

### LICENSEE EVENT REPORT

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	C	B	E	P	1	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5		
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE				30	57	CAT 58	

CON'T

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	-	0	3	2	5	7	0	3	2	9	8	2	8	0	4	2	6	8	2	9
60	61									68	69						74	75						80

DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During plant operation, a comparison of RTBG indications of suppression chamber water

0 3 level revealed that RTBG instrument, 1-CAC-LR-2602, indicated a level of -31.5" while

0 4 RTBG instrument, 1-CAC-LI-2601-3, indicated a level of -28". A check of the local

0 5 level indicator determined the actual level to be -28". This event did not affect the

0 6 health and safety of the public.

08 Technical Specifications 3.3.5.3, 6.9.1.9b 80

7	8	9	SYSTEM CODE		CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE		COMP. SUBCODE	VALVE SUBCODE							
0	9		I	E	B	A	I	N	S	T	R	U	T	Z			
7		8	9	10	11	12	13		18	19		20					
(17) LERIO REPORT NUMBER			EVENT YEAR			SEQUENTIAL REPORT NO.			OCCURRENCE CODE	REPORT TYPE		REVISION NO.					
			8	2	—	0	4	4	/	0	3	L	—	0			
			21	22	23	24	25	26	27	28	29	30	31	32			
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER				
X	C	Z	Z		0	0	0	0	Y	Y		N		B	0	4	C
18	19	20	21		37	38	39	40	41	42		43		44	45	46	47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This event resulted from a change in trickle flow to the wet reference leg of the 2602  
1 1 recorder transmitter, I-CAC-LT-2602, Model No. BQ15221. The trickle flow change caused  
1 2 the transmitter to sense an incorrect differential pressure. The trickle flow to the  
1 3 transmitter was properly established, and the transmitter was calibrated and returned  
1 4 to service.

7 8 9

FACILITY STATUS (28) 1 5 E

% POWER 0 5 9 (29)

OTHER STATUS (30) NA

METHOD OF DISCOVERY (31) A

DISCOVERY DESCRIPTION (32) Operator Surveillance

10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA NA NA

2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	3	0	0	0	40 NA

7		8		9		11		12	
LOSS OF OR DAMAGE TO FACILITY									
TYPE				DESCRIPTION					
1	9	Z	42	NA					

7 8 9 10  
PUBICITY  
ISSUED DESCRIPTION (45) 8205180 331 NA  
2 0 N (44) 68 69 80  
NRC USE ONLY

NAME OF PREPARER M. J. Pastva, Jr.

PHONE: (919) 457-9521

LER ATTACHMENT - RO #1-82-44

Facility: BSEP Unit No. 1

Event Date: March 29, 1982

As a result of an event involving this instrumentation on Unit No. 1, as reported in LER 1-81-07 and a post-TMI requirement, a plant modification package (1-80-78 for Unit No. 1 and 2-80-99 for Unit No. 2) has been developed. This modification will install a surge volume reservoir in the reference leg in order to increase the accuracy and reliability of this instrument, and remove the requirement to have flow in the reference leg to ensure that it is full. These modifications will be installed during the 1982 refueling outages on Unit Nos. 1 and 2.