



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 636-8094 346-8851

March 11, 1993

RBG- 38228

File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the February 1993 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J.E. Booker
Manager - Safety Assessment
and Quality Verification
River Bend Nuclear Group

LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-93-02
DATE March 9, 1993
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH FEBRUARY, 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>928</u>	17.	<u>933</u>
2.	<u>932</u>	18.	<u>934</u>
3.	<u>930</u>	19.	<u>930</u>
4.	<u>931</u>	20.	<u>925</u>
5.	<u>929</u>	21.	<u>920</u>
6.	<u>930</u>	22.	<u>930</u>
7.	<u>931</u>	23.	<u>932</u>
8.	<u>931</u>	24.	<u>932</u>
9.	<u>931</u>	25.	<u>928</u>
10.	<u>806</u>	26.	<u>853</u>
11.	<u>783</u>	27.	<u>919</u>
12.	<u>797</u>	28.	<u>933</u>
13.	<u>797</u>	29.	<u>N/A</u>
14.	<u>797</u>	30.	<u>N/A</u>
15.	<u>897</u>	31.	<u>N/A</u>
16.	<u>929</u>		

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OPERATING STATUS

1. REPORTING PERIOD: February, 1993 GROSS HOURS IN REPORTING PERIOD: 672
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>672</u>	<u>1,416</u>	<u>45,955.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>672</u>	<u>1,416</u>	<u>43,318.9</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,895,453</u>	<u>4,037,858</u>	<u>115,127,848</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>645,089</u>	<u>1,375,818</u>	<u>38,917,388</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>605,895</u>	<u>1,292,113</u>	<u>36,423,743</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>72.2</u>
13. REACTOR AVAILABILITY FACTOR.	<u>100</u>	<u>100</u>	<u>72.2</u>
14. UNIT SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>69.9</u>
15. UNIT AVAILABILITY FACTOR	<u>100</u>	<u>100</u>	<u>69.9</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>96.3</u>	<u>97.5</u>	<u>64.4</u>
17. UNIT CAPACITY FACTOR (Using Design MWe).	<u>96.3</u>	<u>97.5</u>	<u>64.4</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>10.2</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

N/A

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
F: FORCED
S: SCHEDULED

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RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

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A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT MONTH FEBRUARY, 1993

DATE March 9, 1993

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

G. F. Hendl
COMPLETED BY

SIGNATURE

Sr. Compliance Analyst
TITLE

TELEPHONE: 504-381-4732