	10.64
503	46	303	426.17	.07	.00	50.09	4.72	11.54
LINE 700	IS	CLOSED						
LINE 701	IS	CLOSED						
LINE 702	IS	CLOSED						
LINE 703	IS	CLOSED						

JUNCTION NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1	.00	173.32	43.10	58.12
2	.00	171.29	42.40	57.53
14	.00	166.39	26.50	62.44
15	.00	166.39	26.50	62.44
16	.00	166.39	26.50	62.44
18	.00	163.77	36.30	56.89
23	.00	138.74	12.50	56.35
27	.00	118.76	11.00	48.10
28	.00	110.18	10.80	44.36
36	.00	135.51	17.50	52.67
37	.00	104.64	17.50	38.89
49	.00	122.13	8.30	50.80
50	.00	76.06	8.30	30.24
66	3500.00	157.34	77.20	35.77
70	-3500.00	42.75	74.10	-13.99
74	.00	149.12	17.50	58.75
75	.00	121.55	17.50	46.44
90	.00	136.77	31.60	46.94
91	.00	98.56	31.60	29.89
98	.00	152.57	16.80	60.60
100	.00	140.47	11.40	57.61
101	.00	134.94	28.50	47.51
109	.00	161.47	44.40	52.25
110	.00	31.06	44.40	-5.95
143	.00	163.41	72.80	40.44
144	.00	40.41	74.20	-15.08
156	.00	163.38	72.80	40.43
157	.00	40.41	74.20	-15.08



ANALYSIS RESULTS FOR "U2CALBN2"
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165	.00	40.41	58.80	-8.21
204	3000.00	906.87	33.10	389.99
205	-3000.00	42.46	71.90	-13.14
302	.00	40.41	34.20	2.77

THE NET SYSTEM DEMAND = .00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	5351.63
4	5373.01
158	-2623.39
161	-7699.24
600	-402.02

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 10724.64

THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -10724.64

ANALYSIS RESULTS FOR "U2SCNRIO"

FLOWRATE IS EXPRESSED IN GPM AND PRESSURE IN PSIG

THE DARCY WEISBACH HEAD LOSS EQUATION IS USED, THE KINEMATIC VIS. = .0000070

THE SPECIFIC GRAVITY OF THIS LIQUID = 1.03

A SUCCESSFUL GEOMETRIC VERIFICATION HAS BEEN COMPLETED

OUTPUT SELECTION: THE FOLLOWING RESULTS ARE OUTPUT  
 RESULTS ARE OUTPUT FOR ALL PIPES WITH PUMPS - CLOSED PIPES ARE NOTED  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 5 2 16 31 34 38 41 47 50  
 57 62 79 88 92 97 101 105 109 116 120  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 128 134 146 152 168 176 182 188 198  
 501 503 32 58 63 110 117 121 218 224 234  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 59 111 235 197 233  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 1 2 14 15 16 27 28  
 36 37 49 50 66 70 74 75  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 90 91 100 101 109 110 143  
 144 156 157 18 23 98 165 302  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 204 205

THIS SYSTEM HAS 247 PIPES WITH 212 JUNCTIONS , 31 LOOPS AND 5 FGNS

THE RESULTS ARE OBTAINED AFTER 5 TRIALS WITH AN ACCURACY = .00003

U2SCNRIO CHANGE 0: VERIFIES RESULTS OF U2TYFOON CH. 6 ARE STILL VALID

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	1812.66	.00	194.94	.00	2.68	2.24
2	1 2	1812.66	.02	.00	10.04	2.68	2.24
4	0 4	1812.75	.00	194.94	.00	2.68	2.24
5	4 5	1812.75	.02	.00	10.04	2.68	2.24
16	12 13	208.00	1.28	.00	.71	6.82	112.87
LINE 31 IS CLOSED							
32	28 29	.00	.00	.00	.00	.00	.00
34	304 305	512.91	.84	.00	2.69	14.36	174.66
38	36 37	129.54	.15	.00	44.57	9.83	154.19
41	38 39	127.19	.15	.00	42.96	9.65	148.81
47	41 42	129.46	.15	.00	44.51	9.82	154.00
50	43 44	126.72	.15	.00	42.65	9.62	147.73
LINE 57 IS CLOSED							
58	50 51	.00	.00	.00	.00	.00	.00
59	51 52	.00	.00	.00	.00	.00	.00

ANALYSIS RESULTS FOR \*U2SCNRIO\*

LINE 62	IS	CLOSED							
63	54	51	.00	.00	.00	.00	.00	.00	.00
LINE 72	IS	CLOSED							
LINE 73	IS	CLOSED							
LINE 74	IS	CLOSED							
79	66	70	.00	.00	.00	.00	.00	.00	.00
LINE 88	IS	CLOSED							
LINE 92	IS	CLOSED							
LINE 97	IS	CLOSED							
LINE 101	IS	CLOSED							
105	88	68	.00	.00	.00	.00	.00	.00	.00
LINE 109	IS	CLOSED							
110	91	92	.00	.00	.00	.00	.00	.00	.00
111	92	93	.00	.00	.00	.00	.00	.00	.00
LINE 116	IS	CLOSED							
117	97	92	.00	.00	.00	.00	.00	.00	.00
LINE 120	IS	CLOSED							
121	101	88	.00	.00	.00	.00	.00	.00	.00
LINE 128	IS	CLOSED							
LINE 134	IS	CLOSED							
146	125	126	1534.15	.03	.00	30.07	9.84	34.13	
152	131	132	1370.36	.03	.00	53.98	8.79	27.41	
LINE 166	IS	CLOSED							
168	145	146	.00	.00	.00	.00	.00	.00	.00
LINE 174	IS	CLOSED							
176	158	146	.00	.00	.00	.00	.00	.00	.00
LINE 179	IS	CLOSED							
182	151	152	.00	.00	.00	.00	.00	.00	.00
LINE 185	IS	CLOSED							
188	163	164	.00	.00	.00	.00	.00	.00	.00
197	170	171	.00	.00	.00	.00	.00	.00	.00
198	302	165	.00	.00	.00	.00	.00	.00	.00
LINE 205	IS	CLOSED							
LINE 213	IS	CLOSED							
LINE 218	IS	CLOSED							
LINE 224	IS	CLOSED							
233	203	204	.00	.00	.00	.00	.00	.00	.00
234	204	205	.00	.00	.00	.00	.00	.00	.00
235	70	205	.00	.00	.00	.00	.00	.00	.00
501	86	301	.00	.00	.00	.00	.00	.00	.00
503	46	303	512.91	.10	.00	72.55	5.69	16.46	
LINE 600	IS	CLOSED							
LINE 700	IS	CLOSED							
LINE 701	IS	CLOSED							
LINE 702	IS	CLOSED							
LINE 703	IS	CLOSED							

JUNCTION	NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1		.00	206.31	43.10	72.84
2		.00	196.24	42.40	68.66
14		.00	195.68	26.50	75.51
15		.00	195.68	26.50	75.51
16		.00	195.68	26.50	75.51
18		.00	195.50	36.30	71.06
23		.00	178.19	12.50	73.95

ANALYSIS RESULTS FOR \*U2SCNRIO\*

27	.00	178.19	11.00	74.62
28	.00	45.33	10.80	15.41
36	.00	173.53	17.50	69.64
37	.00	128.80	17.50	49.68
49	.00	178.19	8.30	75.83
50	.00	50.29	8.30	18.74
66	.00	40.00	77.20	16.60
70	.00	40.00	74.10	-15.22
74	.00	193.65	17.50	78.62
75	.00	40.00	17.50	10.04
90	.00	193.65	31.60	72.33
91	.00	40.00	31.60	3.75
98	.00	193.65	16.80	78.94
100	.00	193.65	11.40	81.35
101	.00	40.00	28.50	5.13
109	.00	191.38	44.40	65.60
110	.00	31.55	44.40	-5.74
143	.00	195.50	72.80	54.77
144	.00	40.02	74.20	-15.25
156	.00	195.50	72.80	54.77
157	.00	40.02	74.20	-15.25
165	.00	40.02	58.80	-8.38
204	.00	40.00	33.10	3.08
205	.00	40.00	71.90	-14.24
302	.00	40.02	34.20	2.60

THE NET SYSTEM DEMAND = 208.00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	1812.66
4	1812.75
158	-2904.51
161	-512.91

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 3625.42  
 THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -3417.42

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	124.00
204	4850.00
205	-4850.00

LINE 31 IS OPEN  
 LINE 57 IS OPEN  
 LINE 62 IS OPEN  
 LINE 72 IS OPEN  
 LINE 73 IS OPEN  
 LINE 74 IS OPEN

ANALYSIS RESULTS FOR "U2SCNRIO"

LINE 88 IS OPEN  
 LINE 92 IS OPEN  
 LINE 97 IS OPEN  
 LINE 101 IS OPEN  
 LINE 109 IS OPEN  
 LINE 116 IS OPEN  
 LINE 120 IS OPEN  
 LINE 128 IS OPEN  
 LINE 134 IS OPEN  
 LINE 205 IS OPEN  
 LINE 213 IS OPEN  
 LINE 218 IS OPEN  
 LINE 224 IS OPEN  
 LINE 234 IS CLOSED  
 LINE 600 IS OPEN

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 14.0

FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 14.0

FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 26.5

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.67	.00
5	4 5	9.7	16.6	5.0	6.67	.00
24	20 55	24.1	19.3	.2	210.38	.00
79	66 70	29.5	15.3	.2	18.38	.00
130	111 112	79.0	5.6	5.0	13.28	.00
136	117 118	100.4	5.6	5.0	13.61	.00
148	127 128	74.8	5.6	5.0	12.68	.00
154	133 134	75.7	5.6	5.0	13.28	.00

THE RESULTS ARE OBTAINED AFTER 7 TRIALS WITH AN ACCURACY = .00087

U2SCNRIO CHANGE 1: VERIFIES RESULTS OF U2@POWER CH.4 ARE STILL VALID

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	6905.85	.03	124.18	.00	10.20	32.26
2	1 2	6905.85	.31	.00	10.77	10.20	32.26
4	0 4	6906.46	.03	124.17	.00	10.20	32.26
5	4 5	6906.46	.31	.00	10.78	10.20	32.26
16	12 13	124.00	.45	.00	.25	4.06	40.25
31	27 28	62.81	.04	.00	5.12	4.77	38.23
32	28 29	62.81	5.87	.00	31.73	8.88	186.22
34	304 305	421.56	.57	.00	1.82	11.80	119.06
38	36 37	83.51	.07	.00	18.52	6.34	65.99
41	38 39	82.00	.06	.00	17.86	6.22	63.71
47	41 42	83.46	.07	.00	18.50	6.33	65.92
50	43 44	81.70	.06	.00	17.73	6.20	63.27



