



Commonwealth Edison
1400 Opus Place
Downers Grove, Illinois 60515

Ref/Patel PD III-2

*for appropriate docketing/
action*

January 7, 1992

Dr. Thomas E. Murley, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

SUBJECT: Quad Cities Station Units 1 and 2
Inservice Inspection and Inservice Testing Program; Proposed
Third Ten-Year Interval Program
NRC Docket Nos. 50-254 and 50-265

REFERENCES: (a) Teleconference between CECo (J. Schrage, et al) and
NRR (C. Patel and P. Campbell) on November 24, 1992.
(b) R. J. Barrett to T. J. Kovach letter dated December 2,
1991.

Dr. Murley:

On November 24, 1992, Commonwealth Edison (CECo) and the NRC conducted a teleconference (Reference (a)) to discuss the submittal and implementation and implementation of the Quad Cities Station third ten-year interval ISI/IST Program. In addition, CECo and the NRC discussed an extension for the submittal of a required response to the Reference (b) IST Program Safety Evaluation. The purpose of this letter is to provide the following information to the NRC:

- 1) The third ten-year interval ISI/IST Program, as discussed during the Reference (a) teleconference.

The Quad Cities Station ISI and IST Programs for the third ten-year interval are provided as attachments.

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Enclosures

*To: C. Shiraki
ACRS*

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January 7, 1992

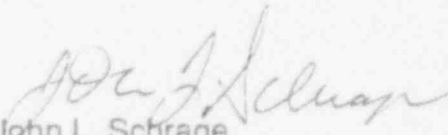
- 2) The implementation plan for the third ten-year interval ISI/IST Program.

The current ten-year ISI/IST Program interval concludes on February 18, 1993 for Quad Cities Station Unit 1, and on March 10, 1993 for Quad Cities Station Unit 2. As discussed during the Reference (a) teleconference, the upcoming Quad Cities Unit 2 refuel outage, which is scheduled to commence in March 1993 (Q2R12), is the final refuel outage of the second ten-year interval. However, due to rescheduling of previous outages, the completion date for Q2R12 (currently estimated to end on May 29, 1993) was extended beyond the end of the ten-year interval. Based upon this outage extension, CECo requested and received NRC concurrence for an extension of the required Unit 2 ISI/IST tests into the next ten-year interval (during the Unit 2 outage). In addition, based upon the significant procedural changes necessary for implementation of the third ten-year interval ISI/IST Program, CECo requested and received NRC concurrence for an extension of the Unit 1 ISI/IST tests into the next ten-year interval (concurrent with the extension of the Unit 2 tests). These requested extensions will not affect the actual start date for the third ten-year ISI/IST Program (February 18, 1993 for both Unit 1 and Unit 2). CECo will initiate the required third ten-year interval ISI/IST tests concurrent with the end of Q2R12, including all relief requests submitted with the third ten-year interval ISI/IST Program.

- 3) The required response to the December 2, 1992 IST Program Safety Evaluation (Reference (b)).

In Reference (b), the NRC issued a Safety Evaluation (SE) for Revision 3 of the Quad Cities Station IST Program. As part of the SE, the NRC identified ten items which were considered "Anomalies," and requested a response to the Anomalies within one year of the SE. During the Reference (a) teleconference, CECo requested and received NRC concurrence for an extension of the date for submittal of the required response. Based upon that teleconference CECo committed to submit the required response concurrent with the submittal of the third ten-year interval IST Program. This response is provided in the enclosure.

If there are any questions or comments, please direct them to John L. Schrage at 708/515-7283.


John L. Schrage
Nuclear Licensing Administrator

JLS/lk
Enclosure

cc: A. Bert Davis, Regional Administrator-RIII
C. Patel, Project Manager-NRR
T. E. Taylor, Senior Resident Inspector-Quad Cities
Office of Nuclear Safety-IDNS

ENCLOSURE
Quad Cities Station
Response to Anomalies Identified in IST Program Safety Evaluation

1. CECO has revised Relief Request RP-00A (as part of the third ten-year interval IST Program) to provide additional support which demonstrates that an "acceptable level of quality and safety" is maintained for the HPCI pumps. The separate RHRSW discussion was removed since these pumps are capable of meeting the vibration acceptance criteria requested in this relief. The revision to RP-00A also requests absolute vibration limits for the HPCI pumps, rather than elimination of the limits.
2. CECO has deleted Relief Request RP-00C from the third ten-year interval IST Program.
3. CECO has included absolute limits for valve leakage in specific leak rate procedures, as well as corrective actions for valves exceeding the respective limits.
4. CECO has revised Relief Request RV-00AD (as part of the third ten-year interval IST Program) to enhance the Basis with a discussion of the conservatism achieved by this relief request. The revision also added additional text in the Proposed Alternate Testing section to define the Quad Cities Station's methodology for establishment of full stroke and reference stroke time values.
5. CECO has revised Relief Request RV-00E (as part of the third ten-year interval IST Program) to strengthen and clarify the justification provided in the relief request.
6. CECO has revised Relief Request RV-00F (as part of the third ten-year interval IST Program) to strengthen and clarify the justification provided in the relief request.
7. CECO has revised Relief Request RV-30B (as part of the third ten-year interval IST Program) to incorporate the requirements of ASME/ANSI O&M-1, and to submit an alternate plan to sample expansion of relief valve setpoint testing.
8. CECO has revised Relief Request RV-16A (as part of the third ten-year interval IST Program) to incorporate Technical Approach and Positions TV-00C and 16A.
9. CECO has incorporated the guidelines of ASME/ANSI O&M-1 into the third ten-year interval IST Program.
10. CECO has revised the Test Frequency Abbreviations (as part of the third ten-year interval IST Program) to incorporate respective durations.