

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	A	L	B	R	F	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT		58

44

REPORT SOURCE: L 6 0 5 0 0 0 2 5 9 7 1 0 1 3 8 2 2 1 1 1 0 8 2 9

60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

DUCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

3 During normal operation, while performing SI 4.9.A-1 Supplement A on diesel  
4 generator D, the control room operator was unable to manually increase diesel  
5 generator speed. The diesel is common to units 1 and 2. It was declared inoperable  
6 and an LCO was entered as specified by T. S. 3.9.B.3. There was no effect on public  
7 health and safety. Two offsite power sources were available and all required ECCS  
8 systems and the remaining 3 diesel generators were operable.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE											
E	B	11	E	12	A	13	G	E	N	E	R	A	14	D	15	Z	16						
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.															
8	2	21	0	8	0	27	0	3	30	L	31	0	32										
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER									
E	12	Z	19	Z	20	Z	21	0	0	0	0	22	Y	23	Y	24	N	25	G	0	8	0	26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The diesel generator's "mode switch" GE type SB-10 226A9415 G1X2, operates a relay, GE model number 12HFA51A42F. Problem was believed to have been caused by a slightly dirty contact on the switch or relay. The "mode switch" was operated several times which corrected the problem. This is considered a random failure and no further recurrence control is required.

FACILITY STATUS		N POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
E	098	NA		B		Surveillance test			
ACTIVITY CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
Z	Z	NA							
PERSONNEL EXPLOSIVES		DESCRIPTION							
000	Z	NA							
PERSONNEL INDICIES		DESCRIPTION							
000		NA							
CLASS OF DISPOSAL BY FACILITY TYPE		DESCRIPTION							
Z				8211220349 821110 PDR ADOCK 05000259 S PDR					
PRIORITY		DESCRIPTION		NRC USE ONLY					
N		NA							

NAME OF PREPARER Walter T. Christopher

Phone: (205) 729-0800

LER SUPPLEMENTAL INFORMATION

BFRO-50-259 /82080 Technical Specification Involved 3.9.B.3

Reported Under Technical Specification 6.7.2.b.(2) \* Date Due NRC 11/12/82

Event Narrative:

Unit 1 was operating at 98-percent; unit 2 was in a refueling outage; unit 3 was operating at 98-percent power. Unit 3 was unaffected by this event. Diesel generator D is common to units 1 and 2. On October 13, 1982, while performing SI 4.9.A-1 Supplement A, the control room operator was unable to manually increase the speed of the "D" diesel generator. The diesel generator was in the "Parallel With System" mode. The diesel generator's speed could be controlled locally but this requires that the logic breaker be "off". During troubleshooting, the diesel generator's mode switch was operated several times. These operations corrected the problem. A visual inspection was made of the mode switch and the OMRD4 relay contacts involved in this circuitry with no problems found. Problem was believed to have been caused by slightly dirty contacts. Surveillance Instruction 4.9.A-1 Supplement A was performed and the diesel generator was returned to service. There was no effect on public health and safety. Technical Specification 3.9.B.3 allows continued operation for seven days, provided two offsite power sources are available and all of the RHR systems and the remaining three units 1 and 2 diesel generators are operable. These conditions were met. This is considered a random problem and no further recurrence control is required.

\* Previous Similar Events:

NONE

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: JRP