

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 AR AN 02 00 -0 00 00 -00 04 11 11 11 04 05
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 56

CONT
01 REPORT SOURCE L 06 05 00 00 03 68 71 00 58 18 10 23 81 09
7 8 9 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
02 The plant was in Mode 5 for repairs. A scheduled special engineering
03 test was being performed to verify adequate flow through components
04 in the service water system. Flow measurements on the seal water cooler,
05 2E52B, for "B" Low Pressure Safety Injection Pump indicated 3.5 GPM vice
06 the required 8GPM. The pump was therefore technically inoperable. It
07 is assumed that flow degradation was gradual and began during Mode 1 op-
08 eration. Therefore, reportable under T.S.6.9.1.9.b.
7 8 9

09 SYSTEM CODE W 11 CAUSE CODE E 12 CAUSE SUBCODE D 13 COMPONENT CODE P 14 COMP SURF CODE A 15 VALVE SURF CODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20

17 LER NO REPORT NUMBER 81 1 SEQUENTIAL REPORT NO 03 5 OCCURRENCE CODE 0 3 REPORT TYPE L 1 REVISION NO 0
21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN A 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 ATTACHMENT SUBMITTED N 23 NPSD 4 FORM SUB N 24 PRIME COMP SUPPLIER N 25 COMPONENT MANUFACTURER I 0 7 5 26
33 34 35 36 37 38 39 40 41 42 43 44 45

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
10 A small length of 1/2 inch carbon steel pipe at the cooler supply and return
11 was partially plugged with corrosion products. Piping converted to stain-
12 less steel in the past has exhibited little corrosion. This section of the
13 carbon steel piping was replaced with stainless steel. The cooler was
14 opened and found to be clean. The flow-rate through the cooler is now
within specifications. To prevent a similar occurrence, the same actions
15 were accomplished on "A" low pressure Safety Injection Pump. Flow will
continue to be measured per AP&L previous commitments on the Service
Water System.
7 8 9

FACILITY STATUS G 28 % POWER 0 0 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Special Engineering Test 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20

ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20

PERSONNEL EXPOSURES NUMBER 0 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20

PERSONNEL INJURIES NUMBER 0 0 0 0 40 DESCRIPTION NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20

LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20

PUBLICITY ISSUED DESCRIPTION N 44 NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20

NRC USE ONLY
7 8 9 10 11 12 13 14 15 16 17 18 19 20

NAME OF PREPARER Robert Huggins PHONE 501/964-3100

8204280158