

TEXAS UTILITIES SERVICES INC.

2001 HYMAN TOWER DALLAS, TEXAS 75201-3050

Log # TXX-3526

File # 906.2

June 15, 1982

Mr. Spottswood Burwell  
Licensing Project Manager  
U. S. Nuclear Regulatory Commission  
Office of Nuclear Reactor Regulation  
Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION  
CONTAINMENT SPRAY SYSTEM  
SWITCHOVER ANALYSIS

Dear Mr. Burwell:

In our meeting on April 21, 1982, we agreed to furnish additional information supporting our containment spray switchover analysis. In accordance with that agreement we attach the following:

Attachment I - RWST Depletion Time Analysis Cases A & B

Attachment II - Containment Spray System Total Dynamic Head vs. RWST Depletion Time Plot

Attachment III - Containment Spray Pump Curves.

Also, as discussed in our meeting, we agreed to develop Emergency Operating Procedures covering the transfer of the Containment Spray System from injection to recirculation mode.

We trust that the information contained herein satisfies our agreements and closes this issue.

If you have any questions in this matter please contact David H. Wade at (214) 653-4872.

Sincerely,

*H. C. Schmidt*  
H. C. Schmidt

B001

DHW:tlb

Attachments

cc: J. C. Kuykendall  
J. S. Marshall  
J. T. Merritt  
J. B. George

TABLE A  
(DATA FOR FIGURE A)

RWST OUTFLOW LARGE BREAK - WORST SINGLE FAILURE<sup>(10)</sup>

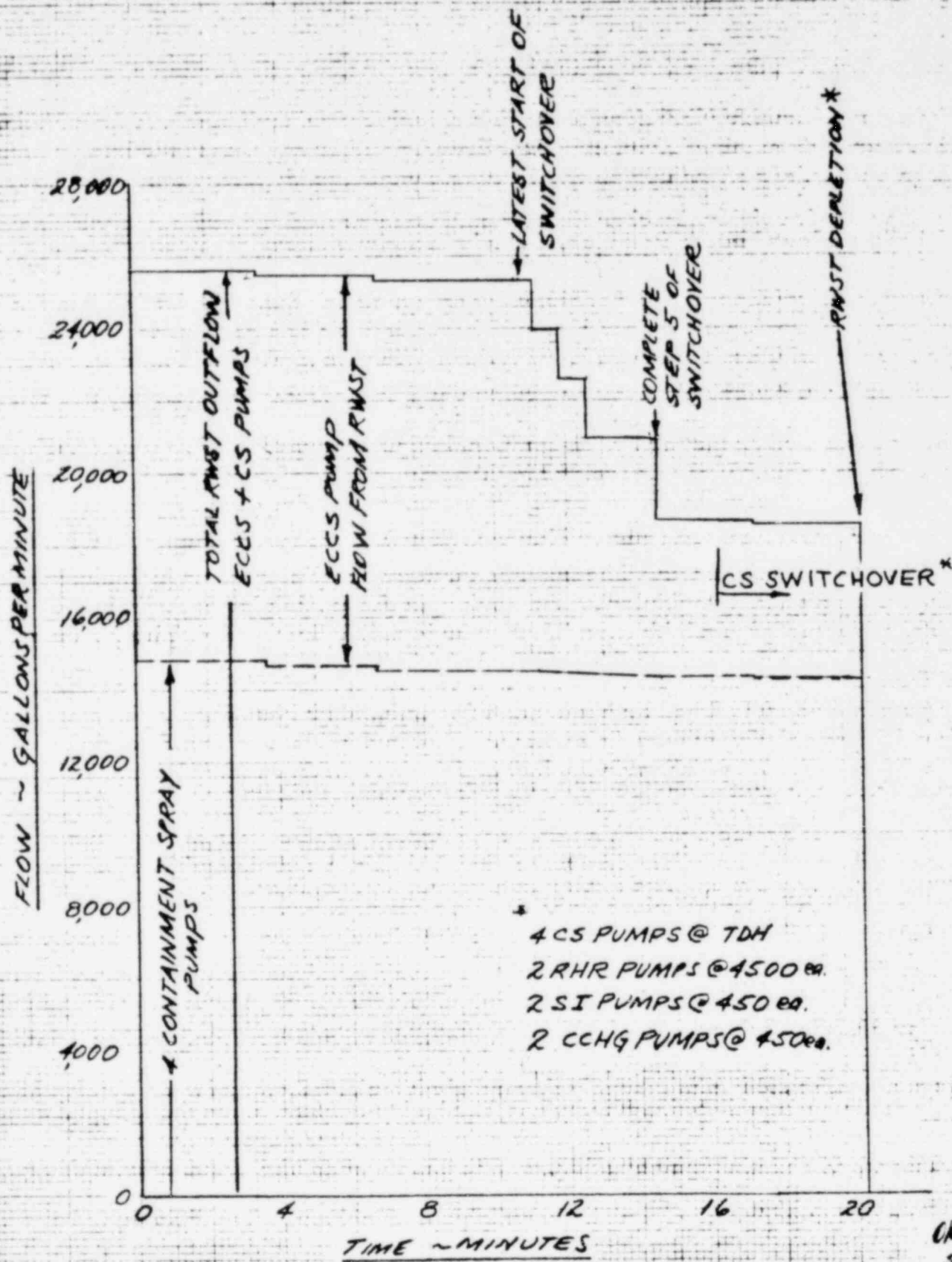
STEP	EVENT	TIME INCREMENT PER STEP <sup>(12)</sup>	TOTAL ELAPSED TIME (MIN.)	ELEVATION CHANGE PER STEP	ECCS FLOW RATE FROM RWST (gpm) (2)	CSS FLOW RATE <sup>(3)</sup> (gpm)	TOTAL RWST OUTFLOW RATE (gpm) (7)	CHANGE IN RWST VOL. IN STEP (gal)	TOTAL RWST VOLUME- CHANGED <sup>(12)</sup> (gal)
I	Start of RWST <sup>(11)</sup> Outflow	3.3 minutes	3.3	850'-10" to 843'-10"	10,800	14,800	25,600	83,275	83,275
II	Continuation of Outflow	3.3 minutes	6.6	843'-10" to 836'-10"	10,800	14,680	25,480	83,275	166,550
III	Continuation of Outflow	4.0 minutes	10.6	836'-10" to 828'-3"	10,800	14,560	25,360	102,111	268,661
IV	Switchover Steps <sup>(1)(4)(5)(6)(8)</sup>								
	-Automatic Action	30 seconds		828'-3"	10,800	14,560	25,360	12,680	281,341
	-Step 1	45 seconds			9,600	14,360	23,960	17,970	299,311
	-Step 2	40 seconds			7,250	14,360	21,610	14,407	313,718
	-Step 3	40 seconds		to	6,600	14,360	20,960	13,973	327,691
	-Step 4	40 seconds			6,600	14,360	20,960	13,973	341,664
	-Step 5 <sup>(9)</sup>	40 seconds	14.5	821'-0"	6,600	14,360	20,960	13,973	355,637
V	Continuation of Outflow	1.7 minutes	16.2	821'-0" to 818'-4"	4,375	14,280	18,655	30,996	386,633
VI	RWST 'empty' level (alarm to advise operator to switch con- tainment spray pumps)	-	16.2	818'-4"	4,375	14,280	18,655	-	386,633
VII	Continuation of Outflow	1.0 minute	17.2	818'-4" to 816'-10"	4,375	14,280	18,655	17,845	404,478
VIII	Continuation of Outflow to RWST Depletion	3 minutes	20.2	816'-10" to 812'-0"	4,375	14,220	18,595	57,499	461,977

