

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1	REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
7	8	L	6	0	5	0	0	0	3	2	1	7	0	4	0	8	8	2	8	0	5	0	6	8	2	9															
		60	61	68										69	74										75	80															

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With the plant at steady state power of 2434 MWt and performing surveillance
0 3 procedure, HNP-1-3155, LPCI Discharge Line Level Instrument Functional Test
0 4 and Calibration, Level Switch, 1E11-N041, was found inoperative and redundant
0 5 level switch 1E11-N040 was operable. Tech Specs Section 4.5.H.4 requires
0 6 that this switch be tested once per month. Plant operation was placed in a
0 7 30 day LCO as a result of this event. This is a non-repetitive event. The
0 8 health and safety of the public was not affected by this event.

0	9	SYSTEM CODE I		E	11	CAUSE CODE X		12	CAUSE SUBCODE Z		13	COMPONENT CODE I					N	S	T	R	U	14	COMP. SUBCODE S		15	VALVE SUBCODE Z		16
7	8																											
17		LER/RO REPORT NUMBER		EVENT YEAR 8		2	23	SEQUENTIAL REPORT NO. 0		2	6	27		OCCURRENCE CODE 0		3	REPORT TYPE L		31		REVISION NO. 0		32					
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		22		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		CC**COMPONENT MANUFACTURER		26								
B	18	Z	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	N	25	R	2	9	0	26						
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47														

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Level switch 1E11-N041 was found to have a bent float rod. The float rod

1 1 was straightened, the switching assembly was reassembled and successfully

1 2 calibrated per HNP-1-5278, Robertshaw Level AC Calibration Procedure.

1	3	
1	4	

FACILITY STATUS (28) 1 5 E 7 8 9

% POWER 1 0 0 29 10 12 13

OTHER STATUS (30) NA 44

METHOD OF DISCOVERY (31) B 45 46

DISCOVERY DESCRIPTION (32) Surveillance Testing 80

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 33 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45 90

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION (39)				
1	7	0	0	0	(37)	Z	(38)	NA	

7	8	9	11	12	13	80
			PERSONNEL INJURIES			
			NUMBER	DESCRIPTION	(41)	

7 8 9 10 11 12 NA 80

1 9		Z	(42)	NA
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7 8 9 10 80
PUBLICITY
ISSUED - DESCRIPTION (45) 820518A 316 NRC USE ONLY

7 8 9 10 NA 68 69 80

NAME OF PREPARER R. T. Nix, Supt. of Maint.

PHONE: 912-367-7851

LER No.: 50-321/1982-026
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1982-026

On April 8, 1982, with the reactor at steady state power of 2434 MWt and performing surveillance procedure HNP-1-3155, LPCI Discharge Line Level Instrument Functional Test and Calibration, level switch 1E11-N041 was found inoperative and redundant level switch 1E11-N040 was operable. Tech Specs Section 4.5.H.4 requires that this switch be tested once per month. Plant operation was placed in a 30 day LCO as a result of this event. This is a non-repetitive event. The health and safety of the public was not affected by this event.

As a result of this event a Standing Order No. 82-8 was initiated on April 8, 1982, to fill and vent the "A" RHR line once a shift. A Maintenance Request, 1-82-1385, was also written to repair the level switch. The level switch was found to have a bent float rod. The float rod was straightened, the switching assembly was reassembled and calibrated per HNP-1-5278, Robertshaw Level AC Calibration Procedure. The Maintenance Request was completed on April 9, 1982, and the Standing Order lifted on April 12, 1982.

A review of Unit II level switches revealed no inherent problems.