

APR 8 1982

OPERATING DATA REPORT Revision 1

DOCKET NO. 50-263
DATE 4- 2-82
COMPLETED BY A. L. Hyman
TELEPHONE 612/295-5151

OPERATING STATUS

	Notes
1. Unit Name : _____ Monticello	
2. Reporting period: _____ MARCH	
3. Licensed Thermal Power (MWt): _____ 1670	
4. Nameplate Rating (Gross MWe): _____ 569	
5. Design Electrical Rating (Net MWe): _____ 545.4	
6. Maximum Dependable Capacity (Gross MWe): _____ 553	
7. Maximum Dependable Capacity (Net MWe): _____ 525	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ N/A	

9. Power Level To Which Restricted, If Any (Net MWe): _____ N/A

10. Reasons For Restrictions, If Any: _____ N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	_____ 744	_____ 2160	_____ 9424
12. Number Of Hours Reactor Was Critical	_____ 744.0	_____ 1810.3	_____ 76745.9
13. Reactor Reserve Shutdown Hours	_____ 0.0	_____ 0.0	_____ 940.7
14. Hours Generator On-Line	_____ 744.0	_____ 1759.7	_____ 74969.4
15. Unit Reserve Shutdown Hours	_____ 0.0	_____ 0.0	_____ 0.0
16. Gross Thermal Energy Generated (MWH)	_____ 1223023	_____ 2840388	_____ 122522730
17. Gross Electrical Energy Generated (MWH)	_____ 4126461	_____ 9566651	_____ 38962042
18. Net Electrical Energy Generated (MWH)	_____ 3975741	_____ 9192671	_____ 37262486
19. Unit Service Factor	_____ 100.0%	_____ 81.5%	_____ 79.5%
20. Unit Availability Factor	_____ 100.0%	_____ 81.5%	_____ 79.5%
21. Unit Capacity Factor (Using MDC Net)	_____ 101.8%	_____ 81.1%	_____ 75.3%
22. Unit Capacity Factor (Using DER Net)	_____ 100.0%	_____ 79.7%	_____ 74.0%
23. Unit Forced Outage Rate	_____ 0.0%	_____ 1.0%	_____ 6.0%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)			
_____ September 4, 1982 - Refueling Outage - 42 days			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: _____ N/A

26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263
UNIT Monticello
DATE 4-2-82
COMPLETED BY A. L. Myrabo
TELEPHONE 612/295-5151

MONTH MARCH

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	541
2	543
3	542
4	542
5	508
6	543
7	531
8	543
9	543
10	541
11	544
12	544
13	542
14	529
15	544
16	543

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	543
18	542
19	544
20	471
21	543
22	489
23	498
24	533
25	543
26	540
27	532
28	543
29	543
30	534
31	543

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263_____
DATE 4- 2-82_____
COMPLETED BY A. L. Myrabo
TELEPHONE 612/295-5154

MONTH _____ MARCH _____

3- 1-82
to Power operation.
3-31-82

Note: Power operation defined as essentially 100% of
rated power except for weekend load drops for
specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 4-2-82
 COMPLETED BY A. L. Myrabo
 TELEPHONE 612/295-5151

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
None									

¹
 F. Forced
 S. Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain.)

³
 Method:
 1-Manual
 2-Manual Scram,
 3-Automatic Scram,
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵
 Exhibit I - Same Source

(9/77)