

CONTROL BLOCK:

1						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	3	(2)	0	0	-	0	0	0	0	0	0	-	0	0	(3)	4	1	1	1	1	(4)		(5)					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37				
LICENSEE CODE								LICENSE NUMBER																		LICENSE TYPE					CAT		58	

CON'T

REPORT SOURCE 7 8 60 61 68 69 74 75 80

DOCKET NUMBER 0 5 0 0 0 2 9 6 7 0 4 1 5 8 2 8 0 5 1 3 8 2 9

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While unit 3 was returning to service following a refueling outage, surveillance
0 3 | functional tests for reactor low water level, SI 4.1.A-7, (TS Table 4.1.A), and
0 4 | pressure suppression chamber high level, SI 4.2.B-27, (TS Table 4.2.B) were not
0 5 | performed within the required 1 month frequency. There was no effect on the health
0 6 | or safety of the public as these surveillance tests were performed both before
0 7 | and after startup, but not within the required time band.

0 8 | _____

7 8 9

0 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP SUBCODE		VALVE SUBCODE		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22		
		Z	Z	D		Z		Z	Z	Z	Z	Z	Z	Z	Z		
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17		21	22	23	24	25	26	27	28	29	30	31	32				
		8	2		0	1	5	/	0	3	L		0				
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47			
X	G	Z	Z		Z				Y		N	Z	Z	9	9	9	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Monitoring of surveillance tests performed before startup from refueling outage
1	1	failed to determine that required performance frequencies for SI 4.1.A-7 (FT) and
1	2	SI 4.2.B-27 (FT) were not met. Scheduling procedures will be revised to clarify
1	3	method to reschedule periodic SIs after a refueling outage.

1	3
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FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION						
1	5	H	28	000	29	N/A	30	B	31	Second party verification	32

ACTIVITY		CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	Z	(33)	Z	(34)	N/A		N/A	(36)

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION						
1	7	0	0	0	(37)	Z	(28)	N/A		

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	0	0	0	40 N/A

		80	
LOSS OF OR DAMAGE TO FACILITY			
TYPE	DESCRIPTION	(43)	
I	Z	(42)	N/A

8 9 10 30

PUBLICITY

ISSUED DESCRIPTION (45)

2 0 N (44)

8205210316 820513
PDR ADOCK 05000296
S PDR

NRC USE ONLY

NAME OF PREPARER Gable Campbell

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LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8215 Technical Specification Involved Table 4.1.A and 4.2.B
Reported Under Technical Specification 6.7.2.b.(3) * Date Due NRC 5/15/82

Event Narrative:

On April 10, 1982, unit 1 was operating at 333 MWe, and unit 2 was operating at 1,042 MWe. Neither unit was affected by this event. Unit 3 had been in cold shutdown for refueling outage since October 30, 1981 and was affected by the event.

Control rod withdrawal was initiated at 0849, April 10, 1982 for startup. The unit was manually scrammed at 1657, April 12, 1982 for low-pressure turbine "C" inspections and was in cold shutdown at 0115, April 13, 1982.

On April 15, 1982 it was discovered that surveillance tests for reactor low water level (Surveillance Instruction 4.1.A-7) and suppression chamber high level (Surveillance Instruction 4.2.B-27) were not performed within the required 1 month frequency. SI 4.1.A-7 and SI 4.2.B-27 were performed 39 days and 50 days, respectively, after their prestartup performance.

There was no danger to the health or safety of the public, plant employees, or equipment at any time.

Surveillance tests scheduling procedures will be revised to clarify the method to reschedule periodic surveillance tests after a refueling outage.

* Previous Similar Events:

None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP