

ATTACHMENT I
OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT FORT CALHOUN STATION
DATE FEBRUARY 08, 1993
COMPLETED BY M. L. EDWARDS
TELEPHONE (402) 636-2451

OPERATING STATUS

1. Unit Name: FORT CALHOUN STATION
2. Reporting Period: JANUARY 1993

NOTES

3. Licensed Thermal Power (MWt): 1500
4. Nameplate Rating (Gross MWe): 502
5. Design Elec. Rating (Net MWe): 478
6. Max. Dep. Capacity (Gross MWe): 502
7. Max. Dep. Capacity (Net MWe): 478

8. If changes occur in Capacity Ratings (3 through 7) since last report, give reasons:
N/A

9. Power Level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any:
N/A

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period.....	744.0	744.0	169658.0
12. Number of Hours Reactor was Critical	744.0	744.0	131354.3
13. Reactor Reserve Shutdown Hours.....	.0	.0	1309.5
14. Hours Generator On-line.....	744.0	744.0	129807.2
15. Unit Reserve Shutdown Hours.....	.0	.0	.0
16. Gross Thermal Energy Generated (MWH)	1112001.8	1112001.8	170677477.8
17. Gross Elec. Energy Generated (MWH)..	378130.0	378130.0	56218930.2
18. Net Elec. Energy Generated (MWH)....	361238.7	361238.7	53632125.6
19. Unit Service Factor.....	100.0	100.0	76.5
20. Unit Availability Factor.....	100.0	100.0	76.5
21. Unit Capacity Factor (using MDC Net)	101.6	101.6	68.7
22. Unit Capacity Factor (using DER Net)	101.6	101.6	66.9
23. Unit Forced Outage Rate.....	.0	.0	4.3

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):
ON MAY 2, 1993, THE PLANT IS SCHEDULED TO BE PLACED IN HOT-SHUTDOWN
FOR AN 8 DAY MID-CYCLE MAINTENANCE OUTAGE.

25. If shut down at end of report period, estimated date of startup: _____

26. Units in test status (prior to comm. oper.): Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

N/A

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PDR ADOCK 05000285
R PDR

Revision 1
January 29, 1993