ANALYSIS RESULTS FOR \*U2SCNRIO\*

57	49	50	14.11	.19	.00	27.50	6.25	194.41
58	50	51	14.11	3.34	.00	10.32	6.25	194.41
59	51	52	28.07	.12	.00	.48	5.85	106.26
62	53	54	13.96	.19	.00	26.93	6.19	190.58
63	54	51	13.96	1.72	.00	10.40	6.19	190.58
79	66	70	3619.71	.20	.00	11.53	6.36	6.73
88	74	75	78.67	.06	.00	16.44	5.97	58.84
92	76	77	79.22	.06	.00	16.67	6.01	59.63
97	81	82	79.70	.06	.00	16.87	6.05	60.32
101	83	84	78.37	.06	.00	16.31	5.95	58.40
105	88	68	393.30	.79	.00	3.07	4.36	9.90
109	90	91	12.91	.16	.00	23.02	5.72	163.95
110	91	92	12.91	3.93	.00	19.45	5.72	163.95
111	92	93	25.92	.08	.00	.10	5.40	91.24
116	96	97	13.01	.17	.00	23.40	5.77	166.58
117	97	92	13.01	1.87	.00	19.63	5.77	166.58
120	100	101	51.41	.03	.00	3.43	3.90	26.12
121	101	88	51.41	.90	.00	53.96	3.90	26.12
128	109	110	814.56	.01	.00	19.22	5.95	13.93
134	115	116	788.13	.01	.00	15.42	5.75	13.07
146	125	126	888.63	.01	.00	10.09	5.70	11.87
152	131	132	851.96	.01	.00	20.87	5.46	10.95
LINE 16	IS	CLOSED						
168	145	146	.00	.00	.00	.00	.00	.00
LINE 174	IS	CLOSED						
176	158	146	.00	.00	.00	.00	.00	.00
LINE 179	IS	CLOSED						
182	151	152	.00	.00	.00	.00	.00	.00
LINE 185	IS	CLOSED						
188	163	164	.00	.00	.00	.00	.00	.00
197	170	171	.00	.00	.00	.00	.00	.00
198	302	165	.00	.00	.00	.00	.00	.00
205	177	178	2422.88	.08	705.71	.00	15.54	83.33
213	185	186	2427.12	.08	705.46	.00	15.57	83.61
218	189	190	60.06	7.82	.00	4.11	12.52	462.94
224	195	196	54.28	6.23	.00	3.36	11.31	380.12
233	203	204	4850.00	.03	.00	.00	8.52	11.85
LINE 234	IS	CLOSED						
235	70	205	3619.71	.00	.00	.30	6.36	6.73
501	86	301	315.97	.02	.00	36.43	3.50	6.52
503	46	303	330.68	.04	.00	30.16	3.67	7.11
LINE 700	IS	CLOSED						
LINE 701	IS	CLOSED						
LINE 702	IS	CLOSED						
LINE 703	IS	CLOSED						

JUNCTION	NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1		.00	138.15	43.10	42.42
2		.00	127.06	42.40	37.79
14		.00	118.90	26.50	41.24
15		.00	118.90	26.50	41.24
16		.00	118.90	26.50	41.24
18		.00	114.94	36.30	35.10
23		.00	99.86	12.50	38.99
27		.00	87.74	11.00	34.25

ANALYSIS RESULTS FOR "U2SCNRIO"

28	.00	82.59	10.80	32.04
36	.00	97.90	17.50	35.88
37	.00	79.31	17.50	27.59
49	.00	89.83	8.30	36.39
50	.00	62.13	8.30	24.03
66	.00	56.11	77.20	-9.42
70	.00	44.37	74.10	-13.27
74	.00	106.09	17.50	39.54
75	.00	89.59	17.50	32.18
90	.00	99.43	31.60	30.28
91	.00	76.25	31.60	19.93
98	.00	110.81	16.80	41.96
100	.00	103.19	11.40	40.97
101	.00	99.73	28.50	31.79
109	.00	87.89	44.40	19.41
110	.00	68.66	44.40	10.83
143	.00	114.22	72.80	18.49
144	.00	40.58	74.20	-15.01
156	.00	114.15	72.80	18.46
157	.00	40.58	74.20	-15.01
165	.00	40.57	58.80	-8.14
204	4850.00	804.83	33.10	344.45
205	-4850.00	44.07	71.90	-12.42
302	.00	40.57	34.20	2.84

THE NET SYSTEM DEMAND = 124.00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	6905.85
4	6906.46
158	-3343.28
161	-9398.91
600	-946.14

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 13812.31  
 THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -13688.33

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	113.00
302	2635.00
165	-2635.00
204	.00
205	.00

LINE 4 IS CLOSED  
 LINE 72 IS CLOSED  
 LINE 73 IS CLOSED  
 LINE 74 IS CLOSED

ANALYSIS RESULTS FOR "U2SCNRIO"

LINE 166 IS OPEN  
 LINE 174 IS OPEN  
 LINE 179 IS OPEN  
 LINE 185 IS OPEN  
 LINE 205 IS CLOSED  
 LINE 213 IS CLOSED  
 LINE 218 IS CLOSED  
 LINE 224 IS CLOSED  
 LINE 198 IS CLOSED  
 LINE 234 IS OPEN

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.30	.00
5	4 5	9.7	16.6	5.0	6.30	.00
130	111 112	79.0	5.6	5.0	53.28	.00
136	117 118	100.4	5.6	5.0	53.61	.00
148	127 128	74.8	5.6	5.0	52.68	.00
154	133 134	75.7	5.6	5.0	53.28	.00

THE RESULTS ARE OBTAINED AFTER 5 TRIALS WITH AN ACCURACY = .00186

U2SCNRIO CHANGE 2: VERIFIES RESULTS OF U2NOPOWR CH. 4 ARE STILL VALID

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	7044.53	.03	121.07	.00	10.40	33.56
2	1 2	7044.53	.33	.00	10.59	10.40	33.56
LINE 4	IS CLOSED						
5	4 5	.00	.00	.00	.00	.00	.00
16	12 13	113.00	.38	.00	.21	3.70	33.45
31	27 28	62.63	.04	.00	5.09	4.75	38.02
32	28 29	62.63	5.83	.00	31.55	8.85	185.18
34	304 305	420.34	.57	.00	1.81	11.77	118.39
38	36 37	83.27	.07	.00	18.41	6.32	65.62
41	38 39	81.76	.06	.00	17.75	6.21	63.36
47	41 42	83.22	.07	.00	18.39	6.32	65.55
50	43 44	81.47	.06	.00	17.63	6.18	62.92
57	49 50	14.07	.19	.00	27.34	6.23	193.33
58	50 51	14.07	3.33	.00	10.26	6.23	193.33
59	51 52	27.99	.12	.00	.48	5.83	105.67
62	53 54	13.92	.19	.00	26.78	6.17	189.53
63	54 51	13.92	1.71	.00	10.34	6.17	189.53
LINE 72	IS CLOSED						
LINE 73	IS CLOSED						
LINE 74	IS CLOSED						
79	66 70	.00	.00	.00	.00	.00	.00
88	74 75	79.17	.06	.00	16.65	6.01	59.56
92	76 77	79.73	.06	.00	16.88	6.05	60.36
97	81 82	80.21	.06	.00	17.09	6.09	61.06
101	83 84	78.86	.06	.00	16.52	5.99	59.11

ANALYSIS RESULTS FOR "U2SCNRIO"

105	88	68	394.55	.80	.00	3.09	4.37	9.96
109	90	91	12.89	.16	.00	22.95	5.71	163.49
110	91	92	12.89	3.92	.00	19.39	5.71	163.49
111	92	93	25.89	.08	.00	.10	5.40	91.03
116	96	97	13.00	.17	.00	23.36	5.76	166.26
117	97	92	13.00	1.86	.00	19.59	5.76	166.26
120	100	101	50.69	.03	.00	3.33	3.85	25.42
121	101	88	50.69	.88	.00	52.44	3.85	25.42
128	109	110	600.09	.01	.00	10.43	4.38	7.75
134	115	116	589.88	.01	.00	8.64	4.31	7.50
146	125	126	626.24	.01	.00	5.01	4.02	6.07
152	131	132	614.08	.01	.00	10.84	3.94	5.85
166	143	144	1319.02	.03	755.24	.00	8.46	25.45
168	145	146	1319.02	.05	.00	.20	3.74	3.24
174	156	157	1315.98	.03	755.34	.00	8.44	25.34
176	158	146	1315.98	.10	.00	.23	3.73	3.23
182	151	152	62.58	9.98	.00	6.39	13.04	501.53
188	163	164	59.55	9.06	.00	5.29	12.41	455.34
197	170	171	2635.00	.02	.00	.16	4.63	3.65
LINE 198	IS	CLOSED						
LINE 205	IS	CLOSED						
LINE 213	IS	CLOSED						
LINE 218	IS	CLOSED						
LINE 224	IS	CLOSED						
233	203	204	.00	.00	.00	.00	.00	.00
234	204	205	.00	.00	.00	.00	.00	.00
235	70	205	.00	.00	.00	.00	.00	.00
501	86	301	317.97	.02	.00	36.89	3.53	6.60
503	46	303	329.72	.04	.00	29.98	3.66	7.07
LINE 700	IS	CLOSED						
LINE 701	IS	CLOSED						
LINE 702	IS	CLOSED						
LINE 703	IS	CLOSED						

JUNCTION	NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1		.00	135.04	43.10	41.03
2		.00	124.12	42.40	36.47
14		.00	115.63	26.50	39.78
15		.00	115.63	26.50	39.78
16		.00	115.63	26.50	39.78
18		.00	114.86	36.30	35.06
23		.00	99.84	12.50	38.98
27		.00	87.79	11.00	34.27
28		.00	82.66	10.80	32.08
36		.00	97.89	17.50	35.88
37		.00	79.41	17.50	27.63
49		.00	89.86	8.30	36.40
50		.00	62.33	8.30	24.11
66		.00	40.08	77.20	-16.57
70		.00	40.08	74.10	-15.18
74		.00	105.95	17.50	39.48
75		.00	89.24	17.50	32.02
90		.00	98.45	31.60	29.84
91		.00	75.34	31.60	19.52
98		.00	108.06	16.80	40.73

ANALYSIS RESULTS FOR "U2SCNRIO"

