



Carolina Power & Light Company

USNRC REGION II
ATLANTA, GEORGIA

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H. B. ROBINSON STEAM ELECTRIC PLANT
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550

APR 29 1982

Robinson File No: 13520A

Serial: RSEP/82-824

Mr. James P. O'Reilly
Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET 50-261
LICENSE NO. DPR-23
10CFR21 5-DAY REPORT

Dear Mr. O'Reilly:

The attached form provides the information required by 10CFR21 for the 5-day written report. Results of the reactor pressure vessel inservice inspection will be reported under separate cover at the end of the inspection.

If you have any questions concerning this letter, please contact me.

Very truly yours,

R. B. Starkey, Jr.
General Manager
H. B. Robinson SEG Plant

FMG/bs

Enclosure

cc: R. C. DeYoung (2)
R. A. Hartfield

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NRC - 10CFR21 NOTIFICATION FORM

Robinson File No. 13520A

Report Date: April 29, 1982

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT, UNIT NO. 2
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550

Docket No. 50-261

License No. DPR-23

1. Nature of defect or failure to comply:

The as built drawings for the Reactor Pressure Vessel (RPV) are incorrect which is a deviation in the requirement of the reactor pressure vessel procurement document.

2. Date Identified: April 24, 1982

3. Basic component information (if applicable):

- a. Supplier: Combustion Engineering
- b. Component Quantity: One
- c. Where Located: Reactor Pressure Vessel

4. Nature of the defect or failure to comply and the safety hazard which was or could be created:

During construction of the RPV the intermediate shell was rotated 15° with respect to the lower shell. This resulted in the intermediate shell longitudinal welds being located in a different position than specified on the RPV drawings. This error in the as built drawings could result in failure to inspect the longitudinal welds during the inservice inspection of the RPV which could allow flaws (if any were to exist) in the welds to go undetected.

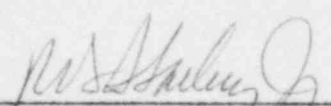
5. Advice related to the defect or failure to comply received from supplier:

The vendor recommended that the drawings be updated. Since this defect only effects the ISI program which the vendor is not a part of, no other recommendation was made.

6. Corrective action that was, is, will be taken; and length of time that has been or will be taken to complete the action: (Attach additional sheets as necessary.)

The Reactor Pressure Vessel will be inspected using the proper locations for the intermediate shell longitudinal welds. This inspection will be completed during the 1982 refueling outage.

Submitted By: _____



Plant General Manager