

Georgia Power Company
333 Piedmont Avenue
Atlanta, Georgia 30308
Telephone 404 526-3195

Mailing Address:
40 Inverness Center Parkway
Post Office Box 1296
Birmingham, Alabama 35201
Telephone 205 868-5581

the southern electric system

W. G. Hairston, III
Senior Vice President
Nuclear Operations

HL-1115
000571

August 20, 1990

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

PLANT HATCH - UNITS 1, 2
NRC DOCKETS 50-321, 50-366
REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

Gentlemen:

In accordance with the provisions of 10 CFR 50.90, as required by 10 CFR 50.59(c)(1), Georgia Power Company (GPC) hereby proposes changes to the Plant Hatch Units 1 and 2 Technical Specifications (TS) and the Environmental Technical Specifications (ETS), Appendices A and B, respectively, to Operating Licenses DPR-57 and NPF-5.

The proposed amendment makes several editorial changes to the Plant Hatch Unit 1 and Unit 2 TS and ETS.

Enclosure 1 provides detailed descriptions of the proposed changes and circumstances necessitating the change request.

Enclosure 2 details the bases for our determination the proposed changes do not involve significant hazards considerations.

Enclosure 3 provides page change instructions for incorporating the proposed changes. The proposed changed TS and ETS pages for Unit 1 and Unit 2 follow Enclosure 3.

To allow time for procedure revisions and orderly incorporation into copies of the TS and ETS, GPC requests the proposed amendment, once approved by the NRC, be issued with an effective date to be no later than 60 days from the date of issuance of the amendment.

In accordance with the requirements of 10 CFR 50.31, a copy of this letter and all applicable enclosures will be sent to Mr. J. L. Ledbetter of the Environmental Protection Division of the Georgia Department of Natural Resources.

9008280306 900820
PDR ADOCK 05000321
P FIC

A001
11/1

U.S. Nuclear Regulatory Commission
August 20, 1990
Page Two

Mr. W. G. Hairston, III states he is Senior Vice President of Georgia Power Company and is authorized to execute this oath on behalf of Georgia Power Company, and to the best of his knowledge and belief, the facts set forth in this letter are true.

GEORGIA POWER COMPANY

BY: W. G. Hairston, III
W. G. Hairston, III

Sworn to and subscribed before me this 20th day of August 1990.

Sherry Ann Mitchell
Notary Public
MY COMMISSION EXPIRES DEC. 15, 1992

WGM/eb
000571

Enclosures:

1. Basis for Change Request
2. 10 CFR 50.92 Evaluation
3. Page Change Instructions

c: Georgia Power Company

Mr. H. C. Nix, General Manager - Nuclear Plant
Mr. J. D. Heidt, Manager Engineering and Licensing - Hatch
NORMS

U.S. Nuclear Regulatory Commission, Washington, D.C.
Mr. L. P. Crocker, Licensing Project Manager - Hatch

U.S. Nuclear Regulatory Commission, Region II
Mr. S. D. Ebner, Regional Administrator
Senior Resident Inspector - Hatch

State of Georgia
Mr. J. L. Ledbetter, Commissioner - Department of Natural Resources

ENCLOSURE 1

PLANT HATCH - UNITS 1, 2
NRC DOCKETS 50-321, 50-366
OPERATING LICENSES DPR-57, NPF-5
REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

BASIS FOR CHANGE REQUEST

PROPOSED CHANGE 1:

This proposed change makes editorial revisions to Unit 2 TS Table 3.3.2-1, Isolation Actuation Instrumentation, to correct master parts list (MPL) numbers under item 1.f, Turbine Building Area Temperature-High, and item 4.g, Suppression Pool Area Temperature Timer Relays. Specifically, the MPL numbers under item 1.f were changed from 2U61-R001 through R004 to 2U61-P001 through P004. The MPL designator under item 4.g was changed from 2E41 to 2E51.

Basis for Proposed Change 1:

The proposed change to item 4.g corrects a typographical error. The MPL number changes under item 1.f reflect a plant Design Change Request (DCR 84-112) which replaced the turbine building steam leak detection system temperature indicator sub-panels with new panels. This administrative change reflects the new panel MPL numbers but does not affect the operation of the turbine building area temperature switches/indicators. The temperature switches in the new panels will continue to operate as designed, with the same number of switches as before. The replacement instruments were manufactured in accordance with Quality Assurance requirements in accordance with 10 CFR 50 Appendix B and the required qualification of the safety-related equipment is not changed. The suppression pool area temperature timer relays will also continue to operate as they did prior to the implementation of the change.

