

UPDATE REPORT

CONTROL BLOCK:

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 (1)

0	1	I	L	D	R	S	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8	LICENSEE CODE						14	LICENSE NUMBER												25	LICENSE TYPE						30	CAT		58

7 8

REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 1 2 2 3 8 0 8 0 4 2 2 8 2 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

02	During unit shutdown, while testing group 2 and 3 isolation circuitry, Shutdown Cooling
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03 System inboard isolation valve did not close. The valve was closed after thermal over-

04 loads were adjusted and reset. The valve was then taken out-of-service closed for a more

05 detailed investigation. The health and safety of the public was not endangered since pri-

06 | mary containment integrity was not required and all other Shutdown Cooling System isola-

tion valves functioned as designed. This is the first occurrence of this type for this

valve.

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP.	VALVE
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7 8 9 10 11 12 13 14 15 16

(17) LER/RO REPORT NUMBER 80 —

EVENT YEAR 21 22

SEQUENTIAL REPORT NO. 048 /

OCCURRENCE CODE 03

REPORT TYPE X —

REVISION NO. 2

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER				
E	18	Z	19	Z	20	Z	21	0	0	0	0	N	23	Y	24	N	25	C	6	6	5	26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The probable cause of failure was due to some dirt build-up on the valve stem. This

11 cleared up upon cycling the valve after the thermal overload relays were adjusted and re-

1 2 set; the valve tested satisfactorily. Since this occurrence, two surveillances on this

valve have been performed successfully. No further action is deemed necessary.

1	4	
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	FACILITY	METHOD OF	
7	8 9	()	80

STATUS		% POWER			OTHER STATUS	DISCOVERY	DISCOVERY DESCRIPTION			
1	5	G	28	0 0 0	29	N/A	B	31	Surveillance Test	32

	8	9	10	12	13	44	45	15	80
	ACTIVITY		CONTENT						

1 6 2 33 34 N/A N/A

PERSONNEL EXPOSURES			44	45	90
NUMBER	TYPE	DESCRIPTION	29		

1	7	0	0	0	37	Z	38	DESCRIPTION
7	8	9	10	11	12	13	14	N/A

PERSONNEL INJURIES				41	
NUMBER				DESCRIPTION	
1	2	3	4	5	6
0	0	0	0	41	N/A

7 8 9 11 12

LOSS OF OR DAMAGE TO FACILITY (43)

30

1	9	2	42	DESCRIPTION	N/A
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ISSUED DESCRIPTION (45) 8205110139 820412
PDR ADOCK 05000249
PDR

7 8 9 10 58 69 30.

NAME OF PREPARER A. Anandappa

PHONE: 815-942-2920, X-421



Commonwealth Edison

DEVIATION REPORT

UPDATE REPORT
PREVIOUS REPORT DATE: 6/15/81

DVR NO.	STA	UNIT	YEAR	NO.
D-12-3-80-102				

PART 1 TITLE OF DEVIATION		OCCURRED	
Failure of M0 3-1001-1B Shutdown Cooling Isolation Valve		12/23/80 2000	
SYSTEM AFFECTED	PLANT CONDITIONS	DATE	TIME
1000			
Shutdown Cooling	MODE Shutdown PWR(MWT) - LOAD(MWE) -	TESTING	
DESCRIPTION OF EVENT		YES NO	
While testing part of group II and III isolation circuitry, 3-1001-1B shutdown cooling isolation valve did not close. Tried closing by control switch and still did not close.			
DESCRIPTION OF CAUSE			
Unknown. Possibly thermals overloads tripped and overload reset push button out of adjustment.			
OTHER APPLICABLE INFORMATION			
Finally got valve to close after resetting thermal overloads and adjusting the thermal overload reset push button. Took valve out-of-service in closed position.			
EQUIPMENT	DR NO.	WR NO.	
FAILURE		D10718	
<input checked="" type="checkbox"/> YES			
<input type="checkbox"/> NO			
K. L. Tupman		12/23/80	
RESPONSIBLE SUPERVISOR		DATE	

PART 2 OPERATING ENGINEERS COMMENTS
At the time of discovery of this event, primary containment integrity was not required. The valve was subsequently taken out-of-service in the isolated position.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY- RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b					
REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION			
80-48/09X-2		R. M. Ragan 12/24/80 0800			
		TITLE DATE TIME			
		TITLE DATE TIME			
24-HOUR NRC NOTIFICATION		PROMPT OFF-SITE NOTIFICATION			
<input checked="" type="checkbox"/> (in person) TPH Tom Tongue 12/24/80 0730		F. Palmer 12/24/80 0950			
<input type="checkbox"/> TGM REGION III DATE TIME		TITLE DATE TIME			
REGION III & DOL DATE TIME		TITLE DATE TIME			
RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC		TITLE DATE TIME			
REVIEW AND COMPLETED		Michael Wright 12/24/80			
		OPERATING ENGINEER DATE			

ACCEPTANCE BY STATION REVIEW
AS REQUIRED

DATE

RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

J. Brunner *Michael Wright*
4/22/82 4-26-82
Douglas West 4/27/82
STATION SUPERINTENDENT DATE

SUPPLEMENT TO DVR

DVR NO.	STA	UNIT.	YEAR	NO.
D - 12 - 3 - 80 - 102				

PART 1	TITLE OF EVENT	OCCURRED	
	Failure of MO 3-1001-1B Shutdown Cooling Isolation Valve	12-23-80	2000
		DATE	TIME
REASON FOR SUPPLEMENTAL REPORT			
Revised other applicable information, cause subcode, component code,			
comp. subcode, valve subcode, component manufacturer, and cause description.			
PART 2			
ACCEPTANCE BY STATION REVIEW		<i>J. Brunner</i>	
DATE		4/22/82	
SUPPLEMENTAL REPORT APPROVED		<i>Douglas J. Swit</i>	
AND AUTHORIZED FOR DISTRIBUTION		STATION SUPERINTENDENT	
		DATE	
		4/22/82	