



Callaway Plant

April 8, 1993

Nuclear Regulatory Commission
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Washington, DC 20555

ULNRC-2791

Dear Sir:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
MARCH, 1993

The enclosed Monthly Operating Report for March, 1993 is submitted pursuant to
section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

W. R. Campbell
Manager, Callaway Plant

WRC/DEY/JAM/TAM/JBM/crc

Enclosure

cc: Distribution attached

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cc distribution for ULNRC- 2791

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DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 4-08-93
COMPLETED BY J. B. McInvale
TELEPHONE 314/676-8247

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the entire month with the following exception:

On 3-19-93 load was reduced to 93% to perform main turbine control valve testing. Full power operation resumed on 3-20-93.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH: MARCH 1993

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWc-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWc-Net)</u>
1	1170	17	1178
2	1171	18	1174
3	1174	19	1170
4	1175	20	1157
5	1175	21	1169
6	1174	22	1165
7	1174	23	1171
8	1175	24	1173
9	1176	25	1168
10	1175	26	1166
11	1176	27	1165
12	1177	28	1161
13	1179	29	1156
14	1176	30	1151
15	1168	31	1167
16	1169		

PART D
OPERATING DATA REPORT

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OPERATING STATUS

- | | | (YTD) | (CUM) |
|---|-----|-------|----------|
| 1. REPORTING PERIOD: MARCH 1993 GROSS HOURS IN REPORTING PERIOD: | 744 | 2160 | 72,565.5 |
| 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1120
DESIGN ELECTRICAL RATING (MWe-Net): 1171 | | | |
| 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): | | | |
| 4. REASONS FOR RESTRICTION (IF ANY): | | | |

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,160.0	63,537.7
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON LINE	744.0	2,160.0	62,215.7
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)...	2,625,029	7,610,211	208,690,161
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	910,746	2,642,274	71,204,170
11. NET ELECTRICAL ENERGY GENERATED (MWH)	870,612	2,525,239	67,699,337
12. REACTOR SERVICE FACTOR.....	100.0	100.0	87.6
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	87.6
14. UNIT SERVICE FACTOR	100.0	100.0	85.7
15. UNIT AVAILABILITY FACTOR	100.0	100.0	85.7
16. UNIT CAPACITY FACTOR (Using MDC).....	104.5	104.4	83.3
17. UNIT CAPACITY FACTOR (Using Design MWe).....	99.9	99.8	79.7
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.8
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:			

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-483
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REPORT MONTH: MARCH 1993

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE/ACTIONS/COMMENTS
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SUMMARY

REASON
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND
LICENSE EXAMINATION
F: ADMINISTRATION
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)