

LICENSEE EVENT REPORT

UPDATED REPORT

PREVIOUS REPORT DATE: 2/2/82

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: 1

0 1 I L D R S 3 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 14 15 25 26 30 37 CAT 38

CON'T
0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 0 1 0 7 8 2 3 0 4 1 7 8 2 9
7 8 9 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 During refueling outage, while local leak rate testing per DTS-250-1, it was determined
0 3 that the outboard MSIV's 3-203-2B and 3-203-2D showed leakages at rates of 49.15 and 30.80
0 4 SCFH respectively, in excess of 11.5 SCFH, the limit given in Tech. Spec. 4.7.g.2.C. This
0 5 event had minimal effect on public safety since there was no leakage from the respective
0 6 inboard isolation valves. Similar occurrence reported by R.O. 81-08 on Docket 50-237.
0 7
0 8

0 9 SYSTEM CODE C D 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE P 15 VALVE SUBCODE D 16
7 8 9 10 11 12 13 18 19 20
17 LER/RO REPORT NUMBER 8 2 21 22 SEQUENTIAL REPORT NO. 0 0 2 24 26 OCCURRENCE CODE 0 3 28 29 REPORT TYPE X 30 31 REVISION NO. 1 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS 22 ATTACHMENT SUBMITTED N 23 NPRO-4 FORM SUB. N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER C 6 6 5 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 The cause for each occurrence was packing leakage. The valve stem leak-off lines were
1 1 isolated and the packing tightened. The MSIV's retested satisfactorily with a final
1 2 leakage of zero SCFH.
1 3
1 4

1 5 FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Local Leak Rate Test 32
7 8 9 10 12 13 44 45 46 80
1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36
7 8 9 10 11 44 45 80
1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39
7 8 9 10 11 12 13 44 45 80
1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41
7 8 9 10 11 12 13 44 45 80
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43
7 8 9 10 11 12 13 44 45 80
2 0 PUBLICITY ISSUED N 44 DESCRIPTION N/A 45
7 8 9 10 11 12 13 44 45 80

NAME OF PREPARER Ed Rowley

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PDR AD0CK 05000249
S PDR

NRC USE ONLY

2-928
0-0



Commonwealth Edison

DEVIATION REPORT

UPDATE REPORT

PREVIOUS REPORT DATE: 2/2/82

DVR NO. 12 - 3 - 82 - 2
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION
Excessive Leakage Through The "B" Outboard MSIV

OCCURRED 1-7-82 0800
DATE TIME

SYSTEM AFFECTED 203 PLANT STATUS AT TIME OF EVENT
Main Steam MODE Shutdown PWR(MWT) 0 LOAD(MWE) 0 TESTING ☒ YES ☐ NO

DESCRIPTION OF EVENT
While performing a local leak rate test per DTS 250-1, MSIV 3-203-28 was found to be leaking at a rate of 49.15 SCFH in excess of the 11.5 SCFH limit per Tech. Spec. 4.7.g.2.c. The valve will be retested following repairs by Mechanical Maintenance.

10 CFR50.72 NRC RED PHONE ☐ ☒
NOTIFICATION MADE YES NO

EQUIPMENT FAILURE 17975
☒ YES ☐ NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Ed Rowley DATE 1/9/82

PART 2 OPERATING ENGINEER'S COMMENTS
This failure exceeded the single MSIV leakage limit.
Indications are that the inboard valve is not leaking, ie., small or zero through-leakage.
The official retest will be performed with Rx water level below the steam lines.

- ☐ EVENT OF PUBLIC INTEREST
☐ TECH. SPEC. VIOLATION
☐ NON REPORTABLE OCCURRENCE
☐ 14 DAY REPORTABLE/T.S.
☒ 30 DAY REPORTABLE/T.S. 6.B.2.d.
☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #
L.E.R. # 82-02/03X-1

☐ 24-HOUR NRC NOTIFICATION REQ'D
TELEPH Tom Tongue (courtesy) 1/11/82 1030
REGION III DATE TIME
TELEGM/TELECOPY REGION III DATE TIME
☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21
☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21
TELEPH F. A. Palmer 1/11/82 1159
CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED

Michael Wright
OPERATING ENGINEER

1/11/82
DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEW

J. Brunner 4/23/82
Douglas Post
STATION SUPERINTENDENT
Michael Wright 4-26-82
DATE

RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION



Commonwealth Edison

DEVIATION REPORT

UPDATE REPORT

PREVIOUS REPORT DATE: 2/2/82

DVR NO. 12 - 3 - 82 - 9
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION
Failure of the 3-203-2D to Pass LLRT
OCCURRED 1/20/82 1400
DATE TIMESYSTEM AFFECTED 203 PLANT STATUS AT TIME OF EVENT
Main Steam MODE Shutdown, PWR(MWT) 0, LOAD(MWE) 0 TESTING
YES NODESCRIPTION OF EVENT
While local leak rate testing per DTS 250-1, MSIV 3-203-2D was found to
be leaking at a rate of 30.80 SCFH which is in excess of the 11.5 SCFH limit per Tech.
Spec. 4.7.g.2.c.10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE YES NOEQUIPMENT FAILURE
YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Edward Rowley DATE 1/22/82PART 2 OPERATING ENGINEER'S COMMENTS
The leakage will be reduced to less than the Tech. Spec.
limit prior to Rx startup from refueling.

- ☐ EVENT OF PUBLIC INTEREST
☐ TECH. SPEC. VIOLATION
☐ NON REPORTABLE OCCURRENCE
☐ 14 DAY REPORTABLE/T.S.
☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.d
☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #

L.E.R. #

Combined with 82-02/03X-1
DVR 12-3-82-2

- ☐
- 24-HOUR NRC NOTIFICATION REQ'D

TELEPH Tom Tongue (courtesy) 1/25/82 0930
REGION III DATE TIMETELEGM/TELECOPY N/A
REGION III DATE TIME

- ☐
- CECO CORPORATE NOTIFICATION MADE
-
- IF ABOVE NOTIFICATION IS PER 10CFR21

- ☐
- 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH F. A. Palmer 1/25/82 1505
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWED

Michael Wright

1/25/82

OPERATING ENGINEER

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE

SUPPLEMENT TO DVR

OVR NO.				
STA	UNIT	YEAR	NO.	
D - 12	- 3	- 82	- 2	

PART 1	TITLE OF EVENT	OCCURRED	
	Excessive Leakage Through the "B" & "D" MSIV's	1/7/82	0800
		DATE	TIME
REASON FOR SUPPLEMENTAL REPORT			
The leak rate for the "D" MSIV was misquoted and the leak rate for the			
"B" MSIV was not given; nor were the respective Tech. Spec. references			
given.			
PART 2			
ACCEPTANCE BY STATION REVIEW		<i>J. Brunner</i> <i>Michael Knight</i>	
DATE		4/23/82 4-26-82	
SUPPLEMENTAL REPORT APPROVED AND AUTHORIZED FOR DISTRIBUTION		<i>Douglas Scott</i>	
		STATION SUPERINTENDENT	
		4/23/82	
		DATE	