

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	3	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
LICENSEE CODE		LICENSE NUMBER										LICENSE TYPE										CAT		58					

CONT

0	1	L	6	0	5	0	0	0	2	9	6	7	0	1	0	4	8	1	8	0	1	3	0	8	1	9					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36		
REPORT SOURCE		DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During a refueling outage while performing SI 4.7.D.1.d., the excess flow check

0 3 valves in B3 and B7 instrument lines to panel 25-7 would not restrict flow properly.

0 4 (T.S. 3.7.D-1,-2,-3). There are no redundant valves. There was no effect on the

0 5 health or safety of the public. Previous event: 260/8046.

0 6

0 7

0 8

0 9

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP SUBCODE		VALVE SUBCODE			
C	B	E	B	V	A	L	V	E	X	C	G				
9	10	11	12	13	14	15	16	17	18	19	20				
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
8	1	0	0	2	0	3	L	0							
21	22	23	24	25	26	27	28	29	30						
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
A	Z	0	0	0	0	0	0	0	Y	N	L	M	0	9	0
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The model 280619 excess flow check valves internals would not properly check flow.

1 1 The internals were changed and SI 4.7.D.1.d was successfully completed. Recurrence

1 2 control action consists of checking valves at refueling outage.

1 3

1 4

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
H	0	0	0	NA	B	Surveillance Testing			
7	8	9	10	11	12	13	14	15	16

ACTIVITY CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
Z	Z	NA	NA		
7	8	9	10	11	12

PERSONNEL EXPOSURES		DESCRIPTION	
0	0	0	NA
7	8	9	10

PERSONNEL INJURIES		DESCRIPTION	
0	0	0	NA
7	8	9	10

LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION	
Z	NA		
7	8		

PUBLICATION		DESCRIPTION	
N	NA		
7	8		

NAME OF PREPARER

PHONE

NRC USE ONLY

LER SUPPLEMENTAL INFORMATION

WF-30-296 / 8102 Technical Specification Involved T.S. 3.7.D-1, -2 and -3

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 1/4/81 Time of Occurrence 1500 Unit 3

Identification and Description of Occurrence:

While performing SI 4.7.D.1.d., the excess flow check valve in B3 and B7 instrument lines to panel 25-7 would not restrict flow properly. The lines are on instruments 3-PDT-68-75, 3-PDT-68-82, 3-PI-68-82.

Conditions Prior to Occurrence:

Unit 1 at 100% power.

Unit 2 at 0% power.

Unit 3 refueling, operational hydro in progress.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence:

Component failure

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to plant or equipment and resulting significant chain of events.

Corrective Action:

Replace valve internals and retested in accordance with SI 4.7.D.1.d. The test was satisfactory.

260/8046

*Attention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision:

