

# ATTACHMENT G LICENSEE EVENT REPORT

LAP-1500-5

Rev 2

Date March 12, 1982

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 23

LICENSEE CODE 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CONT

REPORT SOURCE 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

On April 19, 1982 the Station Vent Stack Flow Recorder was reading downscale.

Based on known operating conditions the stack flow was estimated to be 300,000 cfm.

At the time of this event, fuel was being loaded for the first time. Safe operation

of the Unit was maintained at all times.

SYSTEM CODE 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

LER/RO REPORT NUMBER 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

ACTION TAKEN 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

It was determined that the flow transmitter had failed and caused the recorder to

read downscale. The flow transmitter was repaired and the Station Vent Stack

Flow Recorder was declared operable at 2040 on April 20, 1982.

FACILITY STATUS 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

ACTIVITY CONTENT RELEASED OF RELEASE 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

PERSONNEL EXPOSURES NUMBER 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

PERSONNEL INJURIES NUMBER 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

LOSS OF OR DAMAGE TO FACILITY TYPE 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

PUBLICITY ISSUED 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

8205200082 820507 PDR ADOCK 05000373 PDR

- A. LER NUMBER 82-002/03L-0
- B. LICENSEE NAME Commonwealth Edison Company
- C. FACILITY NAME LaSalle County Nuclear Station - Unit 1
- D. DOCKET NUMBER 050-373

E. EVENT DESCRIPTION

On April 19, 1982 the Control Room operator noticed the Station Vent Stack Flow Recorder, OFR-VR019, was reading downscale. Based on known operating conditions the stack flow was estimated to be 300,000 cfm. A work request was initiated to investigate and correct the problem.

F. PROBABLE CONSEQUENCES OF THE OCCURRENCE

At the time of this event, LaSalle Unit One was undergoing initial fuel and there was no irradiated fuel on site. The probability of any radioactive releases to the environment at this time was negligible. Therefore, the health and safety of the public was not affected. Safe operation of the Unit was maintained at all times and estimated stack flow readings were taken every four hours in accordance with Technical Specification 3.3.7.11.

G. CAUSE

The cause of this occurrence was the flow transmitter core hung up at its zero point. This caused the recorder to read downscale. The flow transmitter was manufactured by Hays Republic, Model 252A.

H. CORRECTIVE ACTION

A work request was initiated to correct the problem of the chart recorder reading downscale. Under this work request the flow transmitter was repaired and the Station Vent Stack Flow Recorder was declared operable at 2040 on April 20, 1982.