## Notes:

- (1) See FSAR Table 6.3-7 for a description of the steps
- (2) ECCS flow rates are based on runout flows which are conservatively high:  
RHR Pump = 4500 gpm per pump  
CCHG Pump = 450 gpm per pump  
SI Pump = 450 gpm per pump
- (3) CS Pump - Flow is calculated based on system parameters
- (4) Valve operating times are maximum operating times
- (5) An allowance of time (30 seconds) for valves 8811A/B to automatically open
- (6) Time required to complete the required action includes a conservative 30 seconds for operator response time for each manual procedure
- (7) The flowrate in this column is assumed to occur during the entire time interval for its respective step. This is conservative since valve repositioning may reduce the flowrate during the time interval
- (8) Flow out of the RWST during switchover includes allowances for both pumped flow to the RCS and containment and backflow to the containment sump
- (9) Following the completion of this step all ECCS pumps are aligned with suction flow from the containment sump with the exception of one residual heat removal pump due to the single failure. The containment spray pumps continue to take suction from the RWST until the RWST "EMPTY" level alarm informs the operator to initiate switchover of the containment spray system; for this analysis we assume operator action occurs instantaneous at time of tank depletion.
- (10) Based on a large break LOCA in conjunction a single failure of one of the RWST to residual heat removal pump isolation valves (8812A or 8812B fails to close on demand).
- (11) Assume "s", "p" and RWST outflow occurs instantaneously
- (12) Time increment to nearest tenth of a minute. Calculated total displaced RWST volume based on fluid level change is 461,977 gal. Intermediate volumes shown reflect adjustments to account for calculational approximations.

