

## LICENSEE EVENT REPORT

CONTROL BLOCK 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N E C P R 1 2 0 0 - 0 0 0 0 - 0 0 0 0 3 4 1 1 1 1 4 5  
7 8 9 14 15 25 26 30 57 CAT 58

CONT

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 9 8 7 0 3 2 2 8 2 8 0 4 2 1 8 2 9  
7 8 60 61 68 69 74 75 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 After plant startup and while inerting the drywell, ductwork between the primary con-

0 3 tainment and reactor building ventilation was found to be failed in several places.

0 4 As a result, the oxygen content and differential pressure between the torus and dry-

0 5 well could not be established in the required time frame. A Tech. Spec. change was

0 6 requested and granted. The oxygen specification was reached in 28 hours versus 24

0 7 hours and differential pressure established in 32½ hours versus 26 hours. There were no

0 8 adverse affects to the public health and safety.

0 9 SYSTEM CODE A A 11 CAUSE CODE B 12 CAUSE SUBCODE A 13 COMPONENT CODE 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16

7 8 9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 8 2 23 0 0 6 27 0 3 30 L 31 0 32

21 22 24 26 28 29 33 34 35 36 37 40 41 42 43 44 47

ACTION TAKEN C 18 FUTURE ACTION G 19 EFFECT ON PLANT B 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED N 23 NPRD-4 FORM SUB. 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER 2 9 9 9 26

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 Complete failure of ductwork between the drywell isolation valves and the air purge

1 1 valve caused by a rapid release of pressure. The ductwork was isolated. New ductwork

1 2 was fabricated using stronger material and socket welds. Lowered nitrogen makeup line

1 3 relief setpoint. Briefed operators to secure nitrogen on group isolation. Design to

1 4 eliminate nitrogen makeup from ductwork to be done during May 1982 outage.

1 5 FACILITY STATUS C 28 % POWER 0 5 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION 32 Preparation for drywell inerting

7 8 9 10 11 12 13 44 45 46 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

7 8 9 10 11 12 13 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

7 8 9 10 11 12 13 44 45 80

1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

7 8 9 10 11 12 13 44 45 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

7 8 9 10 11 12 13 44 45 80

2 0 PUBLICITY 8204280254 45 NRC USE ONLY

7 8 9 10 11 12 13 44 45 80

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