100	.00	100.65	11.40	39.83
101	.00	97.29	28.50	30.70
109	.00	99.64	44.40	24.66
110	.00	89.21	44.40	20.00
143	.00	114.10	72.80	18.43
144	.00	869.31	74.20	354.89
156	.00	114.07	72.80	18.42
157	.00	869.39	74.20	354.92
165	-2635.00	41.00	58.80	-7.94
204	.00	40.08	33.10	3.12
205	.00	40.08	71.90	-14.20
302	2635.00	865.49	34.20	371.03

THE NET SYSTEM DEMAND = 113.00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	7044.53
158	-2430.28
161	-3572.02
600	-929.23

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 7044.53  
 THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -6931.53

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	113.00
302	2800.00
165	-2800.00
204	.00
205	.00

LINE 128 IS CLOSED

LINE 134 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 11.4

FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 11.4

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.48	.00
5	4 5	9.7	16.6	5.0	6.48	.00
130	111 112	79.0	5.6	5.0	3.28	.00
136	117 118	100.4	5.6	5.0	3.61	.00
148	127 128	74.8	5.6	5.0	2.68	.00
154	133 134	75.7	5.6	5.0	3.28	.00

ANALYSIS RESULTS FOR "U2SCNRIO"

THE RESULTS ARE OBTAINED AFTER 3 TRIALS WITH AN ACCURACY = .00100  
 U2SCNRIO CHANGE 3: VERIFIES RESULTS OF U2TYFOON CH. 2 ARE STILL VALID

PIPE NO.	NODE NOS.	FLOWRATE	HEAD LOSS	PUMP HEAD	MINOR LOSS	VELOCITY	HL/1000
1	0 1	6895.96	.03	124.40	.00	10.19	32.17
2	1 2	6895.96	.31	.00	10.44	10.19	32.17
LINE 4	IS CLOSED						
5	4 5	.00	.00	.00	.00	.00	.00
16	12 13	113.00	.38	.00	.21	3.70	33.45
31	27 28	63.11	.04	.00	5.16	4.79	38.58
32	28 29	63.11	5.92	.00	32.03	8.92	187.94
34	304 305	423.55	.58	.00	1.83	11.86	120.16
38	36 37	83.91	.07	.00	18.70	6.37	66.59
41	38 39	82.39	.06	.00	18.03	6.25	64.29
47	41 42	83.86	.07	.00	18.68	6.36	66.52
50	43 44	82.09	.06	.00	17.90	6.23	63.84
57	49 50	14.17	.20	.00	27.76	6.28	196.18
58	50 51	14.17	3.37	.00	10.42	6.28	196.18
59	51 52	28.20	.12	.00	.48	5.88	107.23
62	53 54	14.03	.19	.00	27.19	6.22	192.32
63	54 51	14.03	1.73	.00	10.50	6.22	192.32
LINE 72	IS CLOSED						
LINE 73	IS CLOSED						
LINE 74	IS CLOSED						
79	66 70	.00	.00	.00	.00	.00	.00
88	74 75	79.82	.06	.00	16.92	6.06	60.50
92	76 77	80.38	.06	.00	17.16	6.10	61.31
97	81 82	80.87	.06	.00	17.37	6.14	62.03
101	83 84	79.51	.06	.00	16.79	6.03	60.05
105	88 68	397.78	.81	.00	3.14	4.41	10.11
109	90 91	12.99	.17	.00	23.33	5.76	166.08
110	91 92	12.99	3.99	.00	19.71	5.76	166.08
111	92 93	26.10	.08	.00	.10	5.44	92.46
116	96 97	13.11	.17	.00	23.74	5.81	168.89
117	97 92	13.11	1.89	.00	19.92	5.81	168.89
120	100 101	51.10	.03	.00	3.39	3.88	25.82
121	101 88	51.10	.89	.00	53.31	3.88	25.82
LINE 128	IS CLOSED						
LINE 134	IS CLOSED						
146	125 126	1111.20	.02	.00	15.78	7.13	18.26
152	131 132	992.57	.01	.00	28.32	6.37	14.69
166	143 144	1401.60	.03	752.61	.00	8.99	28.63
168	145 146	1401.60	.06	.00	.23	3.98	3.64
174	156 157	1398.40	.03	752.71	.00	8.97	28.51
176	158 146	1398.40	.11	.00	.26	3.97	3.63
182	151 152	62.31	9.90	.00	6.34	12.99	497.35
188	163 164	59.96	9.18	.00	5.36	12.49	461.38
197	170 171	2800.00	.02	.00	.18	4.92	4.10
LINE 198	IS CLOSED						
LINE 205	IS CLOSED						



ANALYSIS RESULTS FOR "U2SCNRIO"

LINE 213 IS CLOSED  
 LINE 218 IS CLOSED  
 LINE 224 IS CLOSED  
 233 203 204 .00 .00 .00 .00 .00 .00  
 234 204 205 .00 .00 .00 .00 .00 .00  
 235 70 205 .00 .00 .00 .00 .00 .00  
 501 86 301 320.58 .02 .00 37.50 3.55 6.71  
 503 46 303 332.24 .04 .00 30.44 3.68 7.18  
 LINE 700 IS CLOSED  
 LINE 701 IS CLOSED  
 LINE 702 IS CLOSED  
 LINE 703 IS CLOSED

JUNCTION NUMBER	DEMAND	GRADE LINE	ELEVATION	PRESSURE
1	.00	135.74	43.10	41.35
2	.00	124.99	42.40	36.86
14	.00	116.85	26.50	40.33
15	.00	116.85	26.50	40.33
16	.00	116.85	26.50	40.33
18	.00	116.09	36.30	35.61
23	.00	100.83	12.50	39.43
27	.00	88.60	11.00	34.64
28	.00	83.40	10.80	32.40
36	.00	98.86	17.50	36.31
37	.00	80.09	17.50	27.94
49	.00	90.71	8.30	36.78
50	.00	62.75	8.30	24.30
66	.00	40.09	77.20	-16.56
70	.00	40.09	74.10	-15.18
74	.00	107.04	17.50	39.96
75	.00	90.06	17.50	32.38
90	.00	99.41	31.60	30.27
91	.00	75.92	31.60	19.78
98	.00	109.18	16.80	41.23
100	.00	101.65	11.40	40.28
101	.00	98.24	28.50	31.13
109	.00	114.17	44.40	31.14
110	.00	30.29	44.40	-6.30
143	.00	115.23	72.80	18.94
144	.00	867.81	74.20	354.21
156	.00	115.20	72.80	18.93
157	.00	867.89	74.20	354.25
165	-2800.00	41.11	58.80	-7.90
204	.00	40.09	33.10	3.12
205	.00	40.09	71.90	-14.20
302	2800.00	863.49	34.20	370.14

THE NET SYSTEM DEMAND = 113.00

SUMMARY OF INFLOWS(+) AND OUTFLOWS(-) FROM FIXED GRADE NODES

PIPE NUMBER	FLOWRATE
1	6895.96
158	-2103.77
161	-3743.60

ANALYSIS RESULTS FOR "U2SCNRIO"

600

-935.59

THE NET FLOW INTO THE SYSTEM FROM FIXED GRADE NODES = 6895.96  
THE NET FLOW OUT OF THE SYSTEM INTO FIXED GRADE NODES = -6782.96

DATA FILE FOR "U2CALBN2"

FLOWRATE IS EXPRESSED IN GPM AND PRESSURE IN PSIG

A SUMMARY OF THE ORIGINAL DATA FOLLOWS

THE DARCY WEISBACH HEAD LOSS EQUATION IS USED, THE KINEMATIC VIS. = .0000070

THE SPECIFIC GRAVITY OF THIS LIQUID = 1.03

PIPE NO.	NODE NOS.	LENGTH (FEET)	DIAMETER (INCHES)	ROUGHNESS	MINOR LOSS K	FIXED GRADE
1	0 1	1.0	16.6	5.0	.00	21.00
LINE 1	PUMP DATA (HEAD-FLOW):	200.0		.0	135.0 6400.0	90.0 8300.0
2	1 2	9.7	16.6	5.0	2.13	
3	2 3	15.9	18.6	5.0	7.68	
4	0 4	1.0	16.6	5.0	.00	21.00
LINE 4	PUMP DATA (HEAD-FLOW):	200.0		.0	135.0 6400.0	90.0 8300.0
5	4 5	9.7	16.6	5.0	1.38	
6	5 6	15.9	18.6	5.0	7.68	
7	3 6	6.0	28.5	5.0	.06	
8	6 7	6.0	28.5	5.0	.06	
9	7 8	308.8	28.5	5.0	.48	
10	8 18	371.0	28.5	5.0	.84	
11	8 9	2.7	16.6	5.0	.33	
12	9 10	63.7	17.3	.2	.60	
13	10 103	124.3	16.6	5.0	.52	
14	7 11	1.4	3.5	5.0	.71	
15	11 12	3.8	3.5	5.0	3.69	
16	12 13	11.3	3.5	5.0	.99	
17	14 3	7.0	28.5	5.0	.06	
18	15 14	6.1	28.5	5.0	.06	
19	16 15	7.0	28.5	5.0	.06	
20	17 16	2.3	28.5	5.0	.00	
21	306 19	2.3	29.3	.2	.07	
22	19 21	9.1	22.5	5.0	.79	
23	19 20	11.4	29.3	.2	1.49	
24	20 55	24.1	19.3	.2	.68	
25	18 22	28.1	6.1	.2	2.76	
26	22 23	15.5	6.1	.2	30.30	
27	23 24	6.5	6.1	.2	.18	
28	24 25	111.6	6.1	.2	2.63	
29	25 26	67.3	3.8	.2	.22	
30	26 27	40.8	1.7	.2	3.46	
31	27 28	1.0	2.3	.2	14.50	
32	28 29	31.5	1.7	.2	25.93	

DATA FILE FOR "U2CALEN2"