PROPOSED CHANGE 2:

This proposed change to the Unit 1 and Unit 2 TS and ETS makes revisions that are purely editorial in nature. Specific changes are as follows:

- o Unit 1 Table 4.2-2 - Under Ref. No. 8, the spelling of "Emergency" was corrected.
- o Unit 2 Table 3.3.6.1-1 - The measurement range of the off-gas post-treatment monitors was corrected to indicate 10^{-1} to 10^6 counts per second (cps), rather than 10^{-1} to 10^{-6} cps.

ENCLOSURE 1 (Continued)

REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

BASIS FOR CHANGE REQUEST

- o Unit 2 Surveillance Requirement 4.6.6.1.1.d.3 was changed to modify the range of heat dissipated by the standby gas treatment subsystem heaters from $18.5 + 1.5$ kW to 18.5 ± 1.5 kW. The minus sign was inadvertently omitted when the page was reissued under Amendment 39.
- o The Lists of Figures in the Unit 1 and Unit 2 ETS Table of Contents are proposed for deletion. The only figure in this list (Figure 5.2-1) was deleted in Amendments 145 and 80 for Units 1 and 2, respectively.

Basis for Proposed Change 2:

This proposed change is purely editorial in nature and has no impact on plant operation or safety. No physical changes to the plant are involved.

PROPOSED CHANGE 3:

This proposed change makes editorial revisions to Unit 2 TS 3.8.2.5, A.C. Circuits Inside Primary Containment, and Table 3.8.2.6-1, Primary Containment Penetration Conductor Overcurrent Protection Devices. Specific changes are as follows:

- o In TS 3.8.2.5, items a, b, and c, the word "Circuit" was changed to "Breaker," since the numbers listed are the breaker numbers. In item c, breaker numbers 26 and 32 were changed to 28 and 34, respectively, and in item d, "Compartment" was changed to "Frame" to correctly reflect current design and terminology.
- o In Table 3.8.2.6-1, items c.3 and c.4, the overcurrent protection devices for drywell cooling units 2T47-B010A and B were relocated to the next page of the table. In Amendment 64, the breakers for the new drywell cooling units were incorrectly placed in the table; in addition, these magnetic only (MO) breakers were incorrectly labeled thermal magnetic (TM) breakers. Also, the table lettering specified for Type 6 and Type 7 was corrected to be sequential.

Throughout the table, under the column headings Device Numbers and Locations, and Systems/Components Powered, changes were made to reflect current equipment designation and to make the terminology consistent with other plant design documents.

ENCLOSURE 1 (Continued)

REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

BASIS FOR CHANGE REQUEST

Basis for Proposed Change 3:

This proposed change is editorial in nature and has no impact on plant operation or safety. No physical changes to the plant are involved. The design changes reflected in this revision were approved and implemented previously.

ENCLOSURE 2

PLANT HATCH - UNITS 1, 2
NRC DOCKETS 50-321, 50-366
OPERATING LICENSES DPR-57, NPF-5
REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

10 CFR 50.92 EVALUATION

PROPOSED CHANGE 1:

This proposed change makes editorial revisions to Unit 2 TS Table 3.3.2-1, Isolation Actuation Instrumentation, to correct master parts list (MPL) numbers under item 1.f, Turbine Building Area Temperature-High, and item 4.g, Suppression Pool Area Temperature Timer Relays. Specifically, the MPL numbers under item 1.f were changed from 2U61-R001 through R004 to 2U61-P001 through P004. The MPL designator under item 4.g was changed from 2E41 to 2E51.

Basis for Proposed Change 1:

Georgia Power Company has reviewed the proposed change and determined it does not involve a significant hazards consideration based on the following:

1. The proposed change will not significantly increase the probability or consequences of an accident previously evaluated. The change is administrative in nature and does not affect the operation of the turbine building area temperature switches/indicators, the suppression pool area temperature timer relays, or any other plant component or system.

The plant will continue to operate as it did prior to the implementation of change; therefore, all FSAR analyses will remain valid and bounding. This change reflects a change in panel MPL numbers; however, the temperature switches in the new panels will continue to operate as designed, with the same number of switches. The suppression pool area temperature timer relays will also continue to operate as they did prior to the implementation of the change. For these reasons, the response of the plant to previously evaluated accidents will remain unchanged, as will the probability of occurrence of such accidents.

2. The proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated. Since no change is being made to the design, operation, maintenance, or testing of the plant, a new mode of failure is not created. Therefore, a new or different kind of accident will not occur as a result of this change.

ENCLOSURE 2 (Continued)

REQUEST TO REVISE TECHNICAL SPECIFICATIONS: EDITORIAL CHANGES

10 CFR 50.92 EVALUATION

3. The proposed change does not significantly reduce a margin of safety, since changing the MPL numbers is an editorial change. The systems and components will continue to operate as they did prior to the implementation of the change.

