

GULF STATES UTILITIES COMPANY



RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-6094 346-8851

July 13, 1990
RBG-33194
File Nos. G9.5, G4.25

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the June 1990 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager-Oversight
River Bend Nuclear Group

TFP/LAE/DNL/DWC/JCM/pg
Enclosure

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-90-006
DATE July 9, 1990
COMPLETED BY K. R. Borneman
TITLE Area Coordinator
TELEPHONE 635-6094 X4891

MONTH JUNE, 1990

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	913
2	880
3	915
4	918
5	917
6	915
7	917
8	898
9	757
10	795
11	792
12	792
13	789
14	794
15	785
16	829

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	914
18	914
19	912
20	913
21	914
22	907
23	890
24	923
25	919
26	915
27	913
28	919
29	909
30	896
31	N/A

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OPERATING STATUS

1. REPORTING PERIOD: JUNE, 1990 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>720.0</u>	<u>4,013.6</u>	<u>30,588.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>720.0</u>	<u>3,919.7</u>	<u>28,460.4</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>2,012,514.0</u>	<u>11,139,809.0</u>	<u>74,508,606.0</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>676,246.0</u>	<u>3,763,499.0</u>	<u>25,240,971.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)..	<u>632,691.0</u>	<u>3,530,605.0</u>	<u>23,619,801.0</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR.....	100	92.4	76.5
13. REACTOR AVAILABILITY FACTOR.....	100	92.4	76.5
14. UNIT SERVICE FACTOR.....	100	90.3	74.1
15. UNIT AVAILABILITY FACTOR.....	100	90.3	74.1
16. UNIT CAPACITY FACTOR (Using MDC).....	93.9	86.9	68.3
17. UNIT CAPACITY FACTOR (Using Design MWe).....	93.9	86.9	68.3
18. UNIT FORCED OUTAGE RATE.....	0.0	1.3	8.5
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Outage 3 900929 58 days			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
F: FORCED
S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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REPORT MONTH JUNE, 1990

DATE July 9, 1990

K. R. Borneman
COMPLETED BY

K. R. Borneman
SIGNATURE

Area Coordinator
TII

TELEPHONE 504 635-6094
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