33	29	30	1.2	3.8	.2	17.02
34	304	305	4.8	3.8	.2	.84
35	23	32	13.1	6.1	.2	.81
36	33	34	1.3	3.0	.2	.54
37	34	36	8.2	2.3	.2	.74
38	36	37	1.0	2.3	.2	29.70
39	37	40	7.0	2.3	.2	1.13
40	34	38	7.2	2.3	.2	1.17
41	38	39	1.0	2.3	.2	29.70
42	39	40	7.1	2.3	.2	2.03
43	40	45	5.0	3.0	.2	.69
44	32	33	5.0	6.1	.2	.48
45	33	35	2.8	3.0	.2	.79
46	35	41	9.2	2.3	.2	.74
47	41	42	1.0	2.3	.2	29.70
48	42	45	7.0	2.3	.2	2.06
49	35	43	7.9	2.3	.2	1.76
50	43	44	1.0	2.3	.2	29.70
51	44	46	8.0	2.3	.2	2.60
52	45	46	1.5	6.1	.2	.12
53	303	47	20.8	6.1	.2	.93
54	47	30	200.0	6.1	.2	3.33
55	24	48	3.5	1.4	.2	.85
56	48	49	11.0	1.0	.2	11.64
57	49	50	1.0	1.0	.2	45.30
58	50	51	17.2	1.0	.2	17.00
59	51	52	1.1	1.4	.2	.90
60	52	47	2.9	1.4	.2	1.73
61	48	53	19.0	1.0	.2	12.94
62	53	54	1.0	1.0	.2	45.30
63	54	51	9.0	1.0	.2	17.50
64	31	139	47.4	18.6	5.0	.08
65	22	71	125.1	6.1	.2	3.02
66	55	56	104.2	18.6	5.0	12.71
67	56	57	14.9	18.6	5.0	.60
68	57	58	5.0	18.6	5.0	.30
69	57	59	16.1	14.6	5.0	.67
70	58	60	16.1	12.6	5.0	.47
71	58	61	18.3	14.6	5.0	1.02
72	59	62	1.0	14.6	.2	21.80
73	60	63	1.0	14.6	.2	21.80
74	61	64	1.0	14.6	.2	21.80
75	62	65	12.5	15.3	.2	.51
76	63	65	10.9	13.3	.2	.37
77	64	66	13.3	15.3	.2	.87
78	65	66	5.7	15.3	.2	.08
79	66	70	29.5	15.3	.2	218.95
LINE 79	IS CLOSED					
80	205	69	9.3	15.3	.2	.62
81	69	68	30.2	28.5	5.0	1.82
82	68	137	36.9	28.5	5.0	.04
83	71	98	51.2	6.1	.2	2.85
84	98	67	2.9	6.1	.2	.63

DATA FILE FOR "U2CALBN2"

85	71	72	8.2	6.1	.2	.36
86	72	300	37.1	6.1	.2	1.17
87	73	74	9.8	2.3	.2	1.35
88	74	75	1.0	2.3	.2	29.70
89	75	78	7.2	2.3	.2	1.76
90	73	79	.9	6.1	.2	.12
91	79	76	8.5	2.3	.2	1.08
92	76	77	1.0	2.3	.2	29.70
93	77	78	8.6	2.3	.2	1.51
94	78	85	4.7	3.0	.2	.57
95	79	80	1.2	3.0	.2	1.13
96	80	81	9.1	2.3	.2	1.01
97	81	82	1.0	2.3	.2	29.70
98	82	85	7.5	2.3	.2	.81
99	85	86	4.2	6.1	.2	.42
100	80	83	9.2	2.3	.2	1.35
101	83	84	1.0	2.3	.2	29.70
102	84	86	8.4	2.3	.2	1.62
103	301	87	27.5	6.1	.2	1.17
104	87	88	606.1	6.1	.2	4.82
105	88	68	80.2	6.1	.2	10.40
106	72	102	12.5	1.7	.2	.60
107	102	89	2.9	1.4	.2	.73
108	89	90	13.0	1.0	.2	12.28
109	90	91	1.0	1.0	.2	45.30
110	91	92	24.0	1.0	.2	38.28
111	92	93	.9	1.4	.2	.22
112	93	94	2.9	1.4	.2	1.35
113	94	95	18.7	1.7	.2	1.20
114	95	87	.9	1.7	.2	1.67
115	89	96	20.3	1.0	.2	12.46
116	96	97	1.0	1.0	.2	45.30
117	97	92	11.2	1.0	.2	38.00
118	98	99	101.9	3.8	.2	1.46
119	99	100	35.0	1.7	.2	3.57
120	100	101	1.0	2.3	.2	14.50
121	101	88	34.5	2.3	.2	228.27
122	120	104	31.0	16.6	5.0	.89
123	104	105	5.4	16.6	5.0	.89
124	105	106	.8	16.6	5.0	.00
125	104	107	56.3	5.6	5.0	4.01
126	107	108	12.7	5.6	5.0	.73
127	108	109	1.9	7.5	5.0	.76
128	109	110	1.0	7.5	.2	35.00
LINE 128 IS CLOSED						
129	110	111	1.9	7.5	5.0	.98
130	111	112	79.0	5.6	5.0	3.28
131	105	113	79.8	5.6	5.0	4.34
132	113	114	12.0	5.6	5.0	.73
133	114	115	1.9	7.5	5.0	.76
134	115	116	1.0	7.5	.2	30.00
LINE 134 IS CLOSED						
135	116	117	1.9	7.5	5.0	.98

DATA FILE FOR "U2CALBN2"

136	117	118	100.4	5.6	5.0	3.61	
137	119	118	.8	16.6	5.0	.00	
138	118	112	.8	16.6	5.0	.07	
139	112	136	26.8	16.6	5.0	.45	
140	103	120	18.9	16.6	5.0	35.41	
141	103	121	12.0	16.6	5.0	35.41	
142	121	122	3.1	5.6	5.0	.00	
143	120	123	58.0	5.6	5.0	4.00	
144	123	124	13.7	5.6	5.0	.73	
145	124	125	1.7	7.5	5.0	.76	
146	125	126	1.0	8.0	.2	20.00	
147	126	127	1.9	7.5	5.0	1.48	
148	127	128	74.8	5.6	5.0	2.68	
149	121	129	54.5	5.6	5.0	4.01	
150	129	130	16.3	5.6	5.0	.91	
151	130	131	1.7	7.5	5.0	.50	
152	131	132	1.0	8.0	.2	45.00	
153	132	133	1.9	7.5	5.0	.98	
154	133	134	75.7	5.6	5.0	3.28	
155	135	134	2.3	16.6	5.0	.00	
156	134	128	30.8	16.6	5.0	.07	
157	128	136	4.3	16.6	5.0	.45	
158	136	0	414.1	16.6	5.0	.96	28.90
159	137	138	16.4	28.5	5.0	.92	
160	139	138	126.7	18.6	5.0	.64	
161	138	0	286.2	34.5	5.0	1.13	40.00
162	21	140	27.2	22.5	5.0	.20	
163	140	141	6.5	12.6	5.0	.34	
164	141	142	4.3	12.6	5.0	.12	
165	142	143	4.3	8.0	.2	.32	
166	143	144	1.0	8.0	.2	.00	
LINE 166 PUMP DATA (HEAD-FLOW):			775.0	.0	580.0	4000.0	500.0 4725.0
LINE 166 IS CLOSED							
167	144	145	9.9	12.0	.2	3.76	
168	145	146	16.7	12.0	.2	.93	
169	140	153	16.0	22.5	5.0	.06	
170	153	173	21.5	22.5	5.0	.30	
171	153	154	6.5	12.6	5.0	.44	
172	154	155	4.3	12.6	5.0	.12	
173	155	156	4.3	8.0	.2	.32	
174	156	157	1.0	8.0	.2	.00	
LINE 174 PUMP DATA (HEAD-FLOW):			775.0	.0	580.0	4000.0	500.0 4725.0
LINE 174 IS CLOSED							
175	157	158	9.8	12.0	.2	3.76	
176	158	146	31.4	12.0	.2	1.07	
177	141	147	.8	1.7	.2	.20	
178	147	148	.5	1.7	.2	.07	
179	148	149	17.2	1.4	.2	1.69	
LINE 179 IS CLOSED							
180	149	150	.7	1.7	.2	26.27	
181	150	151	2.2	1.4	.2	2.12	
182	151	152	19.9	1.4	.2	2.42	
183	154	159	.8	1.7	5.0	.69	



DATA FILE FOR "U2CALBN2"

184	159	160	.5	1.7	.2	.07		
185	160	161	17.2	1.4	.2	1.69		
LINE 185	IS CLOSED							
186	161	162	1.0	1.7	.2	26.57		
187	162	163	2.7	1.4	.2	3.70		
188	163	164	19.9	1.4	.2	2.21		
189	193	164	21.2	3.0	.2	.32		
190	164	152	16.7	3.0	.2	.54		
191	152	165	17.8	3.0	.2	4.45		
192	146	166	156.0	16.0	.2	1.15		
193	166	167	18.7	16.0	.2	.44		
194	167	168	10.5	15.3	.2	.14		
195	168	169	2.5	15.3	.2	.00		
196	169	170	1.0	19.3	.2	11.50		
197	170	171	5.0	15.3	.2	.48		
198	302	165	205.0	15.3	.2	482.00		
199	165	172	7.5	19.3	.2	.00		
200	172	31	31.0	18.6	5.0	.07		
201	173	174	1.0	12.6	5.0	.00		
202	174	175	4.7	13.3	.2	.10		
203	175	176	4.3	13.3	.2	.12		
204	176	177	4.2	8.0	.2	.32		
205	177	178	1.0	8.0	.2	.00		
LINE 205	PUMP DATA	(HEAD-FLOW):	775.0	.0	580.0	4000.0	500.0	4725.0
206	178	179	9.8	12.0	.2	3.76		
207	179	180	27.9	12.0	.2	.46		
208	173	181	16.0	22.5	5.0	.12		
209	181	182	.4	12.6	5.0	.00		
210	182	183	4.8	13.3	.2	.00		
211	183	184	4.4	13.3	.2	.12		
212	184	185	4.2	8.0	.2	.32		
213	185	186	1.0	8.0	.2	.00		
LINE 213	PUMP DATA	(HEAD-FLOW):	775.0	.0	580.0	4000.0	500.0	4725.0
214	186	187	10.4	12.0	.2	3.76		
215	187	180	17.4	12.0	.2	.29		
216	175	188	1.0	1.7	.2	.49		
217	188	189	.3	1.4	.2	.07		
218	189	190	16.9	1.4	.2	1.69		
219	190	191	1.0	1.7	.2	26.85		
220	191	192	2.3	1.4	.2	2.80		
221	192	193	19.5	1.4	.2	2.44		
222	183	194	.4	1.7	.2	.49		
223	194	195	.7	1.4	.2	.07		
224	195	196	16.4	1.4	.2	1.69		
225	196	197	1.0	1.7	.2	26.55		
226	197	198	2.9	1.4	.2	2.41		
227	198	193	39.2	1.4	.2	5.21		
228	180	199	212.5	15.3	.2	1.33		
229	199	200	2.5	15.3	.2	.25		
230	200	201	2.5	19.3	.2	.00		
231	201	202	1.0	19.3	.2	11.50		
232	202	203	2.5	19.3	.2	.19		
233	203	204	2.5	15.3	.2	.00		

DATA FILE FOR "U2CALBN2"

234	204	205	235.1	15.3	.2	1814.60	
LINE 234	IS	CLOSED					
235	70	205	.7	15.3	.2	.48	
500	300	73	4.8	6.1	.2	.76	
501	86	301	2.3	6.1	.2	191.23	
502	171	302	.4	15.3	.2	.00	
503	46	303	5.8	6.1	.2	144.52	
504	30	304	1.5	3.8	.2	.00	
505	305	31	32.9	6.1	.2	1.94	
506	18	306	103.8	28.5	5.0	.08	
600	17	0	1.0	18.6	5.0	33547.00	161.30
700	140	146	58.0	11.3	.2	6.24	
LINE 700	IS	CLOSED					
701	153	146	58.0	11.3	.2	6.24	
LINE 701	IS	CLOSED					
702	173	180	58.0	11.3	.2	6.24	
LINE 702	IS	CLOSED					
703	181	180	58.0	11.3	.2	6.24	
LINE 703	IS	CLOSED					

A SUCCESSFUL GEOMETRIC VERIFICATION HAS BEEN COMPLETED

JUNCTION NUMBER	DEMAND	ELEVATION	CONNECTING	PIPES
1	.00	43.10	1	2
2	.00	42.40	2	3
3	.00	26.50	3	7
4	.00	43.10	4	5
5	.00	42.40	5	6
6	.00	26.50	6	7
7	.00	26.50	8	9
8	.00	26.50	9	10
9	.00	29.20	11	12
10	.00	31.80	12	13
11	.00	24.60	14	15
12	.00	24.60	15	16
13	.00	24.60	16	
14	.00	26.50	17	18
15	.00	26.50	18	19
16	.00	26.50	19	20
17	.00	26.50	20	600
18	.00	36.30	10	25
19	.00	81.50	21	22
20	.00	81.50	23	24
21	.00	81.50	22	162
22	.00	19.10	25	26
23	.00	12.50	26	27
24	.00	12.50	27	28
25	.00	33.80	28	29
26	.00	34.50	29	30
27	.00	11.00	30	31
28	.00	10.80	31	32
29	.00	32.30	32	33

DATA FILE FOR "U2CALEN2"

30	.00	23.20	33	54	504
31	.00	35.50	64	200	505
32	.00	12.50	35	44	
33	.00	12.50	36	44	45
34	.00	12.50	36	37	40
35	.00	12.50	45	46	49
36	.00	17.50	37	38	
37	.00	17.50	38	39	
38	.00	17.50	40	41	
39	.00	17.50	41	42	
40	.00	14.20	39	42	43
41	.00	17.40	46	47	
42	.00	17.40	47	48	
43	.00	17.40	49	50	
44	.00	17.40	50	51	
45	.00	14.20	43	48	52
46	.00	14.20	51	52	503
47	.00	10.80	53	54	60
48	.00	12.50	55	56	61
49	.00	8.30	56	57	
50	.00	8.30	57	58	
51	.00	10.80	58	59	63
52	.00	10.80	59	60	
53	.00	8.30	61	62	
54	.00	8.30	62	63	
55	.00	81.50	24	66	
56	.00	81.50	66	67	
57	.00	79.00	67	68	69
58	.00	79.00	68	70	71
59	.00	74.80	69	72	
60	.00	74.80	70	73	
61	.00	74.80	71	74	
62	.00	74.80	72	75	
63	.00	74.80	73	76	
64	.00	74.80	74	77	
65	.00	77.20	75	76	78
66	3500.00	77.20	77	78	79
67	.00	16.80	84		
68	.00	35.50	81	82	105
69	.00	65.80	80	81	
70	-3500.00	74.10	79	235	
71	.00	.10	65	83	85
72	.00	.10	85	86	106
73	.00	16.10	87	90	500
74	.00	17.50	87	88	
75	.00	17.50	88	89	
76	.00	17.50	91	92	
77	.00	17.50	92	93	
78	.00	14.20	89	93	94
79	.00	16.10	90	91	95
80	.00	16.10	95	96	100
81	.00	17.40	96	97	
82	.00	17.60	97	98	

DATA FILE FOR "U2CALEN2"

83	.00	17.40	100	101	
84	.00	17.60	101	102	
85	.00	14.20	94	98	99
86	.00	14.20	99	102	501
87	.00	20.90	103	104	114
88	.00	33.20	104	105	121
89	.00	14.20	107	108	115
90	.00	31.60	108	109	
91	.00	31.60	109	110	
92	.00	12.10	110	111	117
93	.00	12.10	111	112	
94	.00	23.00	112	113	
95	.00	21.00	113	114	
96	.00	8.30	115	116	
97	.00	8.30	116	117	
98	.00	16.80	83	84	118
99	.00	34.50	118	119	
100	.00	11.40	119	120	
101	.00	28.50	120	121	
102	.00	14.20	106	107	
103	.00	34.50	13	140	141
104	.00	34.50	122	123	125
105	.00	34.50	123	124	131
106	.00	34.50	124		
107	.00	43.80	125	126	
108	.00	42.90	126	127	
109	.00	44.40	127	128	
110	.00	44.40	128	129	
111	.00	44.50	129	130	
112	.00	34.50	130	138	139
113	.00	43.80	131	132	
114	.00	42.90	132	133	
115	.00	44.40	133	134	
116	.00	44.40	134	135	
117	.00	44.30	135	136	
118	.00	34.50	136	137	138
119	.00	34.50	137		
120	.00	34.50	122	140	143
121	.00	34.50	141	142	149
122	.00	34.50	142		
123	.00	47.30	143	144	
124	.00	43.80	144	145	
125	.00	44.40	145	146	
126	.00	44.40	146	147	
127	.00	43.80	147	148	
128	.00	34.50	148	156	157
129	.00	43.80	149	150	
130	.00	43.80	150	151	
131	.00	44.40	151	152	
132	.00	44.40	152	153	
133	.00	43.80	153	154	
134	.00	34.50	154	155	156
135	.00	34.50	155		

DATA FILE FOR "U2CALBN2"

136	.00	34.50	139	157	158	
137	.00	19.30	82	159		
138	.00	19.30	159	160	161	
139	.00	19.30	64	160		
140	.00	81.50	162	163	169	700
141	.00	75.00	163	164	177	
142	.00	72.80	164	165		
143	.00	72.80	165	166		
144	.00	74.20	166	167		
145	.00	77.50	167	168		
146	.00	81.20	168	176	192	700 701
147	.00	75.00	177	178		
148	.00	75.00	178	179		
149	.00	73.80	179	180		
150	.00	73.90	180	181		
151	.00	74.30	181	182		
152	.00	63.50	182	190	191	
153	.00	81.50	169	170	171	701
154	.00	75.00	171	172	183	
155	.00	72.80	172	173		
156	.00	72.80	173	174		
157	.00	74.20	174	175		
158	.00	77.50	175	176		
159	.00	75.00	183	184		
160	.00	75.00	184	185		
161	.00	73.80	185	186		
162	.00	73.90	186	187		
163	.00	74.30	187	188		
164	.00	63.50	188	189	190	
165	.00	58.80	191	198	199	
166	.00	46.80	192	193		
167	.00	34.20	193	194		
168	.00	34.20	194	195		
169	.00	34.20	195	196		
170	.00	34.20	196	197		
171	.00	34.20	197	502		
172	.00	51.00	199	200		
173	.00	81.50	170	201	208	702
174	.00	79.60	201	202		
175	.00	75.00	202	203	216	
176	.00	72.80	203	204		
177	.00	72.80	204	205		
178	.00	74.10	205	206		
179	.00	77.50	206	207		
180	.00	77.50	207	215	228	702 703
181	.00	81.50	208	209	703	
182	.00	79.80	209	210		
183	.00	75.00	210	211	222	
184	.00	72.80	211	212		
185	.00	72.80	212	213		
186	.00	74.10	213	214		
187	.00	77.50	214	215		
188	.00	75.00	216	217		

DATA FILE FOR "U2CALEN2"

189	.00	75.00	217	218	
190	.00	73.40	218	219	
191	.00	73.40	219	220	
192	.00	74.30	220	221	
193	.00	63.50	189	221	227
194	.00	75.00	222	223	
195	.00	75.00	223	224	
196	.00	73.40	224	225	
197	.00	73.40	225	226	
198	.00	74.08	226	227	
199	.00	33.10	228	229	
200	.00	33.10	229	230	
201	.00	33.10	230	231	
202	.00	33.10	231	232	
203	.00	33.10	232	233	
204	3000.00	33.10	233	234	
205	-3000.00	71.90	80	234	235
300	.00	16.00	86	500	
301	.00	14.20	103	501	
302	.00	34.20	198	502	
303	.00	12.50	53	503	
304	.00	33.20	34	504	
305	.00	33.20	34	505	
306	.00	81.50	21	506	

OUTPUT SELECTION: THE FOLLOWING RESULTS ARE OUTPUT  
RESULTS ARE OUTPUT FOR ALL PIPES WITH PUMPS - CLOSED PIPES ARE NOTED  
RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 5 2 16 31 34 38 41 47 50  
57 62 79 88 92 97 101 105 109 116 120  
RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 128 134 146 152 168 176 182 188 198  
501 503 32 58 63 110 117 121 218 224 234  
RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 59 111 235 197 233  
RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 1 2 14 15 16 27 28  
36 37 49 50 66 70 74 75  
RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 90 91 100 101 109 110 143  
144 156 157 18 23 98 165 302  
RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 204 205

THIS SYSTEM HAS 247 PIPES WITH 212 JUNCTIONS , 31 LOOPS AND 5 FGNS

TERMINATION DUE EITHER TO THE DETECTION OF AN ERROR OR USER INSTRUCTIONS

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS



DATA FILE FOR "U2CALBN2"

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
204	.00
205	.00
302	3000.00
165	-3000.00

LINE 166 IS OPEN  
LINE 174 IS OPEN  
LINE 179 IS OPEN  
LINE 185 IS OPEN  
LINE 205 IS CLOSED  
LINE 213 IS CLOSED  
LINE 218 IS CLOSED  
LINE 224 IS CLOSED  
LINE 234 IS OPEN  
LINE 198 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 19.2  
FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 19.2  
FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 160.0

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	2.15	.00
5	4 5	9.7	16.6	5.0	1.40	.00

