
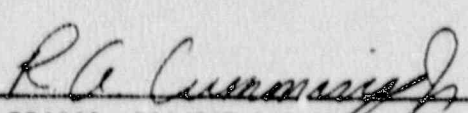
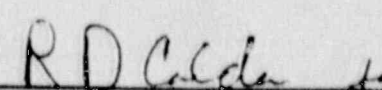
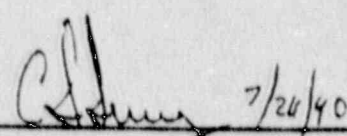
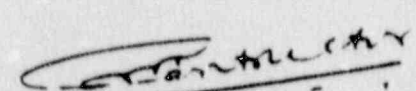


## COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2

**EBASCO**CODE CONTROL PROGRAM  
ASME III DIVISION 1

SECTION: 7	SECTION TITLE: CONTROL OF DOCUMENTS	REVISION: 2
		PAGE 1 OF 3
PREPARED BY: J. M. Wilson		SUPERSEDES: Revision 1
		DATE: 08/13/90
APPROVAL:   EBASCO, DIRECTOR QUALITY ASSURANCE   EBASCO, PROJECT QUALITY ASSURANCE PROGRAM MANAGER		CONCURRENCE:   TU ELECTRIC, CHIEF ENGINEER   TU ELECTRIC, DIRECTOR QUALITY ASSURANCE
THIS SECTION ACCEPTED BY EBASCO AUTHORIZED INSPECTION AGENCY:   AUTHORIZED SIGNATURE  July 27, 1990 DATE		

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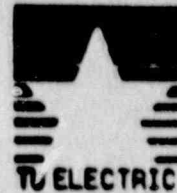
# COMANCHE PEAK STEAM ELECTRIC STATION

## UNIT 2

# EBASCO

## CODE CONTROL PROGRAM

### ASME III DIVISION 1



SECTION:	SECTION TITLE:	REVISION: 2
7	CONTROL OF DOCUMENTS	PAGE 2 OF 3

#### 1.0 PURPOSE

- 1.1 This Section establishes the requirements and controls for the documents which are generated or processed by this Program while those documents are in the possession of the Code Control Group (CCG). Also included are controls for the turnover of CCG-generated quality assurance (QA) records to the permanent Comanche Peak Steam Electric Station (CPSES) files.
- 1.2 QA records are those records identified by the ASME Code and any additional records designated as such by TU Electric which furnish documentary evidence of the quality of items and activities affecting quality. For the purpose of this Program, a document is considered to be a QA record when the document has been completed. Records shall be considered valid only if stamped, initialed, signed, or otherwise authenticated and dated by authorized personnel. QA records shall be either originals or legible copies and shall be maintained in accordance with Project Code commitments.

#### 2.0 CCG HANDLING AND PROCESSING OF DOCUMENTS

- 2.1 During the overview activities, the Project Quality Assurance Program Manager (PQAPM) shall compile a file documenting CCG activities verifying compliance with Project Code commitments. The custody of the files may be assigned to other individuals; however, the PQAPM has full responsibility for the file and its contents. There shall be an index to the file to control accountability and use of the file.
- 2.2 Code compliance verification activities performed by the CCG shall be documented on Surveillance Reports as shown in Exhibit 15.6 Issuance and control of Surveillance Reports shall be the responsibility of the PQAPM.
- 2.3 Engineering documents used by the CCG during overview activities shall be controlled documents. Records used by the CCG during overview activities shall be QA records which are maintained and controlled in accordance with CPSES procedures.
- 2.4 QA records/documents processed or generated by CCG shall be protected and controlled in accordance with the following requirements, while they are in CCG's possession.



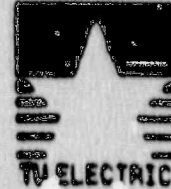
# COMANCHE PEAK STEAM ELECTRIC STATION

## UNIT 2

**EBASCO**

### CODE CONTROL PROGRAM

#### ASME III DIVISION 1



SECTION:	SECTION TITLE:	REVISION: 2
7	CONTROL OF DOCUMENTS	PAGE 3 OF 3

2.4.1 Documents shall be stored in a manner that protects them from damage due to condensation and moisture, deterioration and loss.

2.4.2 No food, beverages, tobacco, matches, or open flames shall be allowed in the immediate area.

2.4.3 Fire protection measures shall be established in the immediate area.

2.4.4 Controlled access shall be established along with controls to secure files against unauthorized entry. Controlled access shall include limiting access to personnel identified on a controlled access list together with an appropriate logging system for file entry and accountability.

2.5 Prior to installation certification of a Piping System and OOG processing of the N-5 Code Data Report, the PQAP shall ensure that all documentation requiring review by the OOG has been reviewed, is complete, and is on file. In addition the PQAP shall ensure that OOG's overview activities related to the Piping System have been completed and documented in accordance with implementing procedures.

2.6 Review and processing of Project N-5 and N-3 Code Data Reports shall be accomplished in accordance with Sections 12 and 13 of this Manual.

### 3.0 FINAL RECORD TURNOVER

3.1 Within 60 days from the time that associated OOG overview activities are completed, quality-related documentation shall be processed through any required closure reviews and transmitted to the permanent plant records storage facility for retention in accordance with established CPSES procedures. This shall be accomplished using a transmittal which requires receipt acknowledgment.