



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

July 14, 1982

Mr. A. Schwencer, Chief
Licensing Branch #2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUBJECT: LaSalle County Station Unit 1
Proposed Amendment to NPF-11
NRC Docket No. 50-373

Dear Mr. Schwencer:

The purpose of this letter is to request the following change in the License NPF-11 for LaSalle County Station Unit 1:

Change Request NPF-11/82-9

Add license condition regarding torquing of non-pressure boundary bolts on Safety-Related valves located outside of primary containment. This change request is being submitted at the direction of the NRC. This change is one Class II amendment since it simply incorporates into the license an agreement that was previously reached between the licensee and the Office of Inspection and Enforcement - Region III.

This proposed change is addressed in the Attachment. This change has received on-site and off-site review and approval. Attachment "B" lists the status of License Change Requests for LaSalle.

Pursuant to 10 CFR 170, this change reflects one Class II amendment. A remittance of \$1,200.00 is, therefore, enclosed.

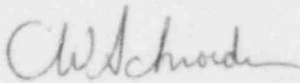
Please contact this office if there are any questions in this matter.

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PDR ADOCK 05000373
A PDR

BOO!
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CHECK

Three (3) signed originals and thirty-seven (37) copies of this transmittal and attachments are provided for your use.

Very truly yours,

 7/14/82

C. W. Schroeder
Nuclear Licensing Administrator

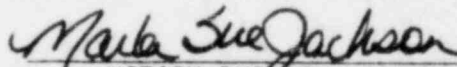
CWS/msj

Attachments

cc: NRC Resident Inspector - LaSalle

SUBSCRIBED AND SWORN TO

before me this 14th day
of July, 1982.


NOTARY PUBLIC

LASALLE COUNTY STATION UNIT 1
LICENSE CHANGE REQUEST NPF-11/82-9

SUBJECT: Add license condition regarding torquing of non-pressure boundary bolts on Safety-Related valves located outside Primary Containment.

BACKGROUND

During the review of allegations at LaSalle, Region III, I & E Personnel questioned the adequacy of torquing of bolting. The licensee addressed the issues and demonstrated their basis for confidence that torquing of bolting was satisfactory. In order to provide additional assurance, at the NRC's request, the licensee agreed to perform the following actions:

- a) Prior to exceeding 5% power, check the torque on non-pressure boundary bolts (bolts whose failure will affect the operation of the valve) on each Safety-Related valve located inside the primary containment.
- b) Within 6 months, check the torque on non-pressure boundary bolts (bolts whose failure will affect the operation of the valve) on each Safety-Related valve located outside the primary containment.

DISCUSSION

The torque on non-pressure boundary bolts has already been checked on Safety-Related valves located inside the Primary Containment. Therefore, action (a) above has been completed.

On July 14, 1982, Dr. A. Bournia of the NRC staff notified the licensee that the requirement for action (b) above had to be addressed as a license condition and he directed the licensee to submit the following statement as a proposed license change:

"Prior to January 15, 1983, the licensee shall check the torque on all non-pressure boundary bolts (bolts whose failure will affect the operation of the valve) on each Safety-Related valve located outside of containment."

Commonwealth Edison Company notes the following clarifications on this statement:

- 1) Containment refers to primary containment.
- 2) Torque wrenches can not be utilized to check torque on certain bolts due to the as-installed configuration. It is NOT the intent of this condition to require the destruction of the system to perform the required check. Rather, the licensee will utilize a "best effort" on inaccessible bolts to demonstrate adequate torquing.

CONCLUSION

Commonwealth Edison finds no unreviewed safety question. This license condition simply confirms a previous commitment made by the licensee.

STATUS OF CHANGE REQUESTS

<u>#</u>	<u>TOPIC</u>	<u>SUBMITTED</u>	<u>NRC ACTION</u>
NPF-11/82-1	Hydrogen Recombiner Temperature Controller Setpoint Deviation. (Required Prior to Criticality).	5/24/82	Issued Am. 1 6/18/82
NPF-11/82-2	MSIV Closure Scram Setpoint (Required Prior to Criticality).	5/24/82	Issued Am. 1 6/18/82
NPF-11/82-3	Special Test Exception Change for Confirmatory Flow Induced Vibration Test (Required Prior to Test which commenced 6/03/82).	6/01/82	6/03/82 verbal Authorization 6/07/82 letter Issued Am. 1. 6/18/82
NPF-11/82-4	Revised Snubber List (License Condition 2.C.(5).(a) Required Prior to Criticality).	6/07/82	Issued Am. 1 6/18/82
NPF-11/82-5	Tendon Tables (License Condition 2.C.(7) Required Prior to Full Power).	6/14/82	Issued Am. 1 6/18/82
NPF-11/82-6	Fire Detector Tables (License Condition 2.C.(25)(b) Required Prior to Criticality)	6/14/82	Issued Am. 1 6/18/82
NPF-11/82-7	SRM Countrate (Required prior to source decay below 3 cps).	6/14/82	Issued Am. 2 7/9/82
NPF-11/82-8	Revise RCIC suction delta p alarm setpoint (Required prior to pressurization).	7/02/82	Issued Am. 2 7/9/82
NPF-11/82-9	Add commitment to complete torque checks on bolting on S/R valves outside containment (NRC Requested to be submitted ASAP)	7/14/82	