



PSEG

Public Service Electric and Gas Company P.O. Box E Hancocks Bridge, New Jersey 08038

Salem Generating Station

June 1, 1982

Mr. R.C. Haynes
Regional Administrator
USNRC
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Haynes:

LICENSE NO. DPR-75
DOCKET NO. 50-311
REPORTABLE OCCURRENCE 82-034/03L

This letter is to correct errors in a previously submitted Licensee Event Report 82-034/03L. The corrected report is attached.

Sincerely yours,

H. J. Midura
General Manager -
Salem Operations

RF:ks

CC: Distribution

8206240005 820601
PDR ADOCK 05000311
S PDR

The Energy People



PSEG

Public Service Electric and Gas Company P.O. Box E Hancocks Bridge, New Jersey 08038

Salem Generating Station

May 26, 1982

Mr. R. C. Haynes
Regional Administrator
USNRC
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Haynes:

LICENSE NO. DPR-75
DOCKET NO. 50-311
REPORTABLE OCCURRENCE 82-034/03L

Pursuant to the requirements of Salem Generating Station Unit No. 2, Technical Specifications, Section C.9.1.9.b, we are submitting Licensee Event Report for Reportable Occurrence 82-034/03L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,

H. J. Midura
General Manager -
Salem Operations

RF:ks

CC: Distribution

~~2204070-758~~

Report Number: 82-034/03L
Report Date: 05-26-82
Occurrence Date: 05-01-82
Facility: Salem Generating Station, Unit 2
Public Service Electric & Gas Company
Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

No. 23 Steam Generator Feedwater Line Snubbers - Inoperable.

This report was initiated by Incident Report 82-105.

CONDITIONS PRIOR TO OCCURRENCE:

Mode 1 - Rx Power 70% - Unit Load 805 MWe.

DESCRIPTION OF OCCURRENCE:

On May 1, 1982, during routine operation, it was discovered that Snubber S23FWSN15A was seized. The snubber was declared inoperable, and at 0900 hours, Action Statement 3.7.9 was entered.

The inoperable snubber was replaced and the action statement was terminated. Later that day, further visual inspection showed Snubber S23FWSN17 was also seized, and at 1720 hours, Action Statement 3.7.9 was entered for a second time.

These occurrences constituted operation in a degraded mode in accordance with Technical Specification 6.9.1.9.b.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The cause of the snubber failures is being investigated at this time. A Supplemental Report will be submitted upon completion.

ANALYSIS OF OCCURRENCE:

Technical Specification 3.7.9 requires:

With one or more snubbers inoperable, within 72 hours, replace or restore the inoperable snubber(s) to operable status and perform an engineering evaluation per the Technical Specifications on the supported component, or declare the supported system inoperable.

CORRECTIVE ACTION:

In the first case, the snubber was properly replaced, and satisfactorily tested. An engineering evaluation was satisfactorily performed in accordance with Technical Specification 4.7.9.c, and at 0950 hours, May 1, 1982 Action Statement 3.7.9 was terminated.

The second failed snubber was also properly replaced and satisfactorily tested. An engineering evaluation was again satisfactorily performed per Specification, and at 1750 hours, Action Statement 3.7.9 was terminated.

FAILURE DATA:

Pacific Scientific Co.
Mechanical Snubber
Type PSA 3

Prepared By R. Frahm

A. J. McFadden
General Manager -
Salem Operations

SORC Meeting No. 82-53A

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	N	J	S	G	S	2	2	0	0	-	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5
LICENSEE CODE						LICENSE NUMBER										LICENSE TYPE				CAT 58					
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE				REPORT DATE							
01		16		050003117										050182				052682							

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On May 1, 1982, during routine operation, it was discovered that Snubber S23FWSN15A was seized. The snubber was declared inoperable, and Action Statement 3.7.9 was entered. The inoperable snubber was replaced and the action statement was terminated. Later that day, further visual inspection showed Snubber S23FWSN17 was also seized, and Action Statement 3.7.9 was entered for a second time. These occurrences constituted operation in a degraded mode in accordance with Technical Specification 6.9.1.9.b.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
CH		X		Z		SUPPORT				D		Z					
11		12		13		14				15		16					
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIA REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17		82		034		03		L		0							
21		22		23		24		25		26							
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
C		X		Z		Z		0000		Y		Y		L		P029	
33		34		35		36		37		40		41		42		43	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of the snubber failures is being investigated at this time. A Supplemental Report will be submitted upon completion. In both cases, the snubber was properly replaced and satisfactorily tested. An engineering evaluation was satisfactorily performed and Action Statement 3.7.9 was terminated in both instances.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
E		070		NA		D		NRC Notification	
28		29		30		31		32	
ACTIVITY CONTENT RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
Z		Z		NA					
33		34		35					
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION					
000		Z		NA					
37		38		39					
PERSONNEL INJURIES NUMBER		DESCRIPTION							
000		NA							
40		41							
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION							
Z		NA							
42		43							
PUBLICITY ISSUED		DESCRIPTION							
N		NA							
44		45							

NAME OF PREPARER R. Frahm

PHONE (609) 541-5900 629

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