



NIAGARA MOHAWK POWER CORPORATION/NINE MILE POINT, P.O. BOX 63, LYCOMING, NY 13093/TELEPHONE (315) 349-2882

B. Ralph Sylvia
Executive Vice President
Nuclear

March 4, 1993
NMP2L 0740

United States Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69
TAC No. M85168

Gentlemen:

In our Application for Amendment dated December 7, 1992 (NMP2L 1362), Niagara Mohawk proposed revisions to Technical Specification Section 3/4.3 Instrumentation and Section 4.2.2.1, the associated bases and tables to increase the surveillance test intervals and allowable out-of-service times. In this application, Niagara Mohawk submitted plant specific reports MDE-78-0485, titled "Technical Specification Improvement Analysis for the Reactor Protection System for Nine Mile Point Nuclear Station, Unit 2," dated April 1985 and RE-026, titled "Technical Specification Improvement Analysis for the Emergency Core Cooling System Actuation Instrumentation for Nine Mile Point, Unit 2," dated February 1987 in support of the proposed changes.

In our application, General Electric's affidavits identified the above plant specific reports as proprietary. It was requested that the information contained in these reports be withheld from public disclosure. The NRC Staff expressed concerns that the affidavits did not specifically identify what sections were proprietary. In response to this concern, General Electric has revised the plant specific reports and their associated affidavits to delineate General Electric's proprietary information. Niagara Mohawk requests that the original plant specific reports and affidavits be withdrawn and be replaced with the attached revised plant specific reports and affidavits.

Also, enclosed herewith are revised pages 3/4 3-10 and 3/4 3-59 for the proposed Technical Specification amendment dated December 7, 1992. Page 3/4 3-10 has been revised to clarify operator actions in the event of the loss of two instrument channels. This revision will further strengthen the prevention of "Loss of Function" for the Isolation Actuation Instrumentation. The revision to Allowable Out of Service (AOT) wording does not alter the original meaning or intent of the General Electric Licensing Topical Reports or the BWROG Owners' Group clarifications. This revision has been reviewed in accordance with Section 6.5 of the Technical Specification and no changes to the No Significant Hazards Consideration are required. This change was discussed with the Nine Mile Point Unit 1 Senior Project Manager, Mr. D. Brinkman and Mr. C. Scholten on January 28, 1993. Page 3/4 3-59 has been revised to insert a revision bar inadvertently left off the page.

120020
9303160072 930304
PDR ADDOCK 05000410
P PDR

NRC PDR } N-PROP
LPDR } ONLY
NSIC }

Cont'd
1968990567
AP01
Hill

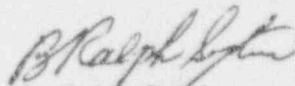
Page 2

United States Nuclear Regulatory Commission

March 4, 1993

Should you have any questions or comments on this transmittal, do not hesitate to contact us.

Sincerely,



B. Ralph Sylvia

Exec. Vice President - Nuclear

WCD/lmc

Attachments

xc: Mr. T. T. Martin, Regional Administrator, Region I
Mr. W. L. Schmidt, Senior Resident Inspector
Mr. R. A. Capra, Director, Project Directorate I-1, NRR
Mr. J. E. Menning, Project Manager, NRR
Ms. Donna Ross
Division of Policy Analysis and Planning
New York State Energy Office
Agency Building 2
Empire State Plaza
Albany, NY 12223
Records Management