

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 2 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 7 8 9 14 15 25 26 30 37 CAT 38

CONT
 3 1 REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 0 3 2 5 8 2 8 0 4 2 0 8 2 9
 7 8 9 50 51 58 59 64 65 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While Unit 2 was in normal operation and Unit 3 was in refuel, the pilot cell voltage
 0 3 readings were not taken for the Unit 2 or Unit 3 DC batteries as required by Technical
 0 4 Specification 4.9.B.1. The significance was minimal since the daily and weekly surveil-
 0 5 lances revealed that the batteries were operable. There was no effect to public health
 0 6 or safety. Previous occurrences: R.O. 81-68/03L-0, 81-08/03L-0, Docket 50-249.
 0 7
 0 8

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 7 8 9 10 11 12 13 14 15 16
 E C 11 A 12 B 13 B A T T R Y 14 Z 15 Z 16
 17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
 7 8 9 21 22 23 24 25 26 27 28 29 30 31 32
 8 2 0 1 0 0 3 L 0
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
 X 18 H 19 Z 20 Z 21 0 0 0 0 N 23 N 24 L 25 G 1 8 5 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause was attributed to operator error. Voltmeter was damaged. Operator did not re-
 1 1 place it and consequently did not take the pilot cell voltage readings. Immediate action
 1 2 was to review the previous daily and weekly surveillances to determine if the batteries
 1 3 were operable. Subsequent readings verified batteries were operable. Event will be re-
 1 4 viewed with Shift Supervisors to prevent recurrence.

1 5 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 E 28 0 9 8 29 N/A B 31 Surveillance Test
 1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 Z 33 Z 34 N/A N/A
 1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 0 0 0 37 Z 38 N/A
 1 8 PERSONNEL INJURIES NUMBER DESCRIPTION
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 0 0 0 40 N/A
 1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 Z 42 N/A
 2 0 PUBLICITY ISSUED DESCRIPTION
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 Z 44 N/A

8204300390

NAME OF PREPARER Wayne E. Morgan PHONE: 815-942-2920, X-422



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 81 - 16

STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION Failure to Take Unit 2 and 3
Battery Pilot Cell Voltages

OCCURRED 3/25/82 1200
DATE TIME

SYSTEM AFFECTED 8300 PLANT STATUS AT TIME OF EVENT 2500 (2) 800 (2) TESTING
DC Systems MODE U-2 Run U-3 S/D PWR(MWT) 0 (3) LOAD(MWE) 0 (3) YES NO

DESCRIPTION OF EVENT Pilot cell voltage readings were not taken for the Unit 2 or Unit 3

24/48 VDC, 125 VDC or 250 VDC batteries as required by Tech. Spec. Surveillance

Requirement 4.9.B.1.

10 CFR50.72 NRC RED PHONE YES NO
NOTIFICATION MADE YES NO

EQUIPMENT FAILURE -----
YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Michael Wright DATE 3/25/82

PART 2 OPERATING ENGINEER'S COMMENTS A notation was made on the surveillance procedure stating

that the fluke voltmeter used for voltage reading was broken. This event will be
reviewed with the shift supervisors to prevent recurrence.

- ☐ EVENT OF PUBLIC INTEREST
☐ TECH. SPEC. VIOLATION
☐ NON REPORTABLE OCCURRENCE
☐ 14 DAY REPORTABLE/T.S.
☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.c.
☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #
L.E.R. # 82-10/03L-0

☐ 24-HOUR NRC NOTIFICATION REQ'D
TELEPH Tom Tongue (courtesy) 3/25/82 1300
REGION III DATE TIME

TELEGM/TELECOPY REGION III DATE TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH F. A. Palmer 3/25/82 1457
CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED Michael Wright
OPERATING ENGINEER

3/25/82
DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEW

Jack Brunner
4/22/82

Michael Wright
4-22-82

RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

Douglas Scott
STATION SUPERINTENDENT

4/22/82
DATE