

CONTROL BLOCK:

--	--	--	--	--	--	--

 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	1	7	7	1	0	1	0	8	1	8	1	1	0	9	8	1	9
60	61								68	69						74	75							80
DOCKET NUMBER										EVENT DATE										REPORT DATE				

02 | At 2035, testing of the No. 1 Main Turbine Control Valve (MTCV) was

03 | performed while Turbine Control was on load limit. This resulted in

04 | a lower steam flow to the Main Turbine which caused a Reactor Coolant

05 | System (RCS) temperature swing and pressurizer (PZR) level exceeded

06 | the programmed band by $\geq \pm 5\%$ (T.S. 3.4.4). Pressurizer level returned

07 | to normal at 2040. No similar events have occurred.

0	8																80						
7	8	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE							
0	9	C	B	(11)	A	(12)	A	(13)	Z	Z	Z	Z	Z	Z	(14)	Z	(15)	Z	(16)				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26				
(17) LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.													
8		1		0		7		5		0		3		L		0							
21		22		23		24		25		26		27		28		29		30		31		32	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
H	(18)	Z	(19)	Z	(20)	Z	(21)	0	0	0	(22)	Y	(23)	N	(24)	Z	(25)	Z	9	9	9	(26)	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	

1 0 | When testing of a MTCV is performed while turbine control is on load

1 1 | limit, steam flow to the main turbine is reduced, resulting in an

1 2 | increase in RCS temperature which causes pressurizer level to exceed

1 3 | the programmed band by $\pm 5\%$. Appropriate procedure changes have

1 4 | been implemented to prevent reoccurrence of this event.

FACILITY STATUS (1) 5 (2) F (28) % POWER (3) 0 (4) 8 (5) 5 (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (31) A (32) NA DISCOVERY DESCRIPTION (32)
 ACTIVITY CONTENT (33) Z (34) Z (35) NA LOCATION OF RELEASE (36) NA
 PERSONNEL EXPOSURES (37) 0 (38) 0 (39) 0 (40) Z (41) NA
 PERSONNEL INJURIES (42) 0 (43) 0 (44) 0 (45) NA
 LOSS OF OR DAMAGE TO FACILITY (46) Z (47) NA
 PUBLICITY (48) N (49) NA
 ISSUED (50) 2 (51) 0 (52) NA

8111250385 811109
 PDR ADOCK 05000317
 S PDR

NRC USE ONLY

NAME OF PREPARER M. A. Junge

PHONE: 301-269-4969

LER NO. 81-75/3L
DOCKET NO. 50-317
LICENSE NO. DPR-53
EVENT DATE 10-10-81
REPORT DATE 11-09-81
ATTACHMENT

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Normally, testing of the Main Turbine Control Valves (MTCV'S) is performed while turbine control is in the load set position, which regulates the amount of steam flow to the Main Turbine. This test of the No. 1 MTCV was performed in the load limit position, MTCV'S are in a set position and when one valve closes, steam flow is reduced resulting in an increase of RCS temperature and pressurizer level swings of greater than +/- 5% from the programmed band. Appropriate procedure changes have been implemented to prevent reoccurrence of this event.