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

LINE 166 IS CLOSED  
LINE 174 IS CLOSED  
LINE 179 IS CLOSED  
LINE 185 IS CLOSED  
LINE 205 IS OPEN  
LINE 213 IS OPEN  
LINE 218 IS OPEN  
LINE 224 IS OPEN  
LINE 198 IS OPEN  
LINE 234 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 49.8  
FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 18.6

DATA FILE FOR "U2CALBN2"

FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 18.6

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	1.90	.00
5	4 5	9.7	16.6	5.0	1.48	.00

DATA FILE FOR "U2 SCURIO"

FLOWRATE IS EXPRESSED IN GPM AND PRESSURE IN PSIG

A SUMMARY OF THE ORIGINAL DATA FOLLOWS

THE DARCY WEISBACH HEAD LOSS EQUATION IS USED, THE KINEMATIC VIS. = .0000070

THE SPECIFIC GRAVITY OF THIS LIQUID = 1.03

PIPE NO.	NODE NOS.	LENGTH (FEET)	DIAMETER (INCHES)	ROUGHNESS	MINOR LOSS K	FIXED GRADE
1	0 1	1.0	16.6	5.0	.00	11.37
LINE 1	PUMP DATA (HEAD-FLOW):	200.0		.0	135.0 6400.0	90.0 8300.0
2	1 2	9.7	16.6	5.0	90.25	
3	2 3	15.9	18.6	5.0	7.68	
4	0 4	1.0	16.6	5.0	.00	11.37
LINE 4	PUMP DATA (HEAD-FLOW):	200.0		.0	135.0 6400.0	90.0 8300.0
5	4 5	9.7	16.6	5.0	90.25	
6	5 6	15.9	18.6	5.0	7.68	
7	3 6	6.0	28.5	5.0	.06	
8	6 7	6.0	28.5	5.0	.06	
9	7 8	308.8	28.5	5.0	.48	
10	8 18	371.0	28.5	5.0	.84	
11	8 9	2.7	16.6	5.0	.33	
12	9 10	63.7	17.3	.2	.60	
13	10 103	124.3	16.6	5.0	.52	
14	7 11	1.4	3.5	5.0	.71	
15	11 12	3.8	3.5	5.0	3.69	
16	12 13	11.3	3.5	5.0	.99	
17	14 3	7.0	28.5	5.0	.06	
18	15 14	6.1	28.5	5.0	.06	
19	16 15	7.0	28.5	5.0	.06	
20	17 16	2.3	28.5	5.0	.00	
21	306 19	2.3	29.3	.2	.07	
22	19 21	9.1	22.5	5.0	.79	
23	19 20	11.4	29.3	.2	1.49	
24	20 55	24.1	19.3	.2	.68	
25	18 22	28.1	6.1	.2	2.76	
26	22 23	15.5	6.1	.2	30.30	
27	23 24	6.5	6.1	.2	.18	
28	24 25	111.6	6.1	.2	2.63	
29	25 26	67.3	3.8	.2	.22	
30	26 27	40.8	1.7	.2	3.46	
31	27 28	1.0	2.3	.2	14.50	
LINE 31	IS CLOSED					
32	28 29	31.5	1.7	.2	25.93	
33	29 30	1.2	3.8	.2	17.02	
34	304 305	4.8	3.8	.2	.84	
35	23 32	13.1	6.1	.2	.81	
36	33 34	1.3	3.0	.2	.54	
37	34 36	8.2	2.3	.2	.74	
38	36 37	1.0	2.3	.2	29.70	
39	37 40	7.0	2.3	.2	1.13	
40	34 38	7.2	2.3	.2	1.17	
41	38 39	1.0	2.3	.2	29.70	
42	39 40	7.1	2.3	.2	2.03	

DATA FILE FOR \*U2SCHRIO\*

43	40	45	5.0	3.0	.2	.69
44	32	33	5.0	6.1	.2	.48
45	33	35	2.8	3.0	.2	.79
46	35	41	9.2	2.3	.2	.74
47	41	42	1.0	2.3	.2	29.70
48	42	45	7.0	2.3	.2	2.06
49	35	43	7.9	2.3	.2	1.76
50	43	44	1.0	2.3	.2	29.70
51	44	46	8.0	2.3	.2	2.60
52	45	46	1.5	6.1	.2	.12
53	303	47	20.8	6.1	.2	.93
54	47	30	200.0	6.1	.2	3.33
55	24	48	3.5	1.4	.2	.85
56	48	49	11.0	1.0	.2	11.64
57	49	50	1.0	1.0	.2	45.30
LINE 57	IS CLOSED					
58	50	51	17.2	1.0	.2	17.00
59	51	52	1.1	1.4	.2	.90
60	52	47	2.9	1.4	.2	1.73
61	48	53	19.0	1.0	.2	12.94
62	53	54	1.0	1.0	.2	45.30
LINE 62	IS CLOSED					
63	54	51	9.0	1.0	.2	17.50
64	31	139	47.4	18.6	5.0	.08
65	22	71	125.1	6.1	.2	3.02
66	55	56	104.2	18.6	5.0	12.71
67	56	57	14.9	18.6	5.0	.60
68	57	58	5.0	18.6	5.0	.30
69	57	59	16.1	14.6	5.0	.67
70	58	60	16.1	12.6	5.0	.47
71	58	61	18.3	14.6	5.0	1.02
72	59	62	1.0	14.6	.2	21.80
LINE 72	IS CLOSED					
73	60	63	1.0	14.6	.2	21.80
LINE 73	IS CLOSED					
74	61	64	1.0	14.6	.2	21.80
LINE 74	IS CLOSED					
75	62	65	12.5	15.3	.2	.51
76	63	65	10.9	13.3	.2	.37
77	64	66	13.3	15.3	.2	.87
78	65	66	5.7	15.3	.2	.08
79	66	70	29.5	15.3	.2	218.95
80	205	69	9.3	15.3	.2	.62
81	69	68	30.2	28.5	5.0	1.82
82	68	137	36.9	28.5	5.0	.04
83	71	98	51.2	6.1	.2	2.85
84	98	67	2.9	6.1	.2	.63
85	71	72	8.2	6.1	.2	.36
86	72	300	37.1	6.1	.2	1.17
87	73	74	9.8	2.3	.2	1.35
88	74	75	1.0	2.3	.2	29.70
LINE 88	IS CLOSED					
89	75	78	7.2	2.3	.2	1.76
90	73	79	.9	6.1	.2	.12
91	79	76	8.5	2.3	.2	1.08

DATA FILE FOR "U2SCNRIO"

92	76	77	1.0	2.3	.2	29.70
LINE 92	IS CLOSED					
93	77	78	8.6	2.3	.2	1.51
94	78	85	4.7	3.0	.2	.57
95	79	80	1.2	3.0	.2	1.13
96	80	81	9.1	2.3	.2	1.01
97	81	82	1.0	2.3	.2	29.70
LINE 97	IS CLOSED					
98	82	85	7.5	2.3	.2	.81
99	85	86	4.2	6.1	.2	.42
100	80	83	9.2	2.3	.2	1.35
101	83	84	1.0	2.3	.2	29.70
LINE 101	IS CLOSED					
102	84	86	8.4	2.3	.2	1.62
103	301	87	27.5	6.1	.2	1.17
104	87	88	606.1	6.1	.2	4.82
105	88	68	80.2	6.1	.2	10.40
106	72	102	12.5	1.7	.2	.60
107	102	89	2.9	1.4	.2	.73
108	89	90	13.0	1.0	.2	12.28
109	90	91	1.0	1.0	.2	45.30
LINE 109	IS CLOSED					
110	91	92	24.0	1.0	.2	38.28
111	92	93	.9	1.4	.2	.22
112	93	94	2.9	1.4	.2	1.35
113	94	95	18.7	1.7	.2	1.20
114	95	87	.9	1.7	.2	1.67
115	89	96	20.3	1.0	.2	12.46
116	96	97	1.0	1.0	.2	45.30
LINE 116	IS CLOSED					
117	97	92	11.2	1.0	.2	38.00
118	98	99	101.9	3.8	.2	1.46
119	99	100	35.0	1.7	.2	3.57
120	100	101	1.0	2.3	.2	14.50
LINE 120	IS CLOSED					
121	101	88	34.5	2.3	.2	228.27
122	120	104	31.0	16.6	5.0	.89
123	104	105	5.4	16.6	5.0	.89
124	105	106	.8	16.6	5.0	.00
125	104	107	56.3	5.6	5.0	4.01
126	107	108	12.7	5.6	5.0	.73
127	108	109	1.9	7.5	5.0	.76
128	109	110	1.0	7.5	.2	35.00
LINE 128	IS CLOSED					
129	110	111	1.9	7.5	5.0	.98
130	111	112	79.0	5.6	5.0	3.28
131	105	113	79.8	5.6	5.0	4.34
132	113	114	12.0	5.6	5.0	.73
133	114	115	1.9	7.5	5.0	.76
134	115	116	1.0	7.5	.2	30.00
LINE 134	IS CLOSED					
135	116	117	1.9	7.5	5.0	.98
136	117	118	100.4	5.6	5.0	3.61
137	119	118	.8	16.6	5.0	.00
138	118	112	.8	16.6	5.0	.07

DATA FILE FOR "U2SCNRIO"

139	112	136	26.8	16.6	5.0	.45		
140	103	120	18.9	16.6	5.0	35.41		
141	103	121	12.0	16.6	5.0	35.41		
142	121	122	3.1	5.6	5.0	.00		
143	120	123	58.0	5.6	5.0	4.00		
144	123	124	13.7	5.6	5.0	.73		
145	124	125	1.7	7.5	5.0	.76		
146	125	126	1.0	8.0	.2	20.00		
147	126	127	1.9	7.5	5.0	1.48		
148	127	128	74.8	5.6	5.0	2.68		
149	121	129	54.5	5.6	5.0	4.01		
150	129	130	16.3	5.6	5.0	.91		
151	130	131	1.7	7.5	5.0	.50		
152	131	132	1.0	8.0	.2	45.00		
153	132	133	1.9	7.5	5.0	.98		
154	133	134	75.7	5.6	5.0	3.28		
155	135	134	2.3	16.6	5.0	.00		
156	134	128	30.8	16.6	5.0	.07		
157	128	136	4.3	16.6	5.0	.45		
158	136	0	414.1	16.6	5.0	.96	28.90	
159	137	138	16.4	28.5	5.0	.92		
160	139	138	126.7	18.6	5.0	.64		
161	138	0	286.2	34.5	5.0	1.13	40.00	
162	21	140	27.2	22.5	5.0	.20		
163	140	141	6.5	12.6	5.0	.34		
164	141	142	4.3	12.6	5.0	.12		
165	142	143	4.3	8.0	.2	.32		
166	143	144	1.0	8.0	.2	.00		
LINE 166 PUMP DATA (HEAD-FLOW):			775.0		.0	580.0	4000.0	500.0 4725.0
LINE 166 IS CLOSED								
167	144	145	9.9	12.0	.2	3.76		
168	145	146	16.7	12.0	.2	.93		
169	140	153	16.0	22.5	5.0	.06		
170	153	173	21.5	22.5	5.0	.30		
171	153	154	6.5	12.6	5.0	.44		
172	154	155	4.3	12.6	5.0	.12		
173	155	156	4.3	8.0	.2	.32		
174	156	157	1.0	8.0	.2	.00		
LINE 174 PUMP DATA (HEAD-FLOW):			775.0		.0	580.0	4000.0	500.0 4725.0
LINE 174 IS CLOSED								
175	157	158	9.8	12.0	.2	3.76		
176	158	146	31.4	12.0	.2	1.07		
177	141	147	.8	1.7	.2	.20		
178	147	148	.5	1.7	.2	.07		
179	148	149	17.2	1.4	.2	1.69		
LINE 179 IS CLOSED								
180	149	150	.7	1.7	.2	26.27		
181	150	151	2.2	1.4	.2	2.12		
182	151	152	19.9	1.4	.2	2.42		
183	154	159	.8	1.7	5.0	.69		
184	159	160	.5	1.7	.2	.07		
185	160	161	17.2	1.4	.2	1.69		
LINE 185 IS CLOSED								
186	161	162	1.0	1.7	.2	26.57		
187	162	163	2.7	1.4	.2	3.70		



DATA FILE FOR \*U2SCNRIO\*

188	163	164	19.9	1.4	.2	2.21
189	193	164	21.2	3.0	.2	.32
190	164	152	16.7	3.0	.2	.54
191	152	165	117.8	3.0	.2	4.45
192	146	166	156.0	16.0	.2	1.15
193	166	167	18.7	16.0	.2	.44
194	167	168	10.5	15.3	.2	.14
195	168	169	2.5	15.3	.2	.00
196	169	170	1.0	19.3	.2	11.50
197	170	171	5.0	15.3	.2	.48
198	302	165	205.0	15.3	.2	482.00
199	165	172	7.5	19.3	.2	.00
200	172	31	31.0	18.6	5.0	.07
201	173	174	1.0	12.6	5.0	.00
202	174	175	4.7	13.3	.2	.10
203	175	176	4.3	13.3	.2	.12
204	176	177	4.2	8.0	.2	.32
205	177	178	1.0	8.0	.2	.00
LINE 205 PUMP DATA (HEAD-FLOW):			775.0	.0	580.0	4000.0
LINE 205 IS CLOSED					500.0	4725.0
206	178	179	9.8	12.0	.2	3.76
207	179	180	27.9	12.0	.2	.46
208	173	181	16.0	22.5	5.0	.12
209	181	182	.4	12.6	5.0	.00
210	182	183	4.8	13.3	.2	.00
211	183	184	4.4	13.3	.2	.12
212	184	185	4.2	8.0	.2	.32
213	185	186	1.0	8.0	.2	.00
LINE 213 PUMP DATA (HEAD-FLOW):			775.0	.0	580.0	4000.0
LINE 213 IS CLOSED					500.0	4725.0
214	186	187	10.4	12.0	.2	3.76
215	187	180	17.4	12.0	.2	.29
216	175	188	1.0	1.7	.2	.49
217	188	189	.3	1.4	.2	.07
218	189	190	16.9	1.4	.2	1.69
LINE 218 IS CLOSED						
219	190	191	1.0	1.7	.2	26.85
220	191	192	2.3	1.4	.2	2.80
221	192	193	19.5	1.4	.2	2.44
222	183	194	.4	1.7	.2	.49
223	194	195	.7	1.4	.2	.07
224	195	196	16.4	1.4	.2	1.69
LINE 224 IS CLOSED						
225	196	197	1.0	1.7	.2	26.55
226	197	198	2.9	1.4	.2	2.41
227	198	193	39.2	1.4	.2	5.21
228	180	199	212.5	15.3	.2	1.33
229	199	200	2.5	15.3	.2	.25
230	200	201	2.5	19.3	.2	.00
231	201	202	1.0	19.3	.2	11.50
232	202	203	2.5	19.3	.2	.19
233	203	204	2.5	15.3	.2	.00
234	204	205	235.1	15.3	.2	1814.60
235	70	205	.7	15.3	.2	.48
500	300	73	4.8	6.1	.2	.76

DATA FILE FOR "U2SCNRIO"

501	86	301	2.3	6.1	.2	191.23	
502	171	302	.4	15.3	.2	.00	
503	46	303	5.8	6.1	.2	144.52	
504	30	304	1.5	3.8	.2	.00	
505	305	31	32.9	6.1	.2	1.94	
506	18	306	103.8	28.5	5.0	.08	
600	17	0	1.0	18.6	5.0	4800.00	161.30
LINE 600	IS CLOSED						
700	140	146	58.0	11.3	.2	6.24	
LINE 700	IS CLOSED						
701	153	146	58.0	11.3	.2	6.24	
LINE 701	IS CLOSED						
702	173	180	58.0	11.3	.2	6.24	
LINE 702	IS CLOSED						
703	181	180	58.0	11.3	.2	6.24	
LINE 703	IS CLOSED						

A SUCCESSFUL GEOMETRIC VERIFICATION HAS BEEN COMPLETED

JUNCTION NUMBER	DEMAND	ELEVATION	CONNECTING PIPES	
1	.00	43.10	1	2
2	.00	42.40	2	3
3	.00	26.50	3	7 17
4	.00	43.10	4	5
5	.00	42.40	5	6
6	.00	26.50	6	7 8
7	.00	26.50	8	9 14
8	.00	26.50	9	10 11
9	.00	29.20	11	12
10	.00	31.80	12	13
11	.00	24.60	14	15
12	.00	24.60	15	16
13	208.00	24.60	16	
14	.00	26.50	17	18
15	.00	26.50	18	19
16	.00	26.50	19	20
17	.00	26.50	20	600
18	.00	36.30	10	25 506
19	.00	81.50	21	22 23
20	.00	81.50	23	24
21	.00	81.50	22	162
22	.00	19.10	25	26 65
23	.00	12.50	26	27 35
24	.00	12.50	27	28 55
25	.00	33.80	28	29
26	.00	34.50	29	30
27	.00	11.00	30	31
28	.00	10.80	31	32
29	.00	32.30	32	33
30	.00	23.20	33	54 504
31	.00	35.50	64	200 505
32	.00	12.50	35	44
33	.00	12.50	36	44 45
34	.00	12.50	36	37 40

DATA FILE FOR \*U2SCNRIO\*

35					
36	.00	12.50	45	46	49
37	.00	17.50	37	38	
38	.00	17.50	38	39	
39	.00	17.50	40	41	
40	.00	17.50	41	42	
41	.00	14.20	39	42	43
42	.00	17.40	46	47	
43	.00	17.40	47	48	
44	.00	17.40	49	50	
45	.00	17.40	50	51	
46	.00	14.20	43	48	52
47	.00	14.20	51	52	503
48	.00	10.80	53	54	60
49	.00	12.50	55	56	61
50	.00	8.30	56	57	
51	.00	8.30	57	58	
52	.00	10.80	58	59	63
53	.00	10.80	59	60	
54	.00	8.30	61	62	
55	.00	8.30	62	63	
56	.00	81.50	24	66	
57	.00	81.50	66	67	
58	.00	79.00	67	68	69
59	.00	79.00	68	70	71
60	.00	74.80	69	72	
61	.00	74.80	70	73	
62	.00	74.80	71	74	
63	.00	74.80	72	75	
64	.00	74.80	73	76	
65	.00	74.80	74	77	
66	.00	77.20	75	76	78
67	.00	77.20	77	78	79
68	.00	16.80	84		
69	.00	35.50	81	82	105
70	.00	65.80	80	81	
71	.00	74.10	79	235	
72	.00	.10	65	83	85
73	.00	.10	85	86	106
74	.00	16.10	87	90	500
75	.00	17.50	87	88	
76	.00	17.50	88	89	
77	.00	17.50	91	92	
78	.00	17.50	92	93	
79	.00	14.20	89	93	94
80	.00	16.10	90	91	95
81	.00	16.10	95	96	100
82	.00	17.40	96	97	
83	.00	17.60	97	98	
84	.00	17.40	100	101	
85	.00	17.60	101	102	
86	.00	14.20	94	98	99
87	.00	14.20	99	102	501
88	.00	20.90	103	104	114
89	.00	33.20	104	105	121
	.00	14.20	107	108	115

DATA FILE FOR "U2SCNRIO"

90	.00	31.60	108	109	
91	.00	31.60	109	110	
92	.00	12.10	110	111	117
93	.00	12.10	111	112	
94	.00	23.00	112	113	
95	.00	21.00	113	114	
96	.00	8.30	115	116	
97	.00	8.30	116	117	
98	.00	16.80	83	84	118
99	.00	34.50	118	119	
100	.00	11.40	119	120	
101	.00	28.50	120	121	
102	.00	14.20	106	107	
103	.00	34.50	13	140	141
104	.00	34.50	122	123	125
105	.00	34.50	123	124	131
106	.00	34.50	124		
107	.00	43.80	125	126	
108	.00	42.90	126	127	
109	.00	44.40	127	128	
110	.00	44.40	128	129	
111	.00	44.50	129	130	
112	.00	34.50	130	138	139
113	.00	43.80	131	132	
114	.00	42.90	132	133	
115	.00	44.40	133	134	
116	.00	44.40	134	135	
117	.00	44.30	135	136	
118	.00	34.50	136	137	138
119	.00	34.50	137		
120	.00	34.50	122	140	143
121	.00	34.50	141	142	149
122	.00	34.50	142		
123	.00	47.30	143	144	
124	.00	43.80	144	145	
125	.00	44.40	145	146	
126	.00	44.40	146	147	
127	.00	43.80	147	148	
128	.00	34.50	148	156	157
129	.00	43.80	149	150	
130	.00	43.80	150	151	
131	.00	44.40	151	152	
132	.00	44.40	152	153	
133	.00	43.80	153	154	
134	.00	34.50	154	155	156
135	.00	34.50	155		
136	.00	34.50	139	157	158
137	.00	19.30	82	159	
138	.00	19.30	159	160	161
139	.00	19.30	64	160	
140	.00	81.50	162	163	169 700
141	.00	75.00	163	164	177
142	.00	72.80	164	165	
143	.00	72.80	165	166	
144	.00	74.20	166	167	