PROPOSED CHANGE 2:

This proposed change to the Unit 1 and Unit 2 TS and ETS makes revisions that are purely editorial in nature. Specific changes are as follows:

- Unit 1 Table 4.2-2 - Under Ref. No. 8, the spelling of "Emergency" was corrected.
- Unit 2 Table 3.3.6.1-1 - The measurement range of the off-gas post-treatment monitors was corrected to indicate 10^{-1} to 10^6 counts per second (cps), rather than 10^{-1} to 10^{-6} cps.
- Unit 2 Surveillance Requirement 4.6.6.1.1.d.3 was changed to modify the range of heat dissipated by the standby gas treatment subsystem heaters from $18.5 + 1.5$ kW to 18.5 ± 1.5 kW. The minus sign was inadvertently omitted when the page was reissued under Amendment 39.
- The List of Figures in the Unit 1 and Unit 2 ETS Table of Contents are proposed for deletion. The only figure in this list (Figure 5.2-1) was deleted in Amendments 145 and 80 for Units 1 and 2, respectively.

Bases for Proposed Change 2:

Georgia Power Company has reviewed the proposed change and determined it does not involve a significant hazards consideration based on the following:

1. The proposed change will not significantly increase the probability or consequences of an accident previously evaluated. The change is editorial in nature and involves no physical alteration of the plant or changes to setpoints or operating parameters. The change does not affect plant operation, and the response of the plant to previously evaluated accidents will remain unchanged.

ENCLOSURE 2 (Continued)

REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

10 CFR 50.92 EVALUATION

2. The proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated. Since no change is being made to the design, operation, maintenance, or testing of the plant, a new mode of failure is not created. Therefore, a new or different kind of accident will not occur as the result of this change.
3. The proposed change does not significantly reduce a margin of safety, since the change is editorial in nature. Safety analysis assumptions and equipment performance are not changed in any way.

PROPOSED CHANGE 3:

This proposed change makes editorial revisions to Unit 2 TS 3.8.2.5, A.C. Circuits Inside Primary Containment, and Table 3.8.2.6-1, Primary Containment Penetration Conductor Overcurrent Protection Devices. Specific changes are as follows:

- In TS 3.8.2.5, items a, b, and c, the word "Circuit" was changed to "Breaker," since the numbers listed are the breaker numbers. In item c, breaker numbers 26 and 32 were changed to 28 and 34, respectively, and in item d, "Compartment" was changed to "Frame" to correctly reflect current design and terminology.
- In Table 3.8.2.6-1, items c.3 and c.4, the overcurrent protection devices for drywell cooling units 2T47-B010A and B were relocated to the next page of the table. In Amendment 64, the breakers for the new drywell cooling units were incorrectly placed in the table; in addition, these magnetic only (MO) breakers were incorrectly labeled thermal magnetic (TM) breakers. Also, the table lettering specified for Type 6 and Type 7 was corrected to be sequential.

Throughout the table, under the column headings Device Numbers and Locations, and Systems/Components Powered, changes were made to reflect current equipment designation and to make the terminology consistent with other plant design documents.

ENCLOSURE 2 (Continued)

REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

10 CFR 50.92 EVALUATION

Basis for Proposed Change 3:

Georgia Power Company has reviewed the proposed change and determined it does not involve a significant hazards consideration based on the following:

1. The proposed change will not significantly increase the probability or consequences of an accident previously evaluated. The change is editorial in nature and involves no physical alteration of the plant or changes to setpoints or operating parameters. The change does not affect operation, maintenance, or testing of the plant. For these reasons, the response of the plant to previously evaluated accidents will remain unchanged.
2. The proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated. Since no change is being made to the operation, maintenance, or testing of the plant, a new mode of failure is not created. The design changes reflected in this revision were approved and implemented previously. Therefore, a new or different kind of accident will not occur as the result of this change.
3. The proposed change does not significantly reduce a margin of safety, since the change is editorial in nature. Safety analysis assumptions and equipment performance are not changed in any way.

ENCLOSURE 3

PLANT HATCH - UNITS 1, 2
NRC DOCKETS 50-321, 50-366
OPERATING LICENSES DPR-57, NPF-5
REQUEST TO REVISE TECHNICAL SPECIFICATIONS:
EDITORIAL CHANGES

PAGE CHANGE INSTRUCTIONS

The proposed changes to the Plant Hatch Units 1 and 2 Technical Specifications and Environmental Technical Specifications (Appendices A and B, respectively, to Operating Licenses DPR-57 and NPF-5) will be incorporated as follows:

	<u>Page</u>	<u>Instruction</u>
Unit 1:	3.2-27	Replace
	iii (ETS)	Delete
Unit 2:	3/4 3-11	Replace
	3/4 3-13	Replace
	3/4 3-44	Replace
	3/4 6-41	Replace
	3/4 8-17	Replace
	3/4 8-20	Replace
	3/4 8-21	Replace
	3/4 8-22	Replace
	3/4 8-23	Replace
	iii (ETS)	Delete