



LOUISIANA
POWER & LIGHT

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July 8, 1981

W3P81- 1634
3-A1.01.04
Q-3-A29

Mr. R. L. Tedesco, Assistant Director
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

SUBJECT: Waterford 3 SES
Docket No. 50-382
Outstanding Information Requests

REFERENCE: NRC letter from R. L. Tedesco to D. L. Aswell dated June 29, 1981

Dear Mr. Tedesco:

Attached is our schedule for responding to the additional information requests in the referenced letter. Other explanatory notes are found on the listing. Also, please note that we have already responded to some of the items and are awaiting NRC staff review action.

If I can be of further assistance in this matter, please call.

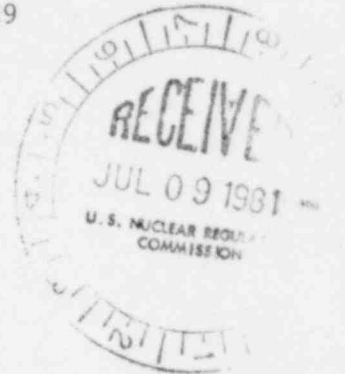
Very truly yours,

L. V. Maurin
Assistant Vice President
Nuclear Operations

LVM/RWP/pjl

Enclosure

cc: Mr. E. L. Blake
Mr. W. M. Stevenson



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SCHEDULE FOR SUBMITTAL OF ADDITIONAL

INFORMATION FROM LP&L (WATERFORD-3)

<u>ITEM</u>	<u>SCHEDULE</u>	<u>REMARKS</u>
1.) Q-List	7/17/81	
2.) Seismic Qualification	7/31/81	SQRT Audit scheduled for 9/15-9/18/81
3.) Environmental Qualification	10/1/81	NUREG 0588
4.) Organic Materials	7/17/81	
5.) Fire Protection (Safe Shutdown)	7/31/81	NRC Fire Protection Audit tentatively scheduled for 9/81
6.) Toxic gas, fire and explosion hazards	7/13/81	Rescheduled from 7/6
7.) PSI/ISI Programs	11/ 1/81	Program manual, vendor proposal submitted. NRC reviewer wants item to remain open until program commences.
8.) Boron Dilution Analysis	8/31/81	
9.) RCP Shaft Seizure Analysis	8/1/81	
10.) RCP Shaft Break Analysis	7/17/81	
11.) CESEC Model Justification	7/24/81	
12.) Feedwater Line Break Analysis	8/31/81	
13.) Loss of AC or tripping RCP's during HSLB event	7/24/81	
14.) Fuel Damage Analysis (ADV stuck open vs HSLB)	7/24/81	

ITEM	SCHEDULE	REMARKS
15.) ESF Actuation (IEB 80-06)		Submitted with Amendment 19 (6/18/81). Under staff review
16.) IE Bulletin 79-27	10/1/81	Dependent on results of Safe Shutdown Analysis (App R)
17.) Monitoring Safe Shutdown	8/31/81	Dependent on results of Safe Shutdown Analysis (App R)
18.) Minimim Containment Pressure Setpoint Study	6/82	Fuel Load Requirement NUREC 1737 Item II.E.4.2
19.) Location of Pressure Monitoring Line	7/17/81	
20.) Clad swelling and rupture		Submitted 6/18/81 with Amendment 19
21.) DNBR Limit		Submitted 6/18/81 with Amendment 19 Under Staff Review
22.) CPC System Commitments		Submitted 6/18/81 with Amendment 19
23.) Future Cycle T-H Analysis		Submitted 6/18/81 with Amendment 19 Under Staff Review
24.) Licensee Quals and Administrative Procedures	12/1/81	
25.) TMI II.F.2		
1.) RVLMS	6/82	
2.) Subcooled Margin Monitor		See FSAR 1.9.30
3.) In Core T/Cs	6/82	
26.) TMI II.E.4.2 (These are the only remaining open items on II.E.4.2)		
1.) Containment Pressure Set Point Study (See item 18 above)	6/82	
2.) Containment Purge Valve Operability	7/17/81	
27.) TMI II.B.3	8/15/81	



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

RAW
ADVANCE COPY

JUN 29 1981

Cocket No. 50-382

Mr. D. L. Aswell
Vice President - Power Production
Louisiana Power & Light Company
142 Delaronde Street
New Orleans, Louisiana 70174

RECEIVED
NUCLEAR RECORDS

JUL 7 1981

ILN: 81-4390

Dear Mr. Aswell:

Subject: Request for Additional Information

As a result of our status review of your Waterford Steam Electric Generating Station, Unit 3 FSAR, we have determined that there are a number of review matters still outstanding which require additional information in order for us to complete our evaluation. A list of the review areas for which this information is required is provided in the Enclosure. The specific information required has been discussed with your representatives.

To maintain our licensing review schedule for the Waterford Steam Electric Generating Station, it is requested that you inform us within ten (10) days after receipt of this letter of your schedule of when you plan to submit your responses to our request for additional information. We urge your prompt consideration of this matter since it directly affects the licensing actions for your plant.

Should you have any questions on these matters, contact the licensing project manager.

Sincerely,

Robert L. Tedesco, Assistant Director
for Licensing
Division of Licensing

Enclosure:
Request for Additional
Information

cc w/encl:
See next page

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WATERFORD

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Issues for Which Additional Information is Needed

Q List

- Seismic Qualification
- Environmental Qualification
- Organic materials
- Fire Protection (safe shutdown)
- Toxic gas, fire and explosion hazards
- PSI/ISI Programs
- Boron Dillution Events
- RCP shaft seisure analysis
- RCP shaft break analysis
- CESEC model justification
- Feedwater line break analysis
- Loss of A/C or tripping RCP's during MSL break event
- Fuel damage analysis (ADV stuck open vs. SL break)
- ESF actuation system
- IE Bulletin 79-27
- Monitoring safe Shutdown
- Minimum Containment Setpoint Pressure
- Location of pressure monitoring line
- Clad swelling & rupture
- DNBR limit
- CPC system commitments
- Future fuel cycle T-H analysis
- Licensee Qualifications and Administrative Procedures
- TMI II.F.2
- TMI II.E.4.2
- TMI II.B.3