# **FIGURE A** **RWST DEPLETION TIME ANALYSIS**

**SINGLE FAILURE CASE - ONE RHR SUCTION VALVE OPEN**  
\* (FIGURE SHOWS CONTINUED CS OUTFLOW FROM RWST)



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TABLE B  
(DATA FOR FIGURE B)

RWST OUTFLOW LARGE BREAK - NO OPERATOR ACTION (10)

STEP	EVENT	TIME INCREMENT PER STEP (12)	TOTAL ELAPSED TIME (MIN.)	ELEVATION CHANGE PER STEP	ECCS FLOW RATE FROM RWST (gpm) (2)	CSS FLOW RATE (3) (gpm)	TOTAL RWST OUTFLOW RATE (gpm) (7)	CHANGE IN RWST VOL. IN STEP (gal)	TOTAL RWST VOLUME CHANGED (11) (gal)
I	Start of RWST (11) Outflow	3.3 minutes	3.3	850'-10" to 843'-10"	10,800	14,800	25,600	83,275	83,275
II	Continuation of Outflow	3.3 minutes	6.6	843'-10" to 836'-10"	10,800	14,680	25,480	83,275	166,550
III	Continuation of Outflow	4.0 minutes	10.6	836'-10" to 828'-3"	10,800	14,560	25,360	102,111	268,661
IV	Switchover (1) (4) (5) Steps (6) (8) (9)								
	-Automatic Action	30 seconds		828'-3"	10,800	14,560	25,360	12,680	281,341
	-Step 1	45 seconds			9,600	14,360	23,960	17,970	299,311
	-Step 2	40 seconds			9,600	14,360	23,960	15,973	315,284
	-Step 3	40 seconds		to	9,600	14,360	23,960	15,973	331,257
	-Step 4 (9)	40 seconds			9,600	14,360	23,960	15,973	347,230
	-Step 5	40 seconds	14.5	820'-4"	9,600	14,360	23,960	15,973	368,283
V	Continuation of Outflow	1 minute	15.5	820'-4" 818'-4"	9,600	14,280	23,880	23,430	386,633
VI	RWST 'empty' level (alarm to advise operator to switch con- tainment spray pumps)	-	15.5	818'-4"	9,600	14,280	23,880	-	386,633
VII	Continuation of Outflow	.7 minute	16.2	818'-4" to 816'-10"	9,600	14,280	23,880	17,845	404,478
VIII	Continuation of Outflow to RWST Depletion	2.4 minutes	18.6	816'-10" to 812'-0"	9,600	14,220	23,820	57,499	461,977

