

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	N	C	M	G	S	1	2	0	0	-	0	0	0	0	0	0	3	4	1	1	1	1	4	5							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31							
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE						CAT 58	

01	L	8	0	5	0	0	0	3	6	9	7	0	3	0	2	8	2	8	0	4	2	2	8	2	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE						REPORT DATE					

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 While draining the Reactor Coolant System for steam generator inspection, inves-  
03 tigation of a residual heat removal (ND) pump low discharge pressure alarm resulted  
04 in ND pump 1A being stopped due to signs of cavitation. With the redundant pump  
05 1B out of service for maintenance, no means existed for removing core residual  
06 heat which violates T.S.3.4.1.4 and is reportable per T.S.6.9.1.13(b). Analysis  
07 indicates that ND could have been shutdown almost 4 hours before the onset of  
08 boiling. Since ND was restored in less than an hour, and the consequences of boiling  
7 8 could have been mitigated, health and safety of the public were unaffected.

09	C	F	11	B	12	A	13	I	N	S	T	R	U	14	T	15	Z	16	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE							
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.									
18		ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-A FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
19		X		F		Z		Z		0000		Y		N		L		Z999	
20		21		22		23		24		25		26		27		28		29	

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 A misapplication of the transmitter for the control board level gauge led to in-  
11 accurate indication of the Reactor Coolant (NC) System water level. NC level was  
12 raised to the minimum level for ND operation, and normal ND flow was resumed. A  
13 modification to have the reference leg of the transmitter connected to the PORV  
14 discharge line, redundant level indication, and an expanded scale in the normal  
7 8 NC level range for ND operation is planned.

15	X	28	0	0	0	29	Mode 5	30	A	31	Low discharge pressure alarm	32
7	8	9	10	11	12	13	14	15	16	17	18	19
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				

16	Z	33	Z	34	N/A	35	N/A	36
7	8	9	10	11	12	13	14	15
ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		

17	0	0	0	37	Z	38	N/A	39
7	8	9	10	11	12	13	14	15
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION		

18	0	0	0	40	N/A	41
7	8	9	10	11	12	13
PERSONNEL INJURIES		NUMBER		DESCRIPTION		

19	Z	42	N/A	43	8205180621	44
7	8	9	10	11	12	13
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		

20	N	44	N/A	45		46
7	8	9	10	11	12	13
PUBICITY		ISSUED		DESCRIPTION		

NRC USE ONLY

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