

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CON'T
0 1 REPORT SOURCE L 6 0 5 0 0 0 2 3 7 7 0 6 0 1 8 1 8 0 6 2 6 8 1 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During Unit 2/3 normal operation, while conducting surveillances on plant chimney, NSO
0 3 discovered recorder readings were below the normal expectation. Equipment Operator
0 4 and Shift Foreman were sent to investigate. A disconnected sample line was found.
0 5 There was no effect on public health or safety, since offgas monitors were monitoring
0 6 the activity during time of stack gas problem. This is the first event of this kind.
0 7
0 8
0 9

0 9 SYSTEM CODE M C 11 CAUSE CODE A 12 CAUSE SUBCODE D 13 COMPONENT CODE P I P E X X 14 COMP. SUBCODE A 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 During stack gas air sampling surveillance, DCP 2700-6, a sample line on the stack gas
1 1 filter assembly was inadvertently uncoupled. The line was re-connected. The reading
1 2 returned to normal at 18:49 hours. Personnel were reinstructed concerning the proper
1 3 line-up after sampling is completed.
1 4

1 5 FACILITY STATUS E 28 % POWER 0 4 5 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 ROUTINE SURVEILLANCE 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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PDR AD00K 05000237
S PDR

NRC USE ONLY

NAME OF PREPARER

Sang Rhee

PHONE

942-2920 Ext. 526



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
D-12	2/3	-81	-	53

PART 1 TITLE OF DEVIATION

Stack Gas Activity Recorder Inop

OCCURRED

6/1/81

17:36

DATE

TIME

SYSTEM AFFECTED 1700

PLANT CONDITIONS

D-2-1129

D-2-308

TESTING

Process Radiation Monitoring

D-2 Run

D-3-765

☒ YES ☐ NO

MODE D-3 Run

PWR(MWT)

D-3-2392

LOAD(MWE)

YES NO

DESCRIPTION OF EVENT

During surveillance on chimney monitor, NSO discovered that recorder readings were reading values below normally expected. (Readings corresponded to purging valves). E.O. was sent to investigate

with Shift Foreman and sample line was found disconnected from filter assembly. Line was (OVER)

DESCRIPTION OF CAUSE

Unknown. At approximately 13:30 hours recorder indicated a "purge" decrease. It appears filter could have been changed and hose clamped on to filter inadequate.

OTHER APPLICABLE INFORMATION

Offgas monitors were utilized to monitor activity and were steady during time of stack gas problem.

EQUIPMENT ☐ YES
FAILURE ☒ NO

DR NO.

N/A

WR NO.

N/A

Bob Herbert

RESPONSIBLE SUPERVISOR

6/1/81

DATE

PART 2 OPERATING ENGINEERS COMMENTS

Units remained steady during chimney monitor inoperability and offgas monitors verified no unmonitored activity release during this period.

TYPE OF DEVIATION
REPORTABLE OCCURRENCE

☐ 14 DAY ☐ 10CFR21

☒ 30 DAY NOTIFICATION
6.6.B.2.b

EVENT OF POTENTIAL
PUBLIC INTEREST

☐

TECH SPEC
VIOLATION

☐

NON-REPORTABLE
OCCURRENCE

☐

ANNUAL
REPORTING

YES ☐

NO ☒

SAFETY-
RELATED
WR ISSUED

YES ☐

NO ☒

REPORTABLE OCCURRENCE
NUMBER

~~XXXX~~ 81/35/03L-0

ACTION ITEM NO.

PROMPT ON-SITE NOTIFICATION

R. M. Ragan

6/2/81

0600

TITLE

DATE

TIME

TITLE

DATE

TIME

24-HOUR NRC NOTIFICATION

☐ TPH N/A

REGION II

DATE

TIME

☐ TGM

N/A

REGION III & DOL

DATE

TIME

PROMPT OFF-SITE NOTIFICATION

F. A. Palmer

6/2/81

1545

TITLE

DATE

TIME

TITLE

DATE

TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21
CONDITIONS AND THEIR REPORT TO NRC

TITLE

DATE

TIME

REVIEW AND COMPLETED

Eugene Budzichowski

6/2/81

OPERATING ENGINEER

DATE

ACCEPTANCE BY STATION REVIEW
AS REQUIRED

DATE

RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

J. A. Cusack

6-30-81

E. Budzichowski

6-30-81

J. M. Ragan

STATION SUPERINTENDENT

6/30/81

DATE