## Notes:

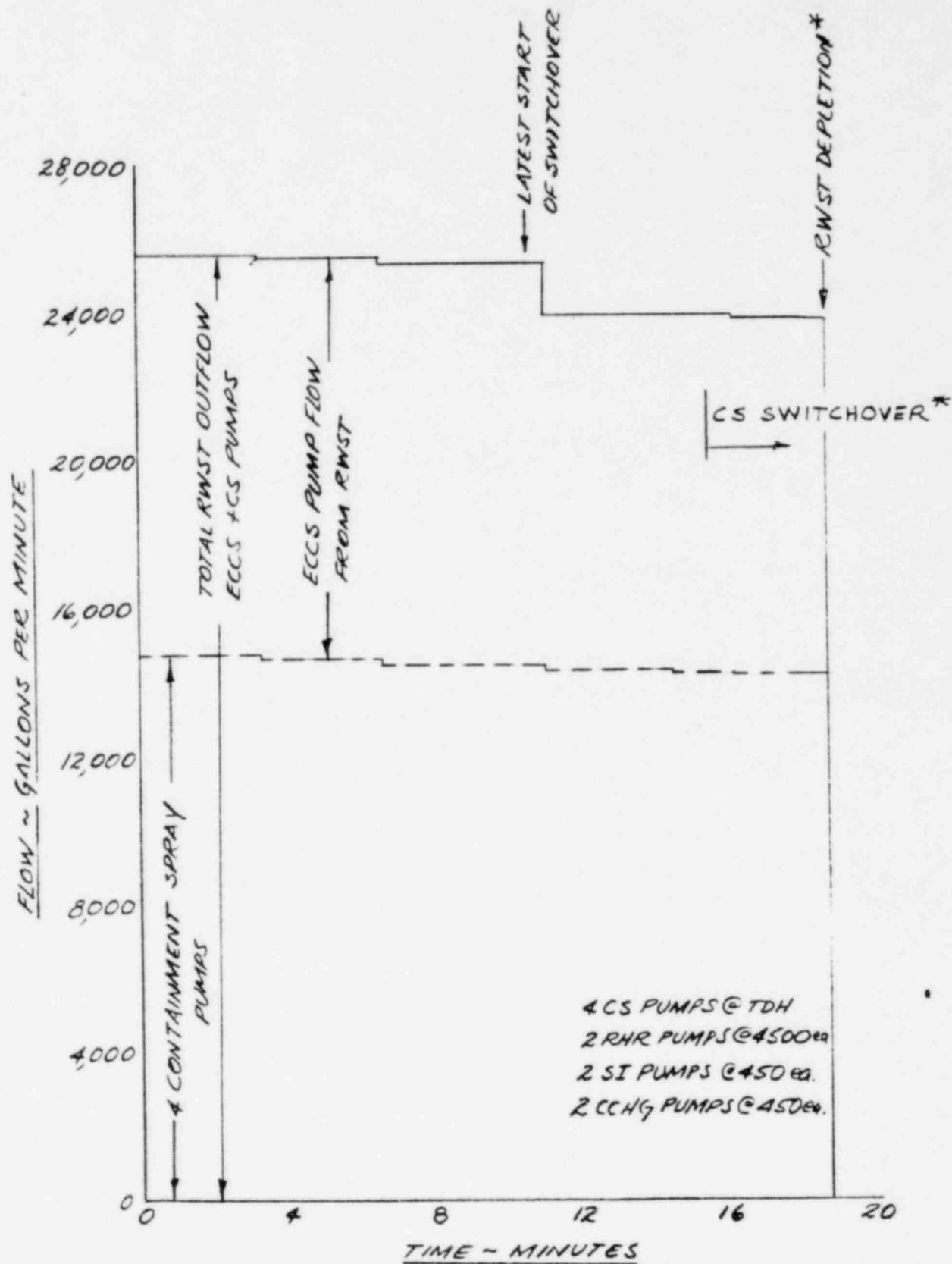
- (1) See PSAR Table 6.3-7 for a description of the steps
- (2) ECCS flow rates are based on runout flows which are conservatively high:  
RHR Pump = 4500 gpm per pump  
CCHG Pump = 450 gpm per pump  
SI Pump = 450 gpm per pump
- (3) CS Pump - Flow is calculated based on system parameters
- (4) Valve operating times are maximum operating times
- (5) An allowance of time (30 seconds) for valves 8811A/B to automatically open
- (6) Time required to complete the required action includes a conservative 30 seconds for operator response time for each manual procedure
- (7) The flowrate in this column is assumed to occur during the entire time interval for its respective step. This is conservative since valve repositioning may reduce the flowrate during the time interval
- (8) Flow out of the RWST during switchover includes allowances for both pumped flow to the RCS and containment and backflow to the containment sump
- (9) This case assumes no operator action until time of tank depletion. Normally following the completion of this step all ECCS pumps are aligned with suction flow from the containment sump. The containment spray pumps continue to take suction from the RWST until the RWST "EMPTY" level alarm informs the operator to initiate switchover of the containment spray system; for this analysis we assume operator action occurs instantaneous at time of tank depletion.
- (10) Based on a large break LOCA in conjunction with no operator action until tank depletion.
- (11) Assume "s", "p" and RWST outflow occurs instantaneously
- (12) Time increment to nearest tenth of a minute. Calculated total displaced RWST volume based on fluid level change is 461,977 gal. Intermediate volumes shown reflect adjustments to account for calculational approximations.



**FIGURE B**  
**RWST DEPLETION TIME ANALYSIS**

NO OPERATOR ACTION CASE

\* (FIGURE SHOWS CONTINUED CS OUTFLOW FROM RWST)

