

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

November 8, 1982

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street, N.W.
Atlanta, Georgia 30303

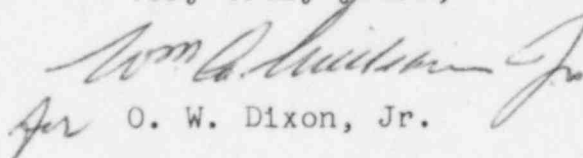
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
Thirty Day Written Report
LER 82-019

Dear Mr. O'Reilly:

Please find attached Licensee Event Report #82-019 for Virgil C. Summer Nuclear Station. This Thirty Day Report is required by Technical Specification 6.9.1.13.(b) as a result of entry into Action Statement (b) of Technical Specification 3.4.4, "Relief Valves," on October 10, 1982.

Should there be any questions, please call us at your convenience.

Very truly yours,


O. W. Dixon, Jr.

ARK:OWD:dwf
Attachment

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DETAILED DESCRIPTION OF EVENT

On October 10, 1982, with the Plant in Mode 3, a Reactor Coolant System Pressurizer PORV Block Valve (MVG 8000 C) was experiencing packing leak in the open position. The Reactor Coolant System was at the normal operating pressure of 2235 psig. The valve was closed and its associated breaker was opened per Technical Specification 3.4.4.(b) Action Statement b.

PROBABLE CONSEQUENCES

There was no adverse resulting consequences as two (2) Pressure PORV's and their associated block valves remained OPERABLE; also, the Pressurizer is equipped with three (3) code safety relief valves.

CAUSE(S) OF THE OCCURRENCE

The cause of this occurrence is attributed to valve packing wear.

IMMEDIATE CORRECTIVE ACTIONS TAKEN

PORV block valve (MVG 8000 C) was closed within one (1) hour and its associated breaker was opened. The packing was replaced, and the valve was returned to OPERABLE status on October 16, 1982.

ACTION TAKEN TO PREVENT RECURRENCE

The PORV block valves have been added to the Station Preventive Maintenance Program to reduce recurrences of this nature.