

ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 4/ 1/93
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

MARCH 1993

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

	(MWe-Net)
1.	869
2.	860
3.	854
4.	839
5.	783
6.	-17
7.	-33
8.	-21
9.	-12
10.	-9
11.	-8
12.	-9
13.	-8
14.	-9
15.	-9
16.	-8

	(MWe-Net)
17.	-8
18.	-8
19.	-8
20.	-8
21.	-8
22.	-8
23.	-7
24.	-7
25.	-7
26.	-7
27.	-7
28.	-7
29.	-7
30.	-7
31.	-7

ATTACHMENT II
OPERATING DATA REPORT

DOCKET NO. 50/395
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OPERATING STATUS

1. Reporting Period: March 1993
Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any)(MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH -----	YR TO DATE -----	CUMULATIVE -----
5. Number of Hours Reactor Critical	122.4	1499.0	64676.7
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	121.7	1432.2	63452.5
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	315170	3856463	165899221
10. Gross Electrical Energy(MWH)	105340	1292650	55018409
11. Net Electrical Energy Generated (MWH)	89830	1223862	52286347
12. Reactor Service Factor	16.5	69.4	79.8
13. Reactor Availability Factor	16.5	69.4	79.8
14. Unit Service Factor	16.4	66.3	78.3
15. Unit Availability Factor	16.4	66.3	78.3
16. Unit Capacity Factor (Using MDC)	13.6	64.0	72.9
17. Unit Capacity Factor (Design MWe)	13.4	63.0	71.7
18. Unit Forced Outage Rate	0.0	6.9	5.9
19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each): N/A			
20. If Shut Down at End of Report Period, Estimated Date of Startup: MAY 9, 1993			
21. Units in Test Status (Prior to Commercial Operation): N/A			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

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MARCH 1993

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
2	930306	S	622.3	C	1	SEVENTH REFUELING

1.0 REASON

A: Equipment Failure
B: Maintenance or Test
C: Refueling
D: Regulatory Restriction
E: Operator Training and License Examination
F: Administrative
G: Operational Error
H: Other (Explain)

2.0 METHOD

1: Manual
2: Manual Scram
3: Automatic Scram
4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)
9: Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	50/395
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MARCH 1993

V. C. Summer Nuclear Station, Unit 1 was in end-of-cycle power coastdown at the beginning of March. Power had decreased to approximately 95 percent on the 4th, at which time power was reduced to less than 87 percent for main steam safety valve testing. Final power reduction began on March 6th.

The plant was taken off line at 0140 and entered Mode 3 at 0225 on March 6th.