



TOLEDO
EDISON

May 8, 1982

Dear Mr. Stolz:

Toledo Edison is currently in an outage which may involve major repair activities. The impact on available resources and, therefore, on the attached schedule is not fully known. We will keep you apprised of any changes

H. Brown

Attachment

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10 CFR 50.54 (f)
SUBMITTAL IN RESPONSE
FOR
DAVIS-BESSE NUCLEAR POWER STATION
UNIT 1
FACILITY OPERATING LICENSE NO. NPF-3

This letter is submitted in conformance with 10 CFR 50.54 (f) relating to Mr. Darrell G. Eisenhut's letter of March 17, 1982. This deals with Post-TMI Requirements (Generic Letter No. 82-05), Enclosure 1.

By *[Signature]*
Vice President, Nuclear

Sworn to and subscribed before me this 8th day of May, 1982

Laurie A. Brudzinski
Notary Public

LAURIE A. BRUDZINSKI
Notary Public, State of Ohio
My Commission Expires May 16, 1986

Docket No. 50-346
 License No. NPF-3
 Serial No. 813
 May 8, 1982

NUREG-0737 ITEMS LICENSEE RESPONSE

<u>Item</u>	<u>Title</u>	<u>Description</u>	<u>NUREG-0737 Schedule</u>	<u>Toledo Edison Letters</u>	<u>Toledo Edison Schedule</u>	<u>Remarks</u>
I.A.3.1	Simulator Exams	Include simulator exams in licensing examinations	10/1/81	8/4/80, #641 9/14/81, #741	-	Completed
II.B.2	Plant Shielding	Modify facility to provide access to vital areas under accident conditions.	1/1/82	3/21/80, #601	-	No modifications proposed from the study of II.B.2.1.
II.B.3	Post-accident Sampling	Install upgrade post-accident sampling capability.	1/1/82	2/19/82, #779	12/31/82	All outage related work will be completed during the current refueling outage. Operators' panel will be installed after outage with operation by the end of 1982. Interim Measures: All interim systems are operational and will remain so until the upgraded systems are operational.
II.E.4	Training for Mitigating Core Damage	Complete training program.	10/1/81	7/31/81, #740 3/16/82, #796	-	Completed
II.E.1.2	Aux. Feedwater Initiation & Flow Indicator	Modify instrumentation to level of safety grade	7/1/81	3/21/80, #601 9/16/81, #742	Refueling Outage 1982	Current initiation system is safety grade. Presently modifying flow indication to safety grade, one per train. Steam Generator level is redundant and safety grade. Interim Measures: Currently installed control grade flow indicators will remain (one per train).

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II.E.4.2	Containment Iso- lation Dependability	Part 5 - lower containment pressure setpoint to level compatible with normal operation	7/1/81	1/30/81, #685	-	Completed. NRC letter dated 4/14/82 (Log No. 961) Contained Safety Evalu- ation Report for Item II.E.4.2.
		Part 7 - isolate purge and vent valves on radiation signal.	7/1/81		-	Completed. Part of original design.
II.F.1	Accident Monitoring	(1) install noble gas effluent monitors.	1/1/82	4/20/82, #1-216	Refueling Outage 1982	Although an extended range Containment Air Monitoring System is being replaced during the current outage, to insure sample analysis capability for the full range of NRC source terms of NUREG-0737, a grab sample system is being provided to meet this item.
		(2) provide capability for effluent monitoring of iodine.	1/1/82	1/25/82, #779 4/20/82, #1-216	Refueling Outage 1982	Although an extended range Containment Air Monitoring System is being replaced during the current outage, to insure sample analysis capability for the full range of NRC source terms of NUREG-0737, a grab sample system is being provided to meet this item.
		(3) install in-containment radiation-level monitors.	1/1/82	1/25/82, #773	Refueling Outage 1982	
		(4) provide continuous indica- tion of containment pressure	1/1/82		Refueling Outage 1982	Containment pressure indication is being extended to 5 times design.

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		(5) provide continuous indication of containment water level.	1/1/82		Refueling Outage 1982	Two part level indication is provided to a level of 0-4 feet (Narrow Range) and 0-55 feet (Wide Range) in the Containment Building.
		(6) provide continuous indication of hydrogen concentration in containment.	1/1/82		Refueling Outage 1982	The current indicator range is being extended to 0-10% hydrogen concentration.
11.K.2.10	Safety Grade Trip	Install anticipatory reactor trips.	7/1/81	7/24/81, #735 9/8/81, #744 1/5/82, #765 4/14/82, #808	1st Refueling 6 mos. after NRC approval if no changes	Toledo Edison committed on December 30, 1980 (Serial No. 670) to install the Safety Grade Trip System (ARTS) the first refueling outage 6 months after NRC approval. Toledo Edison ARTS system is under current staff review. Compensatory Measure: Until the Final ARTS is installed and operational the Interim ARTS will remain functional.

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