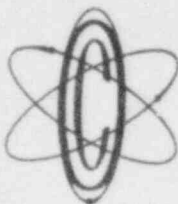


OYSTER CREEK



NUCLEAR GENERATING STATION



Jersey Central Power & Light
Company is a Member of the
General Public Utilities System

(609) 693-6000 P.O. BOX 388 • FORKED RIVER • NEW JERSEY • 08731

August 17, 1981

Mr. Thomas T. Martin
Division of Engineering and Technical
Inspection
U.S. Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

Dear Mr. Martin:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Inspection Report 50-219/81-05

Our response to Violation A of Inspection Report 50-219/81-05 dated June 24, 1981 contains an error. Specifically, on page 2 of the response we stated "This is done against a primary standard with a certified accuracy of 0.05%". The standard, in fact, has a certified accuracy of 0.10%. This correction, however, does not affect the conclusions made in our response.

Attached is a revised page containing the correction. If there are any questions regarding this item, please contact Mr. Michael Laggart at (609) 693-6932.

Very truly yours,

Philip R. Clark
Vice President - Nuclear
Jersey Central Power & Light
Executive Vice President -
GPU Nuclear

Sworn to and subscribed to before me this 17th day of August, 1981.

Phyllis A. Kabis
Notary Public

PHYLLIS A. KABIS
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Aug. 16, 1984

PRC:MWL:lse

attachment

cc: Director
Office of Inspection and Enforcement
Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

NRC Resident Inspector
Oyster Creek Nuclear Generating Station
Forked River, NJ 08731

Violation A: (Continued)

- 619.3.017, Reactor High Pressure Scram Test and Calibration, performed February 10, 1981, with test setpoints established at 1068 $\pm 0/2$ psig and 1066 $\pm 0/2$ psig.

This is a Severity Level V Violation (Supplement I).

Response:

Admission or denial of the alleged violation:

We concur with the violation.

Corrective steps which have been taken and the results achieved:

Previous to this inspection and currently, Instrument Department Technicians perform checks on gages both above and below the expected test pressure set point (approximately ± 10 psi) prior to performing the surveillance test. This is done against a primary standard with a certified accuracy of 0.10%. It would be reasonable to assume that the test gage has an accuracy approaching the accuracy of the standard for this narrow band. Test gages checked and used in this manner exceed the manufacturer's full scale accuracy. These checks are now recorded on surveillance procedure data sheets.

Our deficiency in this area was a lack of proper documentation that the checks were being performed; therefore, Procedure No. 112, "Oyster Creek Calibration of Maintenance Test and Inspection Tools, Gauges, and Instruments", was revised to incorporate the above actions.

Corrective steps which will be taken to avoid further violations:

Our Engineering Department has initiated procurement of more accurate (0.1%) gages and is pursuing availability of more accurate reference standards for in-house calibration. Engineering will also perform a procedure review to include, among other things, a determination as to whether or not some tolerances are too stringent.

The date when full compliance will be achieved:

Full compliance was achieved immediately following the inspection by requiring the checks on existing gages both above and below the expected test pressure set point as described above in our corrective action. Procurement and procedure generation of the more accurate test gages is scheduled for completion by the end of our upcoming refueling outage.

Violation B:

Technical Specifications 6.8.1 and 6.8.2, stated, in part, "Written procedures shall be established, implemented and maintained that meet or exceed the requirements of Section 5.1 and 5.3 of American National Standard N18.7-1972 ... Each procedure... shall be reviewed by the Plant Operations Review Committee and approved by the Director Oyster Creek Operation prior to implementation..."