

U.S. NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
 /0/1/ /V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT
 /0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/8/ (7) /0/4/1/6/8/2/ (8) /0/5/0/7/8/2/ (9)
 SOURCE DOCKET NUMBER EVENT DATE REPORT DATE
 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On April 16, 1982, with the Unit in Mode 3, Auxiliary Feed Pump 1-FW-P-3B was /
 /0/3/ / inoperable for a period of 78 minutes. Since 1-FW-P-3A was lined up by an /
 /0/4/ / approved procedure to feed the "B" Steam Generator to remove decay heat and since/
 /0/5/ / 1-FW-P-3B was operable within the time required by the Action Statement, the /
 /0/6/ / health and safety of the general public were not affected. /
 /0/7/ / /
 /0/8/ / /

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
/0/9/ /W/G/ (11)	/A/ (12)	/A/ (13)	/C/K/T/B/R/K/ (14)	/A/ (15)	/Z/ (16)
LER/RO REPORT NUMBER	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.
(17) /8/2/	/-/	/0/2/1/	/ \ /	/0/3/	/L/ /-/ /0/

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME SUPPLIER	COMP. MANUFACTURER
/X/ (18)	/Z/ (19)	/Z/ (20)	/Z/ (21)	/0/0/0/0/ (22)	/Y/ (23)	/N/ (24)	/A/ (25)	/I/2/0/2/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The control switch slipped when attempting to place it in the pull-to-lock posi- /
 /1/1/ / tion and the pump momentarily re-energized while it was slowing down resulting in /
 /1/2/ / an overcurrent trip. The motor was bridged and meggered, the breaker was checked, /
 /1/3/ / and the pump was verified operable by the performance of its surveillance test. /
 /1/4/ / /

FACILITY STATUS	%POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
/1/5/ /G/ (28)	/0/0/0/ (29)	/ NA / (30)	/A/ (31)	/ Operational Event /
ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)	
/1/6/ /Z/ (33)	/Z/ (34)	/ NA /	/ NA /	
PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)		
/1/7/ /0/0/0/ (37)	/Z/ (38)	/ NA /		
PERSONNEL INJURIES NUMBER	DESCRIPTION (41)			
/1/8/ /0/0/0/ (40)	/ NA /			
LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION (43)			
/1/9/ /Z/ (42)	/ NA /			
PUBLICITY ISSUED	DESCRIPTION (45)			
/2/0/ /N/ (44)	/ NA /			

NRC USE ONLY

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Virginia Electric and Power Company
North Anna Power Station, Unit No. 1
Docket No. 50-338
Report No. LER 82-021/03L-0

Attachment: Page 1 of 1

Description of Event

On April 16, 1982, with the Unit in Mode 3, Auxiliary Feed Pump 1-FW-P-3B was inoperable for a period of 78 minutes. This event is contrary to T.S. 3.7.1.2 and reportable pursuant to T.S. 6.9.1.9.b.

Probable Consequences of Occurrence

Since 1-FW-P-3A was lined up by an approved operating procedure to feed the "B" Steam Generator to remove decay heat and maintain water inventory in the steam generator and since 1-FW-P-3B was operable within the time required by the Action Statement, the health and safety of the general public were not affected.

Cause of Event

The control switch slipped when attempting to place it in the pull-to-lock position and the pump momentarily re-energized while it was slowing down resulting in an overcurrent trip.

Immediate Corrective Action

The operable motor driven Auxiliary Feed Pump 1-FW-P-3A was immediately lined up to supply the "B" Steam Generator. The affected breaker was racked out and inspected and found to be satisfactory. The pump motor was bridged, meggered and verified operable by the satisfactory performance of its surveillance test. No damage resulted to the breaker or pump motor.

Scheduled Corrective Action

No scheduled corrective action is taken.

Actions Taken to Prevent Recurrence

No further action is taken to prevent recurrence.

Generic Implications

There are no generic implications resulting from this event.