

Unit 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

REPORT SOURCE	60	61	DOCKET NUMBER					68	EVENT DATE				74	REPORT DATE					80						
	L	6	0	5	0	0	0	3	2	7	7	0	3	0	3	8	2	8	0	4	0	1	8	2	9

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2.8

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

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1	1
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1	2
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1	3
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14

11

FACILITY STATUS: 1 5 G 28 0 0 0 29 NA 30  
 ACTIVITY CONTENT: 1 6 Z 33 Z 34 NA 35  
 PERSONNEL EXPOSURES: 1 7 0 0 0 37 Z 38 NA 39  
 PERSONNEL INJURIES: 1 8 0 0 0 40 NA 41  
 LOSS OF OR DAMAGE TO FACILITY: 1 9 Z 42 NA 43  
 PURGITY: 2 0 N 44  
 DISCOVERY DESCRIPTION: B 31 Surveillance Test 32  
 LOCATION OF RELEASE: NA 36  
 NRC USE ONLY: 68 69

8204160516 820401  
 PDR ADOCK 050000327 PDR  
 S. B. Kirk /M. R. Hardine Phone (615) 751-0349

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/82034

Technical Specification Involved: 3.6.2.1. and 3.0.4

Reported Under Technical Specification: 6.9.1.13.c

Date of Occurrence: 03/03/82 Time of Occurrence: 2000 CST

Identification and Description of Occurrence:

While verifying ERCW throttle valve positions, ERCW valve 1-HCV-67-537B, containment spray heat exchanger 1B outlet flow balancing valve, was discovered closed and tagged with hold order tag number 19865. Investigation revealed the hold order was previously signed off as complete.

Conditions Prior to Occurrence:

Unit 1 in mode 5 on 03/03/82. Unit 1 was in mode 5 during the period from 01/20/82 to 02/04/82. From 02/04/82 until 03/03/82 the unit had entered mode 1.

Apparent Cause of Occurrence:

The valve had not been reopened following containment spray heat exchanger eddy current testing performed during the period from 01/22/82 to 01/29/82.

Analysis of Occurrence:

The valve was closed and tagged at 0250 (C) on 01/22/82 for containment spray heat exchanger 1B eddy current testing. Eddy current testing was completed on 01/29/82. The assistant shift engineer (ASE) removed the clearance tags and directed the system be realigned in accordance with the test procedure. The ASE later signed the step as complete without verifying the valve had been opened and tag removed.

Corrective Action:

The valve was opened and the hold notice card removed upon discovery returning the heat exchanger to service. The plant clearance procedure (AI-3) was revised to include double signoff of realignment after a clearance has been released. The ASE was cautioned not to sign off procedure steps without full knowledge that the required work has been performed.

A letter has been sent to all licensed personnel making them aware of this event and reminding them not to sign off procedure steps until they have full knowledge the work has been performed.

Failure Data:

None.