DATA FILE FOR "U2SCNRIO"

145	.00	77.50	167	168			
146	.00	81.20	168	176	192	700	701
147	.00	75.00	177	178			
148	.00	75.00	178	179			
149	.00	73.80	179	180			
150	.00	73.90	180	181			
151	.00	74.30	181	182			
152	.00	63.50	182	190	191		
153	.00	81.50	169	170	171	701	
154	.00	75.00	171	172	183		
155	.00	72.80	172	173			
156	.00	72.80	173	174			
157	.00	74.20	174	175			
158	.00	77.50	175	176			
159	.00	75.00	183	184			
160	.00	75.00	184	185			
161	.00	73.80	185	186			
162	.00	73.90	186	187			
163	.00	74.30	187	188			
164	.00	63.50	188	189	190		
165	.00	58.80	191	198	199		
166	.00	46.80	192	193			
167	.00	34.20	193	194			
168	.00	34.20	194	195			
169	.00	34.20	195	196			
170	.00	34.20	196	197			
171	.00	34.20	197	502			
172	.00	51.00	199	200			
173	.00	81.50	170	201	208	702	
174	.00	79.60	201	202			
175	.00	75.00	202	203	216		
176	.00	72.80	203	204			
177	.00	72.80	204	205			
178	.00	74.10	205	206			
179	.00	77.50	206	207			
180	.00	77.50	207	215	228	702	703
181	.00	81.50	208	209	703		
182	.00	79.80	209	210			
183	.00	75.00	210	211	222		
184	.00	72.80	211	212			
185	.00	72.80	212	213			
186	.00	74.10	213	214			
187	.00	77.50	214	215			
188	.00	75.00	216	217			
189	.00	75.00	217	218			
190	.00	73.40	218	219			
191	.00	73.40	219	220			
192	.00	74.30	220	221			
193	.00	63.50	189	221	227		
194	.00	75.00	222	223			
195	.00	75.00	223	224			
196	.00	73.40	224	225			
197	.00	73.40	225	226			
198	.00	74.08	226	227			
199	.00	33.10	228	229			

DATA FILE FOR "U2SCNRIO"

200	.00	33.10	229	230
201	.00	33.10	230	231
202	.00	33.10	231	232
203	.00	33.10	232	233
204	.00	33.10	233	234
205	.00	71.90	80	234 235
300	.00	16.00	86	500
301	.00	14.20	103	501
302	.00	34.20	198	502
303	.00	12.50	53	503
304	.00	33.20	34	504
305	.00	33.20	34	505
306	.00	81.50	21	506

OUTPUT SELECTION: THE FOLLOWING RESULTS ARE OUTPUT  
 RESULTS ARE OUTPUT FOR ALL PIPES WITH PUMPS - CLOSED PIPES ARE NOTED  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 5 2 16 31 34 38 41 47 50  
 57 62 79 88 92 97 101 105 109 116 120  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 128 134 146 152 168 176 182 188 198  
 501 503 32 58 63 110 117 121 218 224 234  
 RESULTS ARE OUTPUT FOR THE FOLLOWING PIPES : 59 111 235 197 233  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 1 2 14 15 16 27 28  
 36 37 49 50 66 70 74 75  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 90 91 100 101 109 110 143  
 144 156 157 18 23 98 165 302  
 RESULTS ARE OUTPUT FOR THE FOLLOWING JUNCTION NODES : 204 205

THIS SYSTEM HAS 247 PIPES WITH 212 JUNCTIONS , 31 LOOPS AND 5 FGNS

TERMINATION DUE EITHER TO THE DETECTION OF AN ERROR OR USER INSTRUCTIONS

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	124.00
204	4850.00
205	-4850.00

LINE 31 IS OPEN  
 LINE 57 IS OPEN  
 LINE 62 IS OPEN  
 LINE 72 IS OPEN  
 LINE 73 IS OPEN  
 LINE 74 IS OPEN  
 LINE 88 IS OPEN



DATA FILE FOR "U2SCNRIO"

LINE 92 IS OPEN  
 LINE 97 IS OPEN  
 LINE 101 IS OPEN  
 LINE 109 IS OPEN  
 LINE 116 IS OPEN  
 LINE 120 IS OPEN  
 LINE 128 IS OPEN  
 LINE 134 IS OPEN  
 LINE 205 IS OPEN  
 LINE 213 IS OPEN  
 LINE 218 IS OPEN  
 LINE 224 IS OPEN  
 LINE 234 IS CLOSED  
 LINE 600 IS OPEN

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 14.0  
 FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 14.0  
 FOR PIPE NUMBER 600 THE VALUE OF THE FIXED GRADE IS CHANGED TO 26.5

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.67	.00
5	4 5	9.7	16.6	5.0	6.67	.00
24	20 55	24.1	19.3	.2	210.38	.00
79	66 70	29.5	15.3	.2	18.38	.00
130	111 112	79.0	5.6	5.0	13.28	.00
136	117 118	100.4	5.6	5.0	13.61	.00
148	127 128	74.8	5.6	5.0	12.68	.00
154	133 134	75.7	5.6	5.0	13.28	.00

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	113.00
302	2635.00
165	-2635.00
204	.00
205	.00

LINE 4 IS CLOSED  
 LINE 72 IS CLOSED  
 LINE 73 IS CLOSED  
 LINE 74 IS CLOSED  
 LINE 166 IS OPEN  
 LINE 174 IS OPEN  
 LINE 179 IS OPEN  
 LINE 185 IS OPEN

DATA FILE FOR "U2SCNRIO"

LINE 205 IS CLOSED  
 LINE 213 IS CLOSED  
 LINE 218 IS CLOSED  
 LINE 224 IS CLOSED  
 LINE 198 IS CLOSED  
 LINE 234 IS OPEN

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.30	.00
5	4 5	9.7	16.6	5.0	6.30	.00
130	111 112	79.0	5.6	5.0	53.28	.00
136	117 118	100.4	5.6	5.0	53.61	.00
148	127 128	74.8	5.6	5.0	52.68	.00
154	133 134	75.7	5.6	5.0	53.28	.00

A SUMMARY OF CONDITIONS SPECIFIED FOR THE NEXT SIMULATION FOLLOWS

THE FOLLOWING SPECIFIC DEMAND CHANGES ARE MADE :

JUNCTION NUMBER	DEMAND
13	113.00
302	2800.00
165	-2800.00
204	.00
205	.00

LINE 128 IS CLOSED  
 LINE 134 IS CLOSED

THE FOLLOWING CHANGES IN PIPE DATA ARE SPECIFIED

FOR PIPE NUMBER 1 THE VALUE OF THE FIXED GRADE IS CHANGED TO 11.4  
 FOR PIPE NUMBER 4 THE VALUE OF THE FIXED GRADE IS CHANGED TO 11.4

PIPE NO.	NODE NOS.	LENGTH	DIAMETER	ROUGHNESS	MINOR LOSS K	FIXED GRADE
2	1 2	9.7	16.6	5.0	6.48	.00
5	4 5	9.7	16.6	5.0	6.48	.00
130	111 112	79.0	5.6	5.0	3.28	.00
136	117 118	100.4	5.6	5.0	3.61	.00
148	127 128	74.8	5.6	5.0	2.68	.00
154	133 134	75.7	5.6	5.0	3.28	.00

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ATTACHMENT 2

Pump Performance Log

Pump Name 2A Nuc SW Unit 2 PT No. 24-1-2 Rev. No. 1

Constants: Flow 5600 gpm Turbine/Pump Speed NA rpm

Reference Values

Differential pressure 67.4 psig Vibration 1.67 mil

	Low Action	Low Alert	Acceptable	High Alert	High Action
dp	< <u>60.7</u>	<u>60.7</u> - < <u>62.7</u>	<u>62.7</u> - <u>72.1</u>	> <u>72.1</u> - <u>74.1</u>	> <u>74.1</u>

mils

0 - <u>3.34</u>	> <u>3.34</u> - <u>5.01</u>	> <u>5.01</u>
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Test Reason	Test Date	Suct. Press Stop	Suct. Press Run	Disch Press	Diff Press	Disp Mils	Vel "/sec	Alrt *	Actn (V/P)	Note
R	8/11/91	5.4	5.4	53	63.7	4.0	0.2	V		Increase Freq 1028
O	9/15/91	4.9	4.9	52	63.2	4.6	0.24	V		SAIT DEL 91-139
PMR	11/9/91	5.6	5.6	56.6	67.1	0.23				Pump Rebuilt See FTR- W/STO
R	11/14/91	5.8	5.8	56	66.3	0.45	0.84			
	/ /									
	/ /									
	/ /									
	/ /									
	/ /									
	/ /									
	/ /									
	/ /									

\*Increase frequency and request evaluation (if required).

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ATTACHMENT 2

Pump Performance Log

Pump Name A-NUC-SW Unit 2 PT No. 24.1-2 Rev. No. 8  
 Constants: Flow 5600 GPM Turbine/Pump Speed N/A rpm  
 Reference Values

Differential pressure 64.4 psig Vibration 2.5 mil

Low Action	Low Alert	Acceptable	High Alert	High Action
dp < <u>58.0</u>	<u>58.0</u> - < <u>59.9</u>	<u>59.9</u> - <u>68.9</u>	> <u>68.9</u> - <u>70.8</u>	> <u>70.8</u>
mils				
0 - <u>4.5</u>				
> <u>4.5</u> - <u>6.5</u>				
> <u>6.5</u>				

Test Reasn	Test Date	Suct. Press	Suct. Press	Disch Press	Diff Press	Disp Vol	Alrt Actn	Note
		Stop	Run			Mils	"/sec (V/P)(V/P)	
O	12/26/90	5.13	5.13	5.5	65.97	0.6	0.025	
A	2/11/91	5.4	5.4	5.7	63.7	0.5	0.5	8017
O	3/26/91	5.8	5.8	5.5	65.3	1.5	0.2	
A	5/13/91	5.5	5.5	5.6	66.7	0.45	0.83	8017
R	8/11/91	5.7 <sub>low</sub>	5.7 <sub>low</sub>	5.5 <sub>low</sub>	65.4	0.1	0.085	
O	10/11/91	5.0	5.0	5.5	66.1	0.46	0.03	
R	11/14/91	5.1	5.1	5.6	67.0 mpc n1-191	0.67	0.192	
	1/1							
	1/1							
	1/1							
	1/1							

\*Increase frequency and request evaluation (if required).