



# GULF STATES UTILITIES COMPANY

RIVER BEND STATION

POST OFFICE BOX 220

ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504

635-6094

346-BES1

April 14, 1993

RBG- 38328

File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the March 1993 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J.E. Booker  
Manager - Safety Assessment  
and Quality Verification  
River Bend Nuclear Group

  
LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission  
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DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-93-03  
DATE April 13, 1993  
COMPLETED BY G. F. Hendl  
TITLE Sr. Compliance Analyst  
TELEPHONE 504-381 4732

MONTH MARCH, 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	930	17.	929
2.	917	18.	930
3.	871	19.	925
4.	931	20.	927
5.	928	21.	927
6.	931	22.	924
7.	929	23.	926
8.	929	24.	927
9.	928	25.	927
10.	925	26.	898
11.	933	27.	570
12.	929	28.	561
13.	922	29.	552
14.	936	30.	554
15.	932	31.	553
16.	927		

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OPERATING STATUS

1. REPORTING PERIOD: March, 1993 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL . . . . .	<u>744</u>	<u>2,160</u>	<u>46,699.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>744</u>	<u>2,160</u>	<u>44,062.9</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . . . .	<u>2,026,751</u>	<u>6,064,609</u>	<u>117,154,599</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>687,414</u>	<u>2,063,232</u>	<u>39,604,802</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>643,877</u>	<u>1,935,990</u>	<u>37,067,620</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR . . . . .	100	100	72.5
13. REACTOR AVAILABILITY FACTOR. . . . .	100	100	72.5
14. UNIT SERVICE FACTOR . . . . .	100	100	70.3
15. UNIT AVAILABILITY FACTOR . . . . .	100	100	70.3
16. UNIT CAPACITY FACTOR (Using MDC) . . . . .	92.5	95.8	64.8
17. UNIT CAPACITY FACTOR (Using Design MWe). . . . .	92.5	95.8	64.8
18. UNIT FORCED OUTAGE RATE . . . . .	0	0	10.0

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

Planned Outage - 4/16/93 (9 Days)

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
93-02	3/26	---	---	---	S	H	1	Planned reduction to 65% power to perform flux tilt procedure and pinpoint the leaking fuel rod.

## SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE  
F: FORCED  
S: SCHEDULED

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NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

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A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
B: MAINTENANCE OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION  
E: OPERATOR TRAINING AND LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT MONTH MARCH, 1993

DATE April 13, 1993

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

1. MANUAL  
2. MANUAL SCRAM  
3. AUTOMATIC SCRAM  
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

G. F. Hendl  
COMPLETED BY

SIGNATURE

Sr. Compliance Analyst  
TITLE

TELEPHONE: 504-381-4732