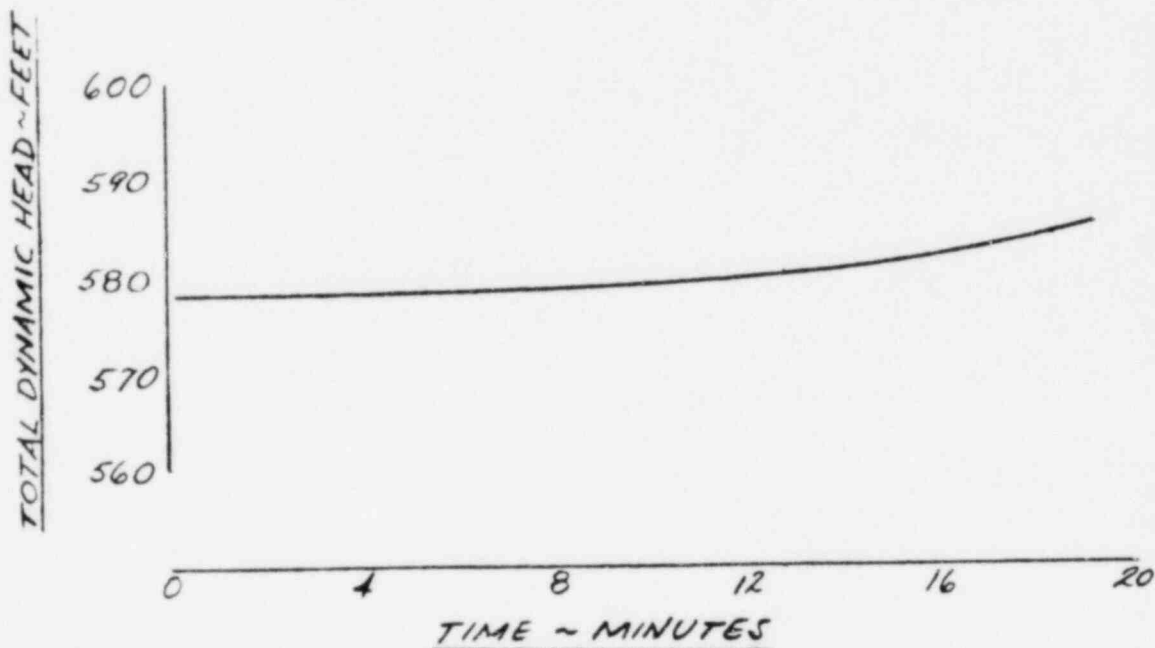


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FIGURE 3

RWST DEPLETION TIME ANALYSIS  
SINGLE FAILURE CASE - ONE RHR SUCTION VALVE OPEN  
(FOR DEPLETION ANALYSIS PRESENTED AS FIGURE 2)

