

OPERATING DATA REPORT

DOCKET NO. 50-346
 DATE July 23, 1990
 COMPLETED BY Bilal Sarsour
 TELEPHONE (419) 321-7384

OPERATING STATUS

1. Unit Name: Davis-Besse #1
2. Reporting Period: June 1990
3. Licensed Thermal Power (MWt): 2772
4. Nameplate Rating (Gross MWe): 925
5. Design Electrical Rating (Net MWe): 906
6. Maximum Dependable Capacity (Gross MWe): 918
7. Maximum Dependable Capacity (Net MWe): 874
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4,343.0	104,472
12. Number Of Hours Reactor Was Critical	0.0	608.8	54,763.4
13. Reactor Reserve Shutdown Hours	0.0	0.0	5,393.7
14. Hours Generator On-Line	0.0	608.8	52,809.2
15. Unit Reserve Shutdown Hours	0.0	0.0	1,732.5
16. Gross Thermal Energy Generated (MWH)	0.0	1,603,325	126,567,245
17. Gross Electrical Energy Generated (MWH)	0.0	536,477	41,886,778
18. Net Electrical Energy Generated (MWH)	0.0	508,740	39,295,898
19. Unit Service Factor	0.0	14.0	50.5
20. Unit Availability Factor	0.0	14.0	52.2
21. Unit Capacity Factor (Using MDC Net)	0.0	13.4	43.0
22. Unit Capacity Factor (Using DER Net)	0.0	12.9	41.5
23. Unit Forced Outage Rate	100.0	35.6	28.8
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: July 5, 1990

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE July 23, 1990

COMPLETED BY Bilal Sarsour

TELEPHONE (419) 321-7382

REPORT MONTH June 1990

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
3	90-02-01	S	120	C	4	NA	NA	NA	The unit outage which began on January 26, 1990 was still in progress through the end of June 1990.
4	90-06-05	S	399	C	4	NA	NA	NA	The outage was extended longer than anticipated to complete planned and scheduled work.
5	90-06-16	F	201	H	4	NA	NA	NA	The outage was extended longer to repair RC2 and RC11 valves. See Operational Summary for further details.

¹F: Forced
S: Scheduled

²Reason:
A-Equipment Failure (Explain)
d-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation from
Previous Month
5-Load Reduction
9-Other (Explain)

⁴Exhibit G - Instructions for Preparation of Data
Entry Sheets for Licensee Event Report (LER)
File (NUREG-0161)

⁵Exhibit I - Same Source
*Report challenges to Power Operated Relief Valves
(PORVs) and Pressurizer Code Safety Valves (PCSVs)