

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
LICENSEE CODE		LICENSE NUMBER										LICENSE TYPE					CAT 58										

CONT

0	1	L	6	0	5	0	0	0	2	4	9	7	1	0	1	9	8	2	8	1	1	0	4	8	2	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, as surveillance DIS 1700-7 was being performed, the upscale

0 3 | trip point of Channel B Refuel Floor Area Radiation Monitor (3-1705-8B) was found to

0 4 | be at 130 MR/hr, which is above the Tech. Spec. limit of 100 MR/hr. (T.S. 6.6.B.2.a).

0 5 | The event was of minimal safety significance since Channel A was operable. There was

0 6 | no effect on public health or safety. Similar occurrence reported by R.O. 81-07/03L-0

0 7 | on Docket 50-249.

0	8	9
7	8	9

0	9	M	C	11	E	12	E	13	I	N	S	T	R	U	14	I	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE						
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENCE REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.									
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-4 FORM SUE.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
E		Z		Z		Z		0000		N		Y		N		G080			
33		34		35		36		37		40		41		42		43		44	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the event was due to instrument set point drift. The Channel B Refuel

1 1 | Floor Area Radiation Monitor was immediately reset to trip at 90 MR/hr and then tested

1 2 | to verify proper operation. Surveillance DIS-1700-7 will continue to be performed

1 3 | monthly to ensure proper system operation.

1	4	5	6	7	8	9
7	8	9	10	11	12	13

1	5	E	28	0	3	3	29	N/A	30	B	31	Surveillance Test	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					

1	6	Z	33	Z	34	N/A	35	N/A	36
7	8	9	10	11	12	13	14	15	16
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			

1	7	0	0	0	37	Z	38	N/A	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES		TYPE		DESCRIPTION					

1	8	0	0	0	40	N/A	41
7	8	9	10	11	12	13	14
PERSONNEL INJURIES		DESCRIPTION					

1	9	Z	42	N/A	43
7	8	9	10	11	12
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION			

1	9	N	44	N/A	45
7	8	9	10	11	12
PUBLICATION		DESCRIPTION			

2	0	N	44	N/A	45
7	8	9	10	11	12
ISSUED		DESCRIPTION			

NAME OF PREPARER L. Turnquest

PHONE: (815) 942-2920, X-550



Commonwealth Edison

DEVIATION REPORT

DVR NO.

12

STA

3

UNIT

82

YEAR

67

NO.

PART 1

TITLE OF DEVIATION Unit 3 Channel "B" Refuel Floor
Area Radiation Monitor Greater Than 100 MR/HR

OCCURRED

10/19/82

1500

DATE

TIME

SYSTEM AFFECTED 1700
Process

PLANT STATUS AT TIME OF EVENT

Radiation Monitoring

MODE Run

PWR(MWT)

2494

LOAD(MWE)

818

TESTING

☒ YES☐ NO

DESCRIPTION OF EVENT

Found Upscale Trip Point of Channel B Refuel Floor Area Radiation Monitor (3-1705-8B) at 130 MR/hr increasing, which is 30 MR/hr above Tech. Spec. limit. Readjusted trip to 90 MR/hr increasing and verified repeatability.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE

N/A

☐ YES☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

Alan R. Zapotocky

DATE 10/20/82

PART 2

OPERATING ENGINEER'S COMMENTS

The 3B refuel floor arm was immediately reset to trip at less than the Tech. Spec. limit.
The 3A arm tripped within Tech. Spec. limits.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.a☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

Tom Tongue (courtesy)

10/21/82

0745

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21
☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH

Dennis P. Galle

10/21/82

1330

CECO CORPORATE OFFICER

DATE

TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED

Michael Wright

OPERATING ENGINEER

10/21/82

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEW

J. Brunner
11/8/82

John J. [Signature]
11/8/82

RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

R. M. Pagan
STATION SUPERINTENDENT

11/10/82
DATE