CONTAINMENT SPRAY SYSTEM TDH  
VERSUS  
RWST DEPLETION TIME

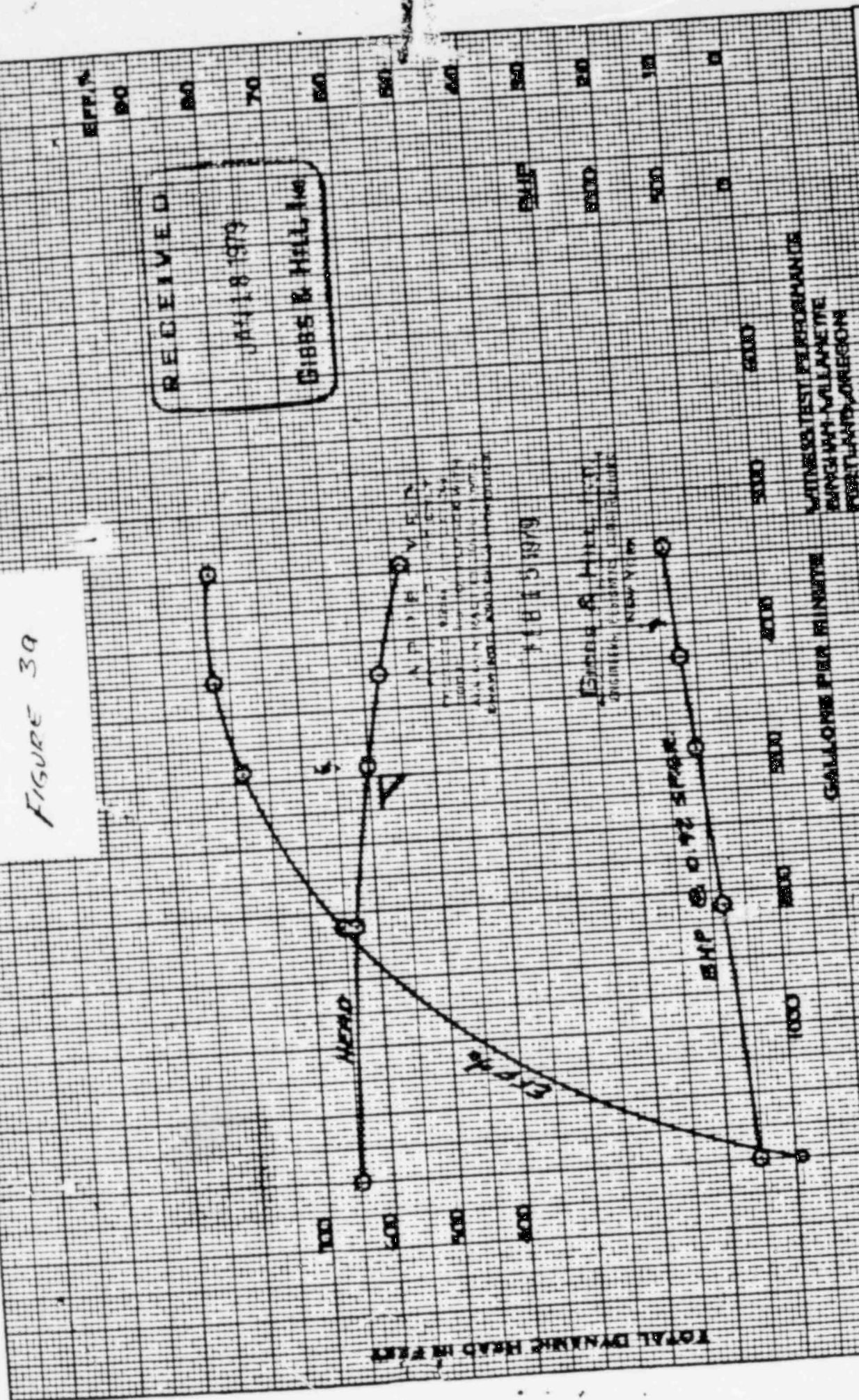


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CHARACTERISTIC CURVE SHEET

FIGURE 39



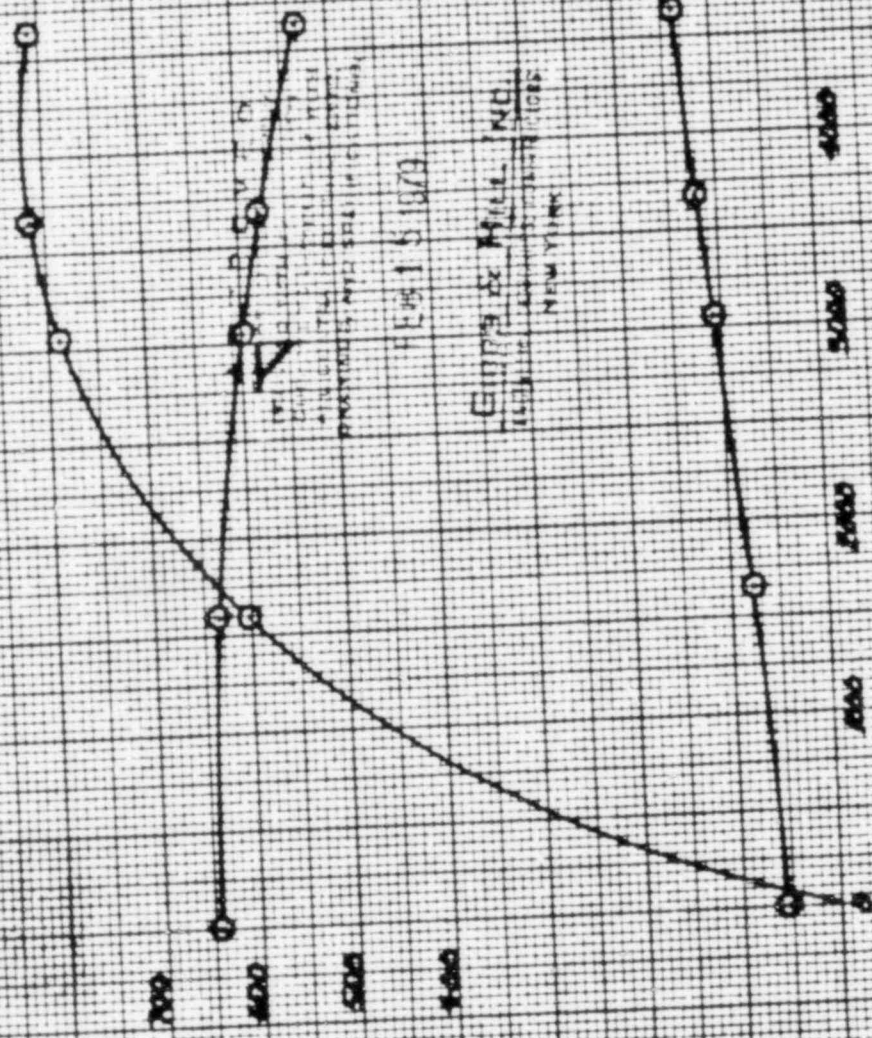
PUMP	
10x12x25 HSA	AS R.P.M. TESTED
DIA. IMPPELLER 23.0"	1013 HSA
W.P.S.H. REQUIRED	REFERENCE
CURVE NO.	35689

35690

FIGURE 3b

RECEIVED  
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GIBBS & HILL, INC.

