

CONTROL BLOCK:

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8							14												25									57	CAT	58
		LICENSEE CODE						LICENSE NUMBER														LICENSE TYPE									

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 2 0 8 8 2 8 0 3 1 0 8 2 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

0 2 With reactor mode switch in run & performing HNP-2-3410, RCIC Steam Line
0 3 dP Instrument FT&C, switch 2E51-N018 was found to actuate at +142.1"
0 4 H₂O. Tech Spec Table 3.3.2-2 requires actuation at $\leq 300\%$ of rated flow
0 5 which corresponds to $\leq +111"$ H₂O plus 15" H₂O head correction. The re-
0 6 dundant switch 2E51-N017 was operable. The health & safety of the pub-
0 7 lic was not affected. This is a non-repetitive event.

08 _____ 8

SYSTEM CODE I B 11		CAUSE CODE D 12		CAUSE SUBCODE C 13		COMPONENT CODE I N S T R U 14		COMP. SUBCODE S 15		VALVE SUBCODE Z 16	
ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 22		ATTACHMENT SUBMITTED Y 23	
EVENT YEAR 8 2		SEQUENTIAL REPORT NO. 0 1 6		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0		PRIME COMP. SUPPLIER N 24	
NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER B 0 8 0 26		ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20	
SHUTDOWN METHOD Z 21		HOURS 0 0 0 22		ATTACHMENT SUBMITTED Y 23		NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER B 0 8 0 26	

1 0 The cause of the event has been attributed to admin. controls. On 1-11-82,

1 1 HNP-2-3410, Rev. 11 was SRO'ed to change the setpoint from 142" H₂O to

1 2 120" H₂O. A permanent revision to Rev. 11 was submitted on 1-12-82. Be-

1 3 fore Rev. 12 was approved, the instrument was recalibrated under Rev. 11

1 4 & therefore was outside Tech Specs. A recalibration was performed.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS 3 0 2 9 NA OTHER STATUS 30 METHOD OF DISCOVERY B 31 SURVEILLANCE TEST 32

1 5 E 28 0 2 9 29 NA B 31 Surveillance Test 32

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 3 33 10 34 11 44

AMOUNT OF ACTIVITY (35)

NA

45 80

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES

NUMBER		TYPE	DESCRIPTION
1	7	(37) Z	(38) NA (39)

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	B	0	0	0	40 NA

1 9		2 0		3 1		4 2		5 3		6 4		7 5		8 6		9 7		10 8		11 9		12 0	
LOSS OF OR DAMAGE TO FACILITY																							
TYPE		DESCRIPTION																					
1	9	Z	42	NA																			
0005010005 000210																							

7 8 9 10
PUBLICATION
ISSUED DESCRIPTION (45)
2 0 N (44) NA
8205210035 820310
PDR ADDCK 05000366
S PDR
NRC USE ONLY
68 69

NAME OF PREPARED G. L. Coggin - Supt. Plt. Eng. Serv.

PHONE: 912-367-7851

LER #: 50-366/1982-016
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-366

Narrative Report
for LER 50-366/1982-016

On 2-8-82, with Unit 2 at steady state 29% thermal power, the monthly surveillance procedure (HNP-2-3410, Rev. 12) "RCIC Steamline Hi dP Instrument FT&C" was being performed when it was found that the inboard Hi dP switch (2E51-N018) setpoint exceeded the Tech Spec limit (Table 3.3.2-2) of 111" + 15" head (corresponding to 300% of rated steam flow). The switch actuated at 142.1" H₂O. The redundant RCIC outboard Hi dP switch (2E51-N017) was operable as was the HPCI system. There were no effects upon public health and safety due to this non-repetitive event.

The cause of this event was due to a failure of administrative controls. Procedure HNP-2-3410, Rev. 11 (RCIC Steam Line dP Instrument FT&C) had been SRO'ed to reflect changes to the setpoint for 2E51-N018. The method of handling temporary changes to procedures had been changed previously which inadvertently allowed for use of a revision of the procedure which was not current if the procedure had been SRO'ed and a permanent revision reflecting these changes had not been distributed to the various procedure manual sets.

On 1-11-82, HNP-2-3410, Rev. 11 was SRO'ed to reflect a change in setpoint on 2E51-N018 from 142" to 120" WC (Head correction included). On 1-12-82, a permanent revision to HNP-2-3410, Rev. 11, incorporating the SRO changes, was submitted for approval. Prior to the issuance of Rev. 12 of HNP-2-3410 on 2-4-82, calibration again was performed for 2E51-N018 on 1-28-82, under Rev. 11. Persons calibrating the instrument were not aware of the existence of an SRO'ed change to HNP-2-3410, Rev. 11 prior to calibrating the instrument on 1-28-82, and therefore the instrument was calibrated to the wrong setpoint (142") which exceeded the Tech Spec limit established on 1-11-82. The instrument calibration became due again on 2-8-82, and 2E51-N018 was found to be outside Tech Specs under Rev. 12 of HNP-2-3410. The instrument was immediately recalibrated to the 111" setpoint. Plant personnel have been reminded of the differences between a temporary (SRO) change and a permanent procedure revision and the need to be aware of any SRO change which might need to be repeated prior to issuance of a revised procedure.