

NRC MONTHLY OPERATING REPORT

DOCKET NO. 50-361
 DATE 10 March 1982
 COMPLETED BY T. Hanaford
 TELEPHONE 492-7700 Ext. 702

OPERATING STATUS

1. Unit Name: San Onofre, Unit 2
2. Reporting Period: 16 Feb. 1982 - 28 Feb. 1982
3. Licensed Thermal Power (MWt): 169.5 MWt
4. Nameplate Rating (Gross MWe): 1127 MWe
5. Design Electrical Rating (Net MWe): 1087 MWe
6. Maximum Dependable Capacity (Gross MWe): 1127 MWe
7. Maximum Dependable Capacity (Net MWe): 1087 MWe
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: Unit is in initial startup phase of testing

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>312</u>	<u>312</u>	<u>312</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>0</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>0</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>0</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>0</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>0</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>0</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>N/A</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------------|---------------|
| INITIAL CRITICALITY | <u>5/22/82</u> | <u> </u> |
| INITIAL ELECTRICITY | <u>7/11/82</u> | <u> </u> |
| COMMERCIAL OPERATION | <u>2/20/82</u> | <u> </u> |

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-361

UNIT San Onofre #2

DATE 3/10/82

COMPLETED BY T. Hanaford

TELEPHONE 492-7700 Ext.702

MONTH February

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	0

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	
30	
31	

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-361UNIT NAME San Onofre #2DATE 10 March 1982COMPLETED BY T. HanafordTELEPHONE 492-7700 Ext. 702REPORT MONTH February

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

¹
F. Forced
S. Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit F - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit H - Same Source

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO. 50-361

UNIT San Onofre Unit 2

DATE 10 March 1982

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19 Feb. 82	1322	Commenced fuel load
26 Feb. 82	1414	Completed fuel load
26 Feb. 82	1735	Commenced fuel load verification
28 Feb. 82	1157	Completed fuel load verification

REFUELING INFORMATION

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1. Scheduled date for next refueling shutdown.
Approximately 17 months after start of commercial operation
2. Scheduled date for restart following refueling.
Not yet determined
3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?
Not yet determined
What will these be?
Not yet determined
4. Scheduled date for submitting proposed licensing action and supporting information.
Not yet determined
5. Important licensing considerations associated with refueling, e.g. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

Not yet determined
6. The number of fuel assemblies.
 - a) In the core 217
 - b) In the spent fuel storage pool. 0
7. Licensed spent fuel storage capacity. 800
Intended change in spent fuel storage capacity. n/a
8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.

Not yet determined