TOTAL DYNAMIC HEAD IN FEET



FEET 15 1879

GIBBS & HILL, INC.  
15315 15TH AVE. S.W.  
NEW YORK

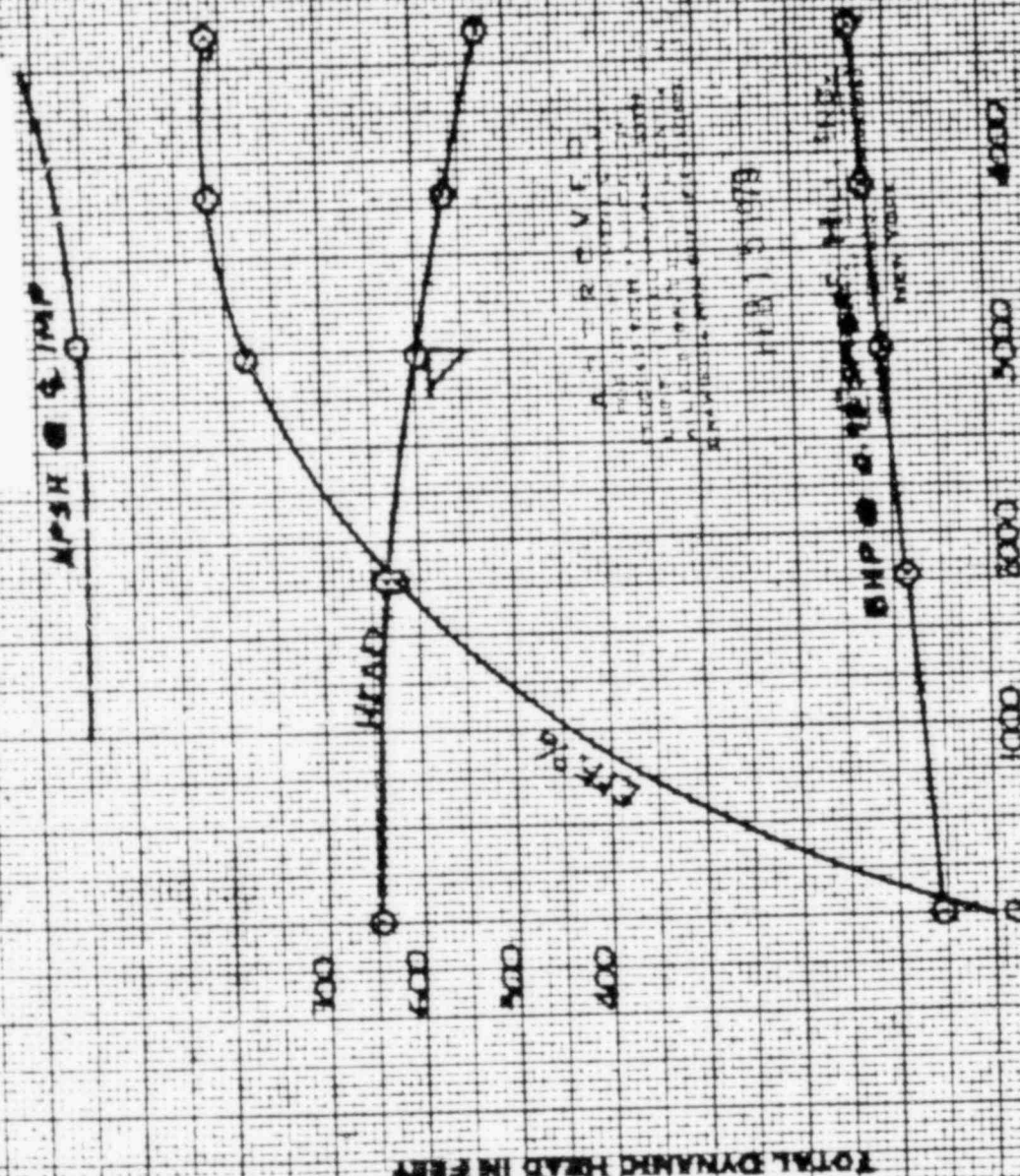
GALLONS PER MINUTE

WATER TEST PERFORMANCE  
BINGHAM-WILLAMETTE CO.  
PORTLAND, OREGON

TEXAS UTILITIES GENERATING Co. TEXAS UTILITIES SERVICES, INC. CONTAINMENT SPRAY PUMP BORATED WATER CUST. P.O. No. = CP-0012 PUMP S/N = 15210086		PUMP ENGINEERING DEPT. BINGHAM-WILLAMETTE COMPANY PORTLAND OREGON & SHREVEPORT LA. BINGHAM-WILLAMETTE LTD. VANCOUVER B.C.		MAX. D.I.A. 24" MIN. D.I.A. 23" NPSH REQUIRED AREA 67.0 IN.		10X12X25 HSA DIA IMPELLER 23" NPSH REQUIRED REFERENCE		AS X R.P.M. TESTED CURVE NO. 35690	
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FIGURE 3C



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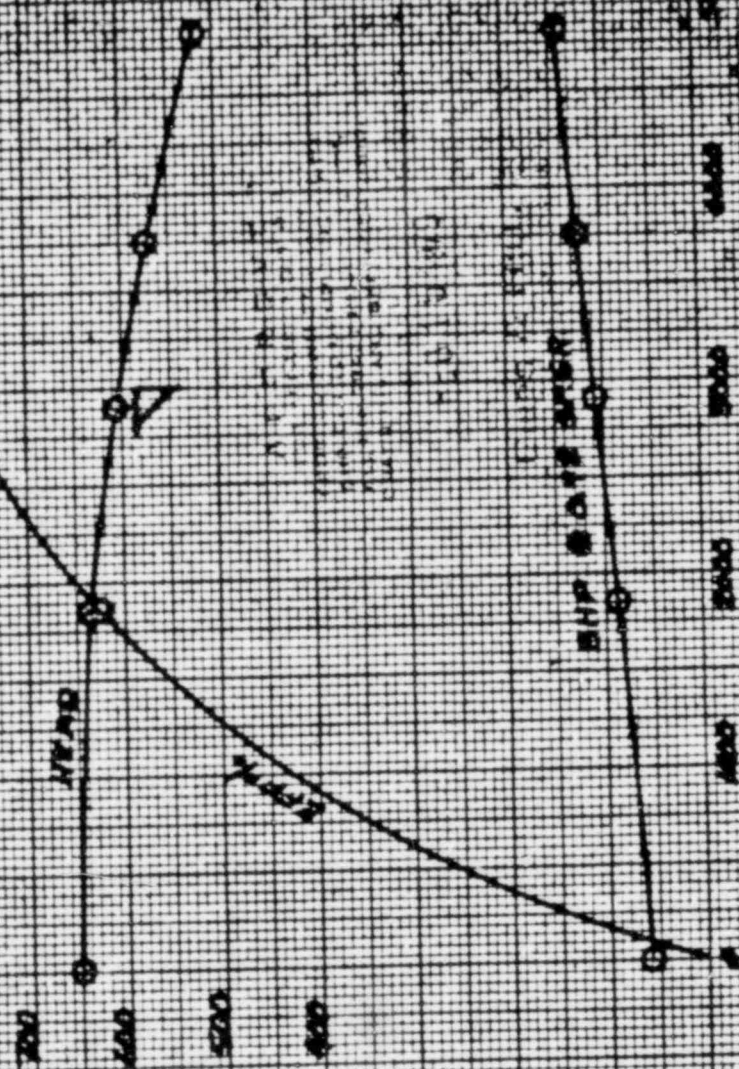
WITNESS TEST PERFORMANCE  
BINGHAM-WILLAMETTE CO.  
PORTLAND, OREGON

PUMP ENGINEERING DEPT. BINGHAM-WILLAMETTE COMPANY PORTLAND, OREGON 97208		10 X 12 X 25 HSA		PUMP	
TEXAS UTILITIES GENERATING CO. TEXAS UTILITIES SERVICE'S INC. CONTAMINANT SPRAY PUMP CONTAMINANT WATER P.O. NO. = CP-0012 PUMP S/N = 15210007-1		23.0"		AS TESTED	
1762/1773 BIRM		23.0"		REFERENCE	
MAX. 24"		N.P.S.H. REQUIRED		CURVE NO.	
DIA. MIN.		67		35691	
DIA. EYE		67			
AREA					

35692

FIGURE 3d

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GIBBS & HILL



WATERSIDE TEST PERFORMANCE  
BINGHAM-WILLAMETTE CO.  
PORTLAND, OREGON

TEXAS UTILITIES GENERATING CO. TEXAS UTILITIES SERVICE, INC. CONTAINMENT SENTRY AREA BORATED WATER P.O. No. = CP-0012 PUMP S/N = 15210088		PUMP ENGINEERING DEPT. BINGHAM-WILLAMETTE COMPANY PORTLAND, OREGON & SHREVEPORT, LA. BINGHAM-WILLAMETTE LTD. VANCOUVER B.C.		MAX. 24" DIA. 23.0" RPM 67		10 X 12 X 25 HSA 1013 HSA 1013 HSA		PUMP AS * R.P.M. TESTED CURVE NO. 35692	
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