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April 13, 1993
C321-93-2117

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

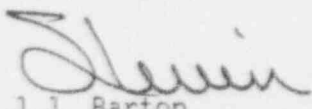
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,


for J.J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment
(MOR-RPT.MAR)

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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Monthly Operating Report
March 1993

Oyster Creek operated the entire month of March at full power and generated 468,928 net megawatt hours electric.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

The following Licensee Event Reports were submitted during the month of March, 1993:

None

REFUELING INFORMATION - MARCH, 1993

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: Currently projected for September, 1994

Scheduled date for restart following refueling: Currently projected for December, 1994

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	=	560
	(b) in the spent fuel storage pool	=	1878
	(c) in dry storage	=	8

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Based on a projected reload of 184 bundles, full core discharge capacity to the spent fuel pool will be lost after the 15R refueling outage (December, 1994).

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #.50-219
 UNIT. OYSTER CREEK #1
 REPORT DATE. 04-06-93
 COMPILED BY JIM KRALL
 TELEPHONE #609-971-4115

MONTH: MARCH, 1993

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	631	16.	627
2.	630	17.	629
3.	634	18.	630
4.	632	19.	631
5.	630	20.	631
6.	630	21.	631
7.	631	22.	631
8.	630	23.	630
9.	631	24.	631
10.	630	25.	631
11.	629	26.	630
12.	629	27.	630
13.	630	28.	630
14.	631	29.	631
15.	631	30.	629
		31.	629

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 03/93
3. UTILITY CONTACT: JIM KRALL (609)971-4115
4. LICENSED THERMAL POWER (Mwt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	2160.0	204000.0
13. HOURS RX CRITICAL	744.0	1090.6	132999.0
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	744.0	1054.4	129601.7
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	1433921	1980758	220449393
18. GROSS ELEC ENERGY (MWH)	486167	666494	74062632
19. NET ELEC ENERGY (MWH)	468928	636765	71072281
20. UT SERVICE FACTOR	100.0	48.8	63.5
21. UT AVAIL FACTOR	100.0	48.8	64.1
22. UT CAP FACTOR (MDC NET)	103.3	48.3	56.3
23. UT CAP FACTOR (DER NET)	97.0	45.4	53.6
24. UT FORCED OUTAGE RATE	0.0	0.0	11.0
25. FORCED OUTAGE HRS	0.0	0.0	15957.3

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219

UNIT NAME: Oyster Creek

DATE: April 7, 1993

COMPL'D BY: David Egan

TELEPHONE: 609/971-4818

REPORT MONTH: March 1993

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no significant power reductions during this reporting period.

SUMMARY:

(1) REASON

- a. Equipment Failure (Explain)
- b. Maintenance or Test
- c. Refueling
- d. Regulatory Restriction

- e. Operator Training & Lic Exam
- f. Administrative
- g. Operational Error (Explain)
- h. Other (Explain)

(2) METHOD

- 1. Manual
- 2. Manual Scram
- 3. Automatic Scram
- 4. Other (Explain)