



GPU Nuclear Corporation
Post Office Box 388
Route 9 South
Forked River, New Jersey 08731-0388
609 971-4000
Writer's Direct Dial Number:

C321-93-2143
May 11, 1993

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

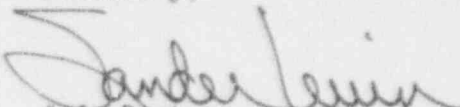
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,


for J.J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment
(MOR-RPT-APR)

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

9305180034 930430
PDR ADOCK 05000219
R PDR

IF24
11

SUMMARY

APRIL, 1993

Oyster Creek entered April operating at full power. The plant maintained full power operation throughout the month and generated 450,476 net electric megawatt hours.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

The following Licensee Event Reports were submitted during the month of April, 1993:

None

REFUELING INFORMATION - APRIL, 1993

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: Currently projected for September, 1994

Scheduled date for restart following refueling: Currently projected for December, 1994

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	=	560
	(b) in the spent fuel storage pool	=	1878
	(c) in dry storage	=	8

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Based on a projected reload of 184 bundles, full core discharge capacity to the spent fuel pool will be lost after the 15R refueling outage (December, 1994).

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #.50-219
 UNIT. OYSTER CREEK #1
 REPORT DATE. 05-03-93
 COMPILED BY JIM KRALL
 TELEPHONE # 609-971-4115

MONTH: APRIL, 1993

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	627	16.	625
2.	629	17.	626
3.	629	18.	627
4.	630	19.	626
5.	630	20.	623
6.	629	21.	623
7.	630	22.	621
8.	629	23.	626
9.	629	24.	626
10.	627	25.	621
11.	630	26.	620
12.	628	27.	623
13.	628	28.	626
14.	627	29.	626
15.	627	30.	627

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 04/93
3. UTILITY CONTACT: JIM KRALL (609)971-4115
4. LICENSED THERMAL POWER (Mwt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	719.0	2879.0	204719.0
13. HOURS RX CRITICAL	719.0	1809.6	133718.0
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	719.0	1733.4	130320.7
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	1386083	3366841	221835476
18. GROSS ELEC ENERGY (MWH)	467269	1131763	74529901
19. NET ELEC ENERGY (MWH)	450476	1087241	71522757
20. UT SERVICE FACTOR	100.0	61.6	63.7
21. UT AVAIL FACTOR	100.0	61.6	64.2
22. UT CAP FACTOR (MDC NET)	102.7	61.9	56.5
23. UT CAP FACTOR (DER NET)	96.4	58.1	53.7
24. UT FORCED OUTAGE RATE	0.0	0.0	10.9
25. FORCED OUTAGE HRS	0.0	0.0	15957.3

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: May 3, 1993
 COMPILED BY: David Egan
 TELEPHONE: 971-4818

REPORT MONTH: April 1993

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no shutowns or significant power reductions during the reporting period.

SUMMARY:

- (1) REASON
- a. Equipment Failure (Explain)
 - b. Maintenance or Test
 - c. Refueling
 - d. Regulatory Restriction
 - e. Operator Training & Lic Exam
 - f. Administrative
 - g. Operational Error (Explain)
 - h. Other (Explain)

- (2) METHOD
- 1. Manual
 - 2. Manual Scram
 - 3. Automatic Scram
 - 4. Other (Explain)