

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	9		X	X	11	A	12	C	13	Z	Z	Z	Z	Z	14	Z	15	Z	16
7	8		9	10		11		12		13					18	19		20	
<div> <div> <div>17</div> <div>LER/RO REPORT NUMBER</div> </div> <div> <div>EVENT YEAR</div> <div>82</div> </div> <div> <div>21</div> <div>22</div> </div> <div> <div>23</div> <div>—</div> </div> <div> <div>24</div> <div>001</div> <div>26</div> </div> <div> <div>27</div> <div>—</div> </div> <div> <div>28</div> <div>01</div> <div>29</div> </div> <div> <div>30</div> <div>X</div> <div>31</div> </div> <div> <div>32</div> <div>1</div> </div> </div>																			
<div> <div> <div>ACTION TAKEN</div> <div>18</div> <div>H</div> <div>19</div> </div> <div> <div>FUTURE ACTION</div> <div>34</div> </div> <div> <div>EFFECT ON PLANT</div> <div>Z</div> <div>20</div> </div> <div> <div>SHUTDOWN METHOD</div> <div>Z</div> <div>21</div> </div> <div> <div>HOURS</div> <div>22</div> <div>0000</div> <div>40</div> </div> <div> <div>ATTACHMENT SUBMITTED</div> <div>Y</div> <div>23</div> </div> <div> <div>NPRD-4 FORM SUB.</div> <div>N</div> <div>24</div> </div> <div> <div>PRIME COMP. SUPPLIER</div> <div>Z</div> <div>25</div> </div> <div> <div>COMPONENT MANUFACTURER</div> <div>Z</div> <div>9</div> <div>9</div> <div>9</div> <div>26</div> <div>47</div> </div> </div>																			
<div> <div>33</div> <div>34</div> <div>35</div> <div>36</div> <div>37</div> <div>41</div> <div>42</div> <div>43</div> <div>44</div> </div>																			
<div> <div>CAUSE DESCRIPTION AND CORRECTIVE ACTIONS</div> <div>27</div> </div>																			

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E	28	1	0	0	29	NA	30
45	46	47	48	49	50	51	52	53	54
B		Offsite computer verification							
31	32	33	34	35	36	37	38	39	40

PERSONNEL EXPOSURES		TYPE		DESCRIPTION	
NUMBER					
1	7	0	0	0	NA

7	8	9	10	11	12	NA	80
LOSS OF OR DAMAGE TO FACILITY (43)							
TYPE		DESCRIPTION					

ISSUED DESC  
2 0 L N (44) S PDR ADOCK 05000260 PDR  
S

PHONE: (205) 729-0832

LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 82001 R1 Technical Specification Involved Tables 3.5.I-3 & 3.5.I-4

Reported Under Technical Specification 6.7.2.A.(8) \* Date Due NRC

Date of Occurrence 1/15/82 Time of Occurrence 1130 Unit 2

Identification and Description of Occurrence:

During offsite verification of process computer programming changes involving data shown in Tables 3.5.I-3 and 3.5.I-4, it was discovered that an input error had been made. This error could have allowed operation in excess of the limits of Tables 3.5.I-3 and 3.5.I-4 without being detected by the process computer.

Conditions Prior to Occurrence:

Unit 1 at 100%

Unit 2 at 100%

Unit 3 in refueling outage.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence:

Personnel error during the input of a single data point and failure during initial verification to detect the error. The error was detected during a comparison which by procedures, is performed offsite.

Analysis of Occurrence:

There was no effect on the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

The error was corrected within 30 minutes of notification. A review was made of the operating parameters since this data had been entered, and it was determined that no operational limits had been exceeded. Since the error could have been detected during initial verification, personnel involved will be instructed in, and additional emphasis placed on, the detection of this type error.

Failure Data:

There were no previous similar events.

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: 