

U.S. NUCLEAR REGULATORY COMMISSION  
LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

/0/1/ /V/A/N/A/S/2/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/9/ (7) /1/0/3/0/8/1/ (8) /1/1/2/5/8/1/ (9)  
SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ /On October 30, 1981 with Unit No. 2 at 97% Reactor power it was discovered that a/  
/0/3/ / periodic test for the Technical Specification Heat Tracing Circuits was not /  
/0/4/ / performed within the required surveillance interval. The test was immediately /  
/0/5/ / performed satisfactorily; therefore, the health and safety of the general public /  
/0/6/ / were not affected. This event is reportable pursuant to 6.9.1.9.c. /  
/0/7/ /  
/0/8/ /

SYSTEM CAUSE CAUSE COMP. VALVE  
CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE

/0/9/ /P/C/ (11) /A/ (12) /C/ (13) /H/E/A/T/E/R/ (14) /Z/ (15) /Z/ (16)  
LER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION  
(17) REPORT REPORT NO. NO.  
NUMBER /8/1/ /- /0/8/2/ / \ / /0/3/ /X/ /- /1/

ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT  
TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER  
/H/ (18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /A/ (25) /N/0/8/0/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The periodic surveillance test was inadvertently indicated as being completed /  
/1/1/ / on the Electrical Department schedule. The missed surveillance was discovered /  
/1/2/ / upon review of the next week's periodic test schedule. The test was immediately /  
/1/3/ / performed with satisfactory results. /  
/1/4/ /

FACILITY METHOD OF  
STATUS %POWER OTHER STATUS (30) DISCOVERY DISCOVERY DESCRIPTION (32)  
/1/5/ /C/ (28) /0/9/7/ (29) / NA / /A/ (31) / REVIEW OF SCHEDULE /

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)  
/1/6/ /Z/ (33) /Z/ (34) / NA / / NA /

PERSONNEL EXPOSURES  
NUMBER TYPE DESCRIPTION (39)  
/1/7/ /0/0/0/ (37) /Z/ (38) / NA /

PERSONNEL INJURIES  
NUMBER DESCRIPTION (41)  
/1/8/ /0/0/0/ (40) / NA /

LOSS OF OR DAMAGE TO FACILITY (43)  
TYPE DESCRIPTION  
/1/9/ /Z/ (42) / NA /

PUBLICITY  
ISSUED DESCRIPTION (45)  
/2/0/ /N/ (44) / NA /

NRC USE ONLY

8112070252 811125  
PDR ADOCK 05000339  
S PDR

/ / / / / / / / / / / / / /

Virginia Electric and Power Company  
North Anna Power Station, Unit No. 2  
Docket No. 50-339  
Report No. LER 81-082/03X-1

Attachment: Page 1 of 1

#### Description of Event

On October 30, 1981 with Unit No. 2 at 97% Reactor power, it was discovered that the surveillance for T.S. 4.5.4.2.a was not performed within the required time constraints. This surveillance requires that each Heat Tracing Channel be energized at least once per 31 days. The surveillance was not performed from September 19 until October 30, 1981. This interval is 43 days which is outside the limit of 31 days plus 25% grace period.

#### Probable Consequences of Occurrence

The periodic surveillance was immediately performed on October 30, 1981. All of the circuits were found to be operable; therefore, the health and safety of the general public were not affected.

#### Cause of Event

The periodic test was inadvertantly marked as being complete on the Electrical Department schedule.

#### Immediate Corrective Action

The periodic test was performed immediately and all of the Heat Tracing Circuits were found to be operable.

#### Scheduled Corrective Action

No further corrective action is scheduled.

#### Actions Taken to Prevent Recurrence

The necessity of Electrical Department to administratively control their periodic testing schedule has been re-emphasized to the appropriate supervisors.

#### Generic Implications

There are no generic implications.