

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

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March 8, 1993
MP-93-201

Re: 10CFR50.71(a)

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

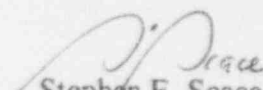
Reference: Facility Operating License No. NPF-49
Docket No. 50-423

Dear Sir:

In accordance with reporting requirements of Technical Specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 93-03 covering operation for the month of February is hereby forwarded.

Very truly yours,

NORTHEAST NUCLEAR ENERGY
COMPANY



Stephen E. Scace

Vice President, Millstone Station - NNECO

Attachment

cc: T.T. Martin, Region I Administrator
P. Swetland, Senior Resident Inspector, Millstone Unit Nos. 1, 2 & 3
V. L. Rooney, NRC Project Manager, Millstone Unit No. 3

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***** NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *****

* MILLSTONE *
* UNIT 3 *

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
Refuel Outage - July 31, 1993 - 70 days

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-423
 UNIT: MILLSTONE UNIT 3
 DATE: March 2, 1993
 COMPLETED BY: L. C. Doboe 203-447-1791 x 6076

MONTH February 1993

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	<u>1112</u>	15	<u>1103</u>
2	<u>1114</u>	16	<u>1112</u>
3	<u>1114</u>	17	<u>1112</u>
4	<u>1112</u>	18	<u>1114</u>
5	<u>1116</u>	19	<u>1110</u>
6	<u>1111</u>	20	<u>1111</u>
7	<u>1105</u>	21	<u>1111</u>
8	<u>1113</u>	22	<u>1113</u>
9	<u>1114</u>	23	<u>1113</u>
10	<u>1114</u>	24	<u>1111</u>
11	<u>1114</u>	25	<u>1111</u>
12	<u>1112</u>	26	<u>1114</u>
13	<u>1113</u>	27	<u>1113</u>
14	<u>1114</u>	28	<u>1114</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-423
 UNIT: MILLSTONE UNIT 3
 DATE: March 2, 1993
 COMPLETED BY: L. C. Doboe
 TELEPHONE: 203-447-1791 x 6076

Number	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down the Reactor (3)	Licensee Event Report Number	System Code (4)	Component Code (5)	Cause and Corrective Action to Prevent Recurrence
None									

1: F: Forced
 S: Scheduled

2: Reasons:
 A Equipment Failure (Explain)
 B Maintenance or Test
 C Refueling
 D Regulatory Restriction
 E Operator Training & License
 Exam
 F Administrative
 G Operational Error (Explain)
 H Other

3: Method
 1 Manual
 2 Manual Scram
 3 Automatic Scram
 4 Continued from Previous Month
 5 Power Reduction
 (Duration = 0)
 9 Other (Explain)

4: Exhibit G - Instructions for
 Preparation of Data Entry
 Sheets for Licensee Event
 Report (LER) File
 (NUREG-0161)
 5: Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

February 1993

1. Name of facility: Millstone 3
2. Scheduled date for next refueling shutdown: July 31, 1993
3. Scheduled date for restart following refueling: October 9, 1993
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

Yes

5. Scheduled date for submitting licensing action and supporting information.

March 1993

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

Millstone Unit 3 current fuel design incorporates a stainless steel skeleton and zircalloy fuel cladding design. Cycle 5 design will incorporate a zirco skeleton and zirco fuel cladding. A Technical Specification change will be submitted as per question 5 above.

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a): 193 (b): 248

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present size - 756

No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

End of cycle 5