

Southern Nuclear Operating Company
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 868-5086



Southern Nuclear Operating Company
the southern electric system

J. D. Woodard
Vice President
Farley Project

April 7, 1993

Docket Nos. 50-348
50-364

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Joseph M. Farley Nuclear Plant
Loss of Fill-Oil in Transmitters Manufactured By Rosemount
NRC Bulletin 90-01, Supplement 1

Gentlemen:

Southern Nuclear Operating Company's (SNC's) response to NRC Bulletin 90-01, Supplement 1 for Farley Nuclear Plant Units 1 and 2 was provided in a letter dated February 11, 1993. An additional review of the Attachment transmitted with this letter revealed that a portion of the response to NRC request 1.b. (on Page 3) had inadvertently been omitted. Transmitted herewith is a replacement Page 3 for the Attachment to SNC's Response to NRCB 90-01, Supplement 1 dated February 11, 1993. The information provided herein is true to the best of our knowledge and belief. SNC apologizes for any inconvenience that this inadvertent omission might have caused. If there are any questions relating to the information provided herein, please advise.

Respectfully submitted,

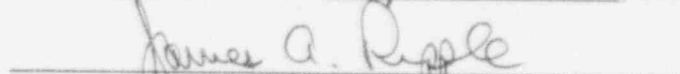

J. D. Woodard

RWS:maf 900112.RWS
Attachment

SWORN TO AND SUBSCRIBED BEFORE ME

cc: Mr. S. D. Ebner
Mr. G. F. Wunder
Mr. G. F. Maxwell

THIS 7th DAY OF April, 1993


Notary Public

My Commission Expires: August 24, 1996

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ATTACHMENT

Response to NRCB 90-01, Supplement 1

Page 3

Q2B21PT403 will be replaced during the next refueling outage (Unit 1 - Spring 1994, Unit 2 - Fall 1993) with transmitters manufactured after July 11, 1989. Since these transmitters have reached the psi-month threshold criterion recommended by Rosemount, monitoring (using an enhanced surveillance monitoring program) will be on a refueling cycle basis. This basis is further justified based on monitoring results to-date of these transmitters. Specifically, this monitoring has not revealed any concern for fill-oil loss for these transmitters. Once these transmitters have been replaced, monitoring (using an enhanced surveillance monitoring program) will cease.

NRC Request

- 1.c. [For PWRs] Replace, or monitor at least once every refueling cycle, but not exceeding 24 months, using an enhanced surveillance program until the transmitter reaches the appropriate psi-month threshold criterion recommended by Rosemount, any transmitters that have a normal operating pressure greater than 500 psi and less than or equal to 1500 psi and that are installed in reactor protection trip systems, ESF actuation systems, or ATWS systems.

SNC Response

- 1.c. SNC's review of the transmitters listed in SNC's response to 1.a has revealed that none of these transmitters are installed in reactor protection trip systems, ESF actuation systems, or ATWS systems. Therefore, request 1.c does not apply to Farley Nuclear Plant.

NRC Request

- 1.d. Replace, or monitor at least once every refueling cycle, but not exceeding 24 months, using an enhanced surveillance monitoring program until the transmitter reaches the appropriate psi-month threshold criterion recommended by Rosemount, any transmitters used in safety-related systems that have a normal operating pressure greater than 500 psi and less than or equal to 1500 psi, and that are not installed in reactor protection trip systems, ESF actuation